LA-UR-10-05093

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Title:	Title V Semi-Annual Monitoring Report for Permit P100-R1
Author(s):	David L. Paulson
Intended for:	Manager, Compliance & Enforcement Section New Mexico Environment Department-Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113

Los Alamos
NATIONAL LABORATORY
EST.1943

Form 836 (7/06)

Enclosure - 1

Los Alamos National Laboratory's
Title V Operating Permit
Monitoring Report for the period
January 1 – June 30, 2010

New Mexico Environment Department
Air Quality Bureau
Compliance and Enforcement Section
1301 Siler Road Building B
Santa Fe, NM 87507
Phone (505) 476-4300 Fax (505) 476-4375

Version 07.03.08

NMED USE ONLY	
DTS	
TEMPO	

REPORTING SUBMITTAL FORM

NMED USE ONLY	
Staff	
Admin	

PLEASE NOTE: ® - Indicates required field

SECTION I - GENERAL COMPANY AND FACILITY INFORMATION

A. ® Company Name: Los Alamos National Security			**D. ® Facility Name:** Los Alamos National Laboratory		
B.1 ® Company Address: P.O. Box 1663 MS J978			**E.1 ® Facility Address:** Same as Company		
B.2 ® City: Los Alamos	**B.3 ® State:** NM	**B.4 ® Zip:** 87545	**E.2 ® City:**	**E.3 ® State:**	**E.4 ® Zip:**
C.1 ® Company Environmental Contact: Patricia Gallagher	**C.2 ® Title:** ES Group Leader		**F.1 ® Facility Contact:** Steve Story	**F.2 ® Title:** Air Compliance Manager	
C.3 ® Phone Number: (505) 667 2278	**C.4 ® Fax Number:** (505) 665-8858		**F.3 ® Phone Number:** (505) 665-2169	**F.4 ® Fax Number:** (505) 665-8858	
C.5 ® Email Address: patg@lanl.gov			**F.5 ® Email Address:** story@lanl.gov		
G. Responsible Official: (Title V only): J. Chris Cantwell	**H. Title:** Associate Director ESH&Q		**I. Phone Number:** (505) 667-4218	**J. Fax Number:** (505) 665-3811	

K. ® AI Number:	**L. Title V Permit Number:**	**M. Title V Permit Issue Date:**	**N. NSR Permit Number:**	**O. NSR Permit Issue Date:**
856	P100R1	8/7/2009	2195	various

P. Reporting Period:		**OR**	**Q. Proposed Test Date:**	**OR**	**R. Actual Test Date:**
From: **1/1/2010**	To: 6/30/2010				

SECTION II – TYPE OF SUBMITTAL (check one that applies)

A. ☐	**Title V Annual Compliance Certification**	**Permit Condition(s):**	**Description:**	
B. ☒	**Title V Semi-annual Monitoring Report**	**Permit Condition(s):** All Monitoring	**Description:** LANL Semi-annual Monitoring Report for January-June 2010	
C. ☐	**NSPS Requirement (40CFR60)**	**Regulation:**	**Section(s):**	**Description:**
D. ☐	**MACT Requirement (40CFR63)**	**Regulation:**	**Section(s):**	**Description:**
E. ☐	**NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)**	**Regulation:**	**Section(s):**	**Description:**
F. ☐	**Permit or Notice of Intent (NOI) Requirement**	**Permit No.☐: or NOI No.☐:**	**Condition(s):**	**Description:**
G. ☐	**Requirement of an Enforcement Action**	**NOV No. ☐: or SFO No. ☐: or CD No. ☐: or Other ☐:**	**Section(s):**	**Description:**

SECTION III – PERIODIC EMISSIONS TEST NOTIFICATIONS, TEST PROTOCOLS AND TEST REPORTS (if applicable)

T. ☐	A. Test Report ☐ CMT:_____	B. Test Protocol ☐	C. Notification ☐ CMT:_____	**Description: (Emission Units to be Tested)**
	D. Initial Compliance Test (EPA Methods) ☐	E. Periodic Test (EPA Methods) ☐	F. RATA Test ☐	G. Opacity Test ☐ H Portable Analyzer (Periodic Test) ☐

SECTION IV - CERTIFICATION

After reasonable inquiry, I J. Chris Cantwell **certify that the information in this submittal is true, accurate and complete.**
(name of reporting official)

® Signature of Reporting Official:	**® Title:**	**® Date**	**® Responsible Official for Title V?**
J C Cantwell	Associate Director ESH&Q	7/29/10	☒ Yes ☐ No

Reviewed By: _____ Date Reviewed: _____

Title V Semi - Annual Monitoring Report for Permit P100-R1

Part 1 – Monitoring Activity Reporting Requirements

4.0 REPORTING
Conditions of 4.0 are pursuant to 20.2.70.302.E NMAC.

4.1 Reports of actual emissions from permitted sources in Section 2.0 shall be submitted on a 6-month basis. Reports shall not include emissions from insignificant activities. Emission estimates of criteria pollutants NOx, CO, SO_2, PM, and VOCs shall not include fugitive emissions. Emission estimates of HAPs shall include fugitive emissions. The reports shall include a comparison of actual emissions that occurred during the reporting period with the facility-wide allowable emission limits specified in Section 2.11 of this permit.

4.2 Reports of all required monitoring activities shall be submitted on a semiannual basis. All instances of deviation from permit requirements, including those that occur during emergencies, shall be clearly identified in these reports. The conditions of 4.1 and 4.2 are pursuant to 20.2.70.302.E.1 NMAC.

4.3 The report required by Condition 4.1 shall be submitted within 90 days from the end of the reporting period. **The semiannual report required by Condition 4.2 shall be submitted within 45 days from the end of the reporting period. The reporting periods are January 1st to June 30th and July 1st to December 31st. This condition is pursuant to 20.2.70.302.E.1 NMAC.**

4.4 The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be contained in the semi-annual reports required by Condition 4.2. This condition is pursuant to 20.2.70.302.E.2 NMAC.

4.5 Results of emission tests and monitoring for each pollutant (except opacity) shall be reported in pounds per hour (unless otherwise specified) and tons per year. Opacity shall be reported in percent. Reported numerical values shall not be truncated or rounded, and shall be recorded and reported to the number of significant figures corresponding to the full accuracy inherent in the testing instrument or Method test used to obtain the data.

Permitted Sources:

2.1 Asphalt Production

Monitoring Requirement

2.1.4 Emissions Monitoring Requirements
Conditions of Section 2.1.4 are pursuant to 20.2.70.302.C NMAC.

2.1.4.1 To determine compliance with Condition 2.1.2.1, perform six (6) minute opacity readings on the rotary dryer/baghouse stack at least once per month using 40 CFR 60, Appendix A, Method 9.

2.1.4.2 To determine compliance with Condition 2.1.2.2, perform a Method 22 test at least once per month on all screens, conveyor drop points, and hoppers. There shall be no visible emissions for more than two (2) minutes during any ten (10) consecutive minutes of operation.

2.1.4.3 Monitor the differential pressure (inches of water) across the filters by the use of a differential pressure gauge. Pressure gauge readings and the time period the rotary dryer drum operates shall be recorded by a datalogger each time the rotary dryer drum is operating. The pressure data shall confirm whether the filter(s) are operating within manufacturer's specifications.

2.1.2.1 Visible emissions from the rotary dryer/baghouse stack shall not exhibit an opacity of 20% or greater.

2.1.2.2 Fugitive dust emissions from asphalt processing equipment, including the system used to recycle fabric filter fines, shall exhibit no more than five (5) minutes of visible emissions during any 2 consecutive hours. This condition does not apply to fugitive dust emissions from other support operations such as storage piles, front end loaders, or materials handling around the asphalt process equipment.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.1.4.1 See **Attachment 1** for monthly six minute opacity readings taken on the asphalt plant baghouse stack. LANL has certified opacity readers on-site who perform opacity readings using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation.

2.1.4.2 EPA Method 22 is used at least monthly to observe visible emissions from the asphalt plant equipment. These observations have not identified visible emissions for more than two minutes during any ten minute period. See **Attachment 2** for the monthly method 22 visible observation readings.

2.1.4.3 A differential pressure gauge is in place to monitor the differential pressure across the baghouse. The differential pressure and the time period the rotary dryer drum operates are recorded using a

datalogger. Records are available on-site for NMED inspection.

2.1.2.1 Visible emissions from the rotary dryer/baghouse stack have not exhibited an opacity of 20% or greater during this reporting period. Records of observed opacity are included in **Attachment 1**.

2.1.2.2 Fugitive dust emissions from asphalt processing equipment, including the system used to recycle fabric filter fines, did not exhibit more than five (5) minutes of visible emissions in any 2 consecutive hours during this reporting period.

Attachment 1

Asphalt Plant Method 9 Opacity Reports

Summary Table, Reports Attached

Month	Read Location	Date	Time	Average Opacity	EPA Method
January	Top of Baghouse Stack	01/11/10	12:47 pm	0	9 [(a)]
February	Top of Baghouse Stack	02/16/10	10:15 am	0	9 [(a)]
March	Top of Baghouse Stack	03/16/10	11:18 am	0	9 [(a)]
April	Top of Baghouse Stack	04/07/10	11:18 am	0	9 [(a)]
May	Top of Baghouse Stack	05/11/10	9:20 am	0	9 [(a)]
June	Top of Baghouse Stack	06/08/10	10:59 am	0	9 [(a)]

(a) EPA Method 9 was used to determine average opacity. Average opacity for the Asphalt Plant is the sum of the highest consecutive 24 readings divided by 24 (6 minutes of readings). The method is in accordance with 20.2.61 NMAC and conditions 2.1.2.1 and 2.1.4.1 of the Los Alamos National Laboratory (LANL) Operating Permit P100R1.

ENV-EAQ-307, R4 Attachment 2, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL ASPHALT Plant

Source Location: TA-60 Sigma Mesa

Type of Source: Asphalt Plant

Type of Control Equipment: Baghouse

Describe Emission Point (Top of stack, etc.): Top of plant stack

Height Above Ground Level: 33 Feet

Height Relative to Observer: 50 Feet

Distance From Observer: 80 Feet

Direction of Source From Observer: N

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present

Emission Color: N/A

Plume Type: ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent

Water Droplets Present?
☒NO ☐YES If YES, droplet plume is ☐Attached ☐Detached

At what point in the plume was opacity determined?
≈ Ht. above top of stack

Describe Background (i.e. blue sky, trees, etc.): Blue sky

Background Color: Blue

Sky Conditions: clear

Wind Speed: 3-5 mph

Wind Direction (provide from to, e.g. from North to South): from ENE

Ambient Temperature: 42 °F

Relative Humidity: 28 %

Additional Comments/Information: All emission points clear

Observation Date	Start Time	End Time
1-11-10	1247	1253

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0%

Range of Opacity Readings: Min. 0% Max. 0%

OBSERVER (please print)

Name: Don Stone

Title: Engineer

Signature: Don Stone

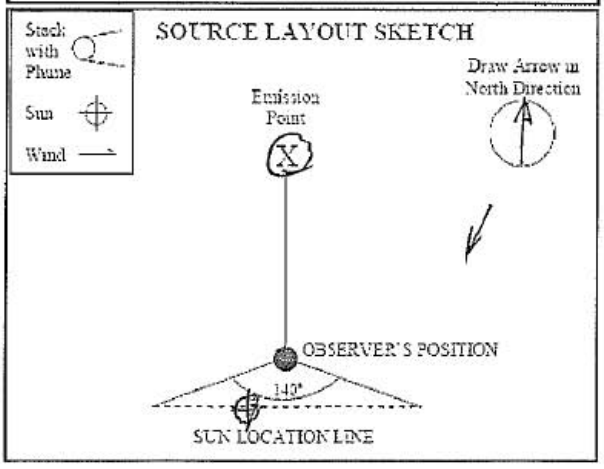
Date: 1-11-10

Observer Organization: ENV-EAQ

Certified by: ETA

Certification Date: 8-26-09

SOURCE LAYOUT SKETCH



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Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL ASPHALT Plant
Source Location: TA-60 Sigma Mesa
Type of Source: Asphalt Plant
Type of Control Equipment: Baghouse
Describe Emission Point (Top of stack, etc.): Top of plant stack
Height Above Ground Level: 33 Feet
Height Relative to Observer: 40 Feet
Distance From Observer: 70 Feet
Direction of Source From Observer: N

Description of Plume (stack exit only):
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present

Emission Color: N/A
Plume Type: ☐Continuous ☐Fugitive ☐Intermittent ☒No Plume Present
Water Droplets Present? ☒NO ☐YES. If YES, droplet plume is ☐Attached ☐Detached
At what point in the plume was opacity determined? N/A ft. above top of stack
Describe Background (i.e. blue sky, trees, etc.): Grey sky
Background Color: grey
Sky Conditions: overcast
Wind Speed: 3-5 mph
Wind Direction (provide from; to, i.e. from North to South): From E
Ambient Temperature: 27 °F
Relative Humidity: 70 %

Additional Comments/Information: All emission points clear

SOURCE LAYOUT SKETCH

Stack with Plume
Sun
Wind
Draw Arrow in North Direction
Emission Point
OBSERVER'S POSITION
45°
SUN LOCATION LINE

Observation Date: 2-16-10
Start Time: 1015
End Time: 1021

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0%
Range of Opacity Readings: Min 0% Max 0%

OBSERVER (please print)
Name: Don Stone
Title: Engineer
Signature: Don Stone
Date: 2-16-10
Observer Organization: ENV-EAQ
Certified by: ETA
Certification Date: 8-26-09

ENV-EAQ-307, R4 Attachment 2, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL Asphalt Plant

Source Location: TA-60 Sigma Mesa

Type of Source: Asphalt Plant

Type of Control Equipment: Baghouse

Describe Emission Point (Top of stack, etc.): Top of Plant Stack

Height Above Ground Level: 33 Feet

Height Relative to Observer: 40 Feet

Distance From Observer: 60 Feet

Direction of Source From Observer: N

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present

Emission Color: N/A

Plume Type ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent

Water Droplets Present?
☐NO ☒YES If YES, droplet plume is ☒Attached ☐Detached

At what point in the plume was opacity determined? 10 ft above top of stack

Describe Background (i.e. blue sky, trees, etc.): Blue sky

Background Color: Blue

Sky Conditions: clear

Wind Speed: 3-6 mph

Wind Direction (provide from/to, i.e. from North to South): From NE

Ambient Temperature: 40 °F

Relative Humidity: 49 %

Additional Comments Information: All emission points clear

SOURCE LAYOUT SKETCH

Stack with Plume
Sun
Wind

Draw Arrow in North Direction

Emission Point

OBSERVER'S POSITION

140°

SUN LOCATION LINE

Observation Date	Start Time	End Time
3-16-10	1118	1124

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0 %

Range of Opacity Readings: Min 0% Max 0%

OBSERVER (please print)

Name: Don Stone Title: Engineer

Signature: Don Stone Date: 3-16-10

Observer Organization: ENV-EAQ

Certified by: ETA Certification Date: 2-24-10

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Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL Asphalt Plant
Source Location: TA-60 Sigma Mesa
Type of Source: Asphalt Plant
Type of Control Equipment: Baghouse
Describe Emission Point (Top of stack, etc.): Top of Plant Stack
Height Above Ground Level: 33 Feet
Height Relative to Observer: 40 Feet
Distance From Observer: 60 Feet
Direction of Source From Observer: N
Description of Plume (stack exit only): ☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning ☒No Plume Present
Emission Color: N/A
Plume Type: ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent
Water Droplets Present? ☒NO ☐YES If YES, droplet plume is ☐Attached ☐Detached
At what point in the plume was opacity determined? 1 ft. above top of stack
Describe Background (i.e. blue sky, trees, etc.): Blue sky
Background Color: Blue
Sky Condition: Clear
Wind Speed: 9-15 mph
Wind Direction (provide from to, i.e. from North to South): From ENE
Ambient Temperature: 38 °F
Relative Humidity: 25 %
Additional Comments Information: All emission points clear

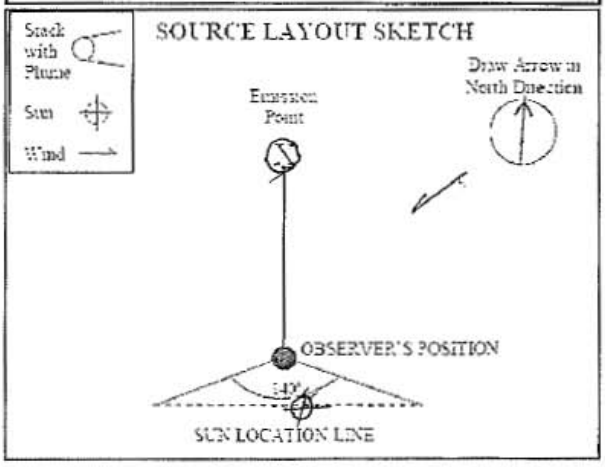
Observation Date	Start Time	End Time
4-7-10	1118	1124

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0%
Range of Opacity Readings: Min. 0% Max. 0%

OBSERVER (please print)
Name: Don Stone
Title: Engineer
Signature: Don Stone
Date: 4-7-10
Observer Organization: ENV-EAQ
Certified by: ETA
Certification Date: 2-24-10

SOURCE LAYOUT SKETCH



ENV-EAQ-307, R4
Attachment 2, page 1 of 1

Ecology and Air Quality
Los Alamos National Laboratory

Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL ASPHALT PLANT

Source Location: TA-60 Sigma Mesa

Type of Source: Asphalt Plant

Type of Control Equipment: Baghouse

Describe Emission Point (Top of stack, etc.): Top of Plant Stack

Height Above Ground Level: 33 Feet

Height Relative to Observer: 40 Feet

Distance From Observer: 60 Feet

Direction of Source From Observer: N

Description of Plume (stack exit only)
☐ Looping ☐ Trapping ☐ Looping ☐ Fanning ☐ Coning
☑ No Plume Present

Emission Color: N/A

Plume Type: ☑ No Plume Present ☐ Continuous ☐ Fugitive ☐ Intermittent

Water Droplets Present?
☑ NO ☐ YES If YES, droplet plume is ☐ Attached ☐ Detached

At what point in the plume was opacity determined? ≈1 ft. above top of stack

Describe Background (i.e. blue sky, trees, etc.): Blue sky

Background Color: Blue

Sky Conditions: clear

Wind Speed: 5-15 mph

Wind Direction (provide from to, i.e. from North to South): From SSW

Ambient Temperature: 61 °F

Relative Humidity: 21 %

Additional Comments/Information: All emission points clear

SOURCE LAYOUT SKETCH

Stack with Plume
Sun
Wind

Emission Point

Draw Arrow in North Direction

1

OBSERVER'S POSITION

140°

SUN LOCATION LINE

Observation Date	Start Time	End Time
5-11-10	0920	0926

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0%

Range of Opacity Readings: Min 0% Max. 0%

OBSERVER (please print)

Name: Don Stone Title: Engineer

Signature: D Stone Date: 5-11-10

Observer Organization: ENV-ES

Certified by: ETA Certification Date: 2-24-10

ENV-EAQ-307, R4 Attachment 2, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: LANL Asphalt Plant

Source Location: TA-60 Sigma Mesa

Type of Source: Asphalt Plant

Type of Control Equipment: Baghouse

Describe Emission Point (Top of stack, etc.): Top of plant stack

Height Above Ground Level: 33 Feet

Height Relative to Observer: 40 Feet

Distance From Observer: 60 Feet

Direction of Source From Observer: N

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present

Emission Color: N/A

Plume Type: ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent

Water Droplets Present?
☒NO ☐YES If YES, droplet plume is ☐Attached ☐Detached

At what point in the plume was opacity determined?
1 ft. above top of stack

Describe Background (i.e. blue sky, trees, etc.): Blue sky

Background Color: Blue

Sky Conditions: clear

Wind Speed: 0-5 mph

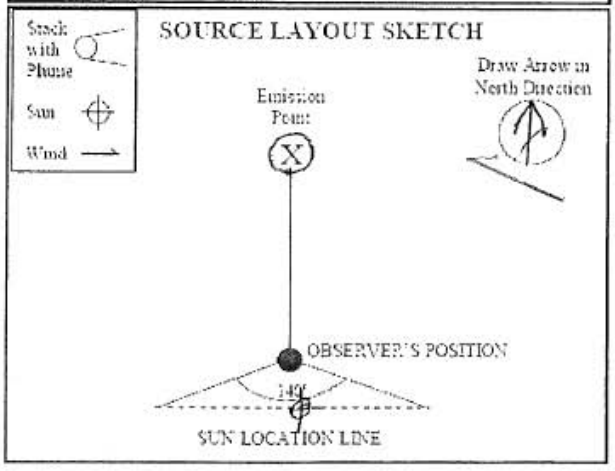
Wind Direction (provide from/to, i.e. from North to South): From ESE

Ambient Temperature: 76 °F

Relative Humidity: 28 %

Additional Comments/Information:
All emission points clear

SOURCE LAYOUT SKETCH



Observation Date: 6-8-10 | Start Time: 1059 | End Time: 1105

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 6-Minute Opacity: 0 %

Range of Opacity Readings: Min 0 % Max 0 %

OBSERVER (please print)
Name: Don Stone Title: Engineer

Signature: Don Stone Date: 6-8-10

Observer Organization: ENV-ES

Certified by: ETA Certification Date: 7-24-10

Attachment 2

Asphalt Plant
Monthly Method 22 Visible Emission Observations

Summary Table, Reports Attached

Month	Read Location	Date	Time	VE Duration	EPA Method
January	Asphalt Processing Equipment	01/11/10	12:54 pm	0	22 [(a)]
February	Asphalt Processing Equipment	02/16/10	10:23 am	0	22 [(a)]
March	Asphalt Processing Equipment	03/16/10	11:28 am	0	22 [(a)]
April	Asphalt Processing Equipment	04/07/10	11:26 am	0	22 [(a)]
May	Asphalt Processing Equipment	05/11/10	9:27 am	0	22 [(a)]
June	Asphalt Processing Equipment	06/08/10	11:07 am	0	22 [(a)]

(a) EPA Method 22 was used. The total amount of time visible emissions (VE) were observed from all process equipment at the Asphalt Plant is recorded over a ten minute period. The method is in accordance with conditions 2.1.2.2 and 2.1.4.2 of the Los Alamos National Laboratory (LANL) Operating Permit P100R1.

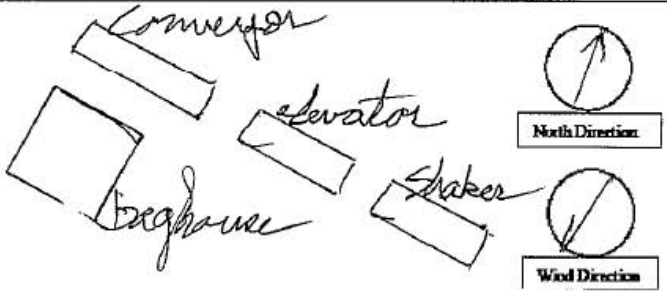
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL ASPHALT PLANT	**Observer Affiliation:** ENV-EAQ
Representative: Don Stone	**Date of Inspection:** 1-11-10
Sky Conditions: Clear	**Wind Direction:** From NE
Precipitation: none	**Wind Speed:** 3-5 mph
Industry: National Defense	**Process Unit:** Potential Fugitive Sources

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:

	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	1254		
End Observation	1304	10 min	0

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Don Stone

DATE: 1-11-10

THIS FORM IS FROM EAQ-307, R4

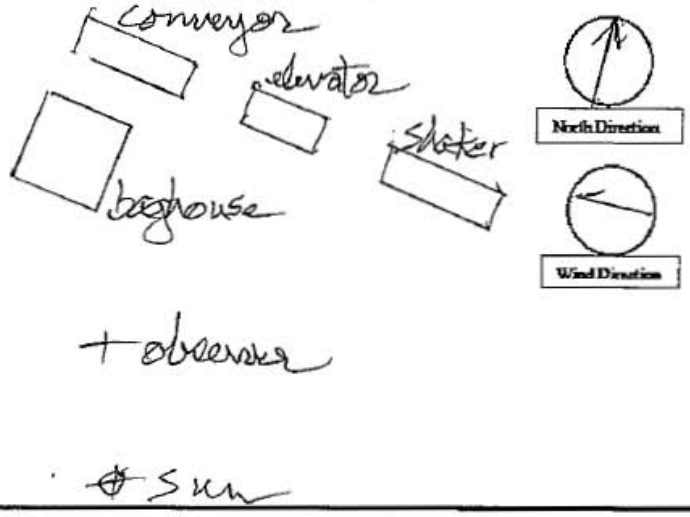
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL Asphalt Plant	**Observer Affiliation:** ENV-EAQ
Representative: Don Stone	**Date of Inspection:** 7-16-10
Sky Conditions: Overcast	**Wind Direction:** From E
Precipitation: None	**Wind Speed:** 3-5 mph
Industry: National Defense	**Process Unit:** Potential Fugitive Sources

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	1023		
		10 min	0
End Observation	1033		

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR:	DATE:
Don Stone	7-16-10

THIS FORM IS FROM EAQ-307, R4

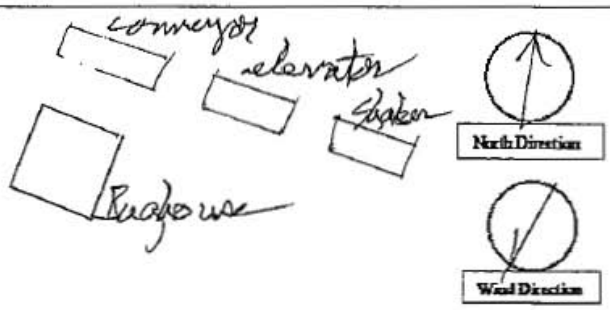
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL Asphalt Plant	**Observer Affiliation:** ENV-EAQ
Representative: Don Stone	**Date of Inspection:** 3-16-10
Sky Conditions: clear	**Wind Direction:** From NE
Precipitation: None	**Wind Speed:** 3-6 mph
Industry: National Defense	**Process Unit:** ~~Potential fugitive Sources~~

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	1128		
		10 Min	0
End Observation	1138		

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR:	DATE:
Don Stone	3-16-10

THIS FORM IS FROM EAQ-307, R4

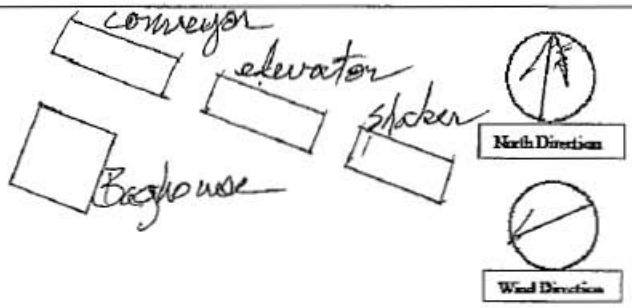
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL Asphalt Plant	**Observer Affiliation:** ENV-EAQ
Representative: Don Stone	**Date of Inspection:** 4-7-10
Sky Conditions: Clear	**Wind Direction:** from ENE
Precipitation: none	**Wind Speed:** 9-15 mph
Industry: National Defense	**Process Unit:** Potential Fugitive Sources

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:

	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	1126		
		10 min	0
End Observation	1136		

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Don Stone

DATE: 4-7-10

THIS FORM IS FROM EAQ-307, R4

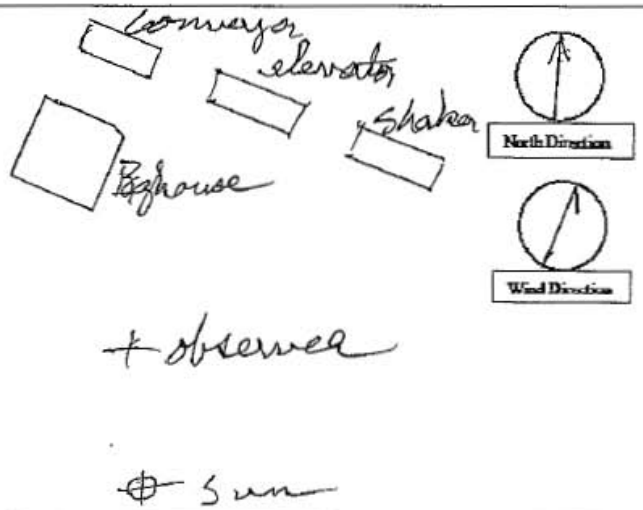
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL Asphalt Plant	**Observer Affiliation:** ENV-ES
Representative: Don Stone	**Date of Inspection:** 5-11-10
Sky Conditions: Clear	**Wind Direction:** From SSW
Precipitation: none	**Wind Speed:** 5-15 mph
Industry: National Defense	**Process Unit:** Potential Fugitive Sources

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	0927		
		10 min	0
End Observation	0937		

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR:	DATE:
Don Stone	5-11-10

THIS FORM IS FROM EAQ-307, R4

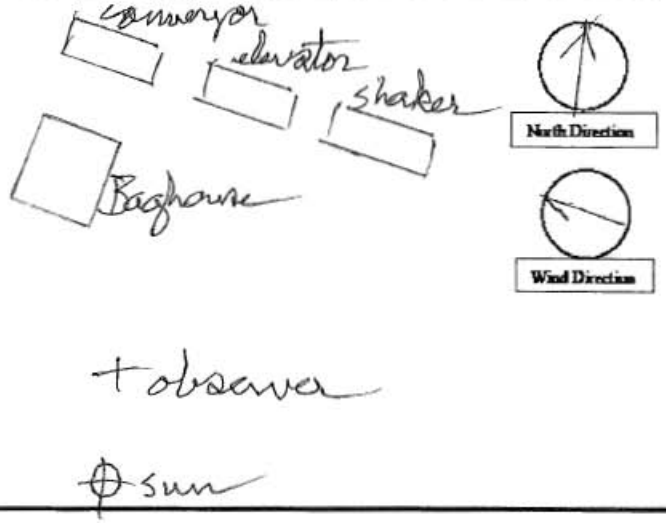
ENV-EAQ-307, R4 Attachment 4, page 1 of 1		Ecology and Air Quality Los Alamos National Laboratory

Los Alamos National Laboratory
METHOD 22 Visual Determination of Fugitive Emissions Form

Location: LANL Asphalt Plant	**Observer Affiliation:** ENV-ES
Representative: Don Stone	**Date of Inspection:** 6-8-10
Sky Conditions: Clear	**Wind Direction:** from ESE
Precipitation: None	**Wind Speed:** 0-5 mph
Industry: National Defense	**Process Unit:** Potential Fugitive Sources

Sketch of Process Unit:

Indicate:
* observer position relative to source
* potential emission and/or actual emission points
* sun location
* wind direction
* North direction



Observations:

	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	1107		
		10 min	0
End Observation	1117		

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Don Stone **DATE:** 6-8-10

THIS FORM IS FROM EAQ-307, R4

2.2 Beryllium Activities

Monitoring Requirement

2.2.4 Emissions Monitoring Requirements
Conditions of Section 2.2.4 are pursuant to 20.2.70.302.C NMAC.

Source	Monitoring Required
Sigma Facility TA-3-66	A log shall be maintained during operations, which shows the number of metallographic specimens used in the polishing operation and the weight or volume of Be samples processed in the electroplating/chemical milling, machining, and arc melting/casting operations.
Beryllium Technology Facility TA-3-141	Facility exhaust stack will be equipped with a continuous emission monitor used to measure beryllium emissions. Cartridge and HEPA filters shall be equipped with differential pressure gauges that measure the differential pressure across the cartridge and HEPA filters while the exhaust fans are in operation.
Target Fabrication Facility TA-35-213	Records of the stack emission test results (see Condition 2 of NSR Permit No. 632) and other data needed to determine total emissions shall be retained at the source and made available for inspection by the Department.
Plutonium Facility TA-55-PF4	The HEPA filtration systems shall be equipped with a differential pressure gauge that measures the differential pressure (inches of water) across the HEPA filters while the exhaust fans are in operation. Control efficiency shall be verified by daily HEPA filter pressure drop tests and annual HEPA filter challenge tests of accessible filters. The furnace temperature shall be continuously monitored and the flow rate from the glove box containing the furnace shall be measured once during each metal melt operation.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☒ **Yes** **Date report submitted:** 1/27 & 04/21 **Tracking Number:** SBR20100005 & SBR20100007

☐ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

Sigma Facility (TA-3-66) - A log is maintained showing the number of metallographic specimens used in the polishing operation. Logs are maintained showing the weight or volume of Be samples processed in the electroplating/chemical milling, machining, and arc melting/casting operations. Logs are available on-site for NMED inspection.

Beryllium Technology Facility (TA-3-141) - The BTF is equipped with a continuous emissions monitor to measure beryllium emissions. The monitoring system is operated in accordance with LANL Quality Assurance Project Plans and emission results are provided to NMED quarterly. Submissions for this

period were provided to NMED in reports dated January 27, 2010 and April 21, 2010. Cartridge and HEPA filters are equipped with differential pressure gauges that measure the differential pressure across the cartridge and HEPA filters while the exhaust fans are in operation. No new or modified emission sources were added during this reporting period.

Target Fabrication Facility (TA-35-213) - Records of the stack emission test results are maintained on-site and are available for NMED inspection. Stack emission test results and operating logs are used to determine total emissions from this facility.

Plutonium Facility (TA-55-PF4) - The HEPA filtration systems are equipped with differential pressure gauges that measure the differential pressure across the HEPA filters while the exhaust fans are in operation. Control efficiency is verified by daily HEPA filter pressure drop readings. Readings are recorded in the TA-55 Operations Center. Annual HEPA filter challenge tests of accessible filters are performed. No annual challenge tests were performed during this reporting period.

2.3 Boilers and Heaters

Monitoring Requirement

2.3.4 Emissions Monitoring Requirements
Conditions of Section 2.3.4 are pursuant to 20.2.70.302.C NMAC.

2.3.4.1 Emission units TA-55-6-BHW-1 and TA-55-6-BHW-2: A volumetric flow meter shall be utilized to measure the total amount of natural gas being used on a monthly basis.

2.3.4.2 40 CFR 60, Appendix A, Method 9 shall be used to determine compliance with the opacity limitation.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.3.4.1 Volumetric flow meters are utilized to measure the total amount of natural gas being used by units TA-55-6-BHW-1 and TA-55-6-BHW-2 on a monthly basis. Natural gas usage is summarized in **Attachment 3**.

2.3.4.2 LANL uses 40 CFR Part 60, Appendix A, Method 9 to determine compliance with the opacity limitation.

Attachment 3

Boilers and Heaters Natural Gas Usage

		Metered Boilers						
		TA-55 Boiler Gas Use (MSCF)		TA-50-2 (MSCF)	Total Gas Use		Non-Metered Gas Use	
	Month	BHW-1B (B-602) ID (B-0016)	BHW-2B (B-603) ID (B-0017)	BS-1 ID (B-0152)	(MSCF)	(MMSCF)	(MMSCF)	12-Month Rolling Total for all Small Boilers (MMSCF)
Data Entry	January	1	1817		80,919	80.92	78.95	517.19
	February	0	2287		71,735	71.74	69.30	523.62
	March	795	996		67,008	67.01	65.07	529.31
	April	1682	0		50,383	50.38	48.55	529.96
	May	1614	0		37,176	37.18	35.41	556.88
	June	1548	0	899.9	30,050	30.05	28.35	567.63
	July							
	August							
	September							
	October							
	November							
	December							
	TOTAL	5640	5100	899.9	337,271	337.27	325.63	Permit Limit = 870

2.4 Carpenter Shops

Monitoring Requirement

2.4.4 Emissions Monitoring Requirements

This condition is pursuant to 20.2.70.302.C NMAC.

2.4.4.1 The permittee shall maintain logs of the number of hours the carpenter shops are in operation.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.4.4.1 A log is maintained of the hours of operation for each of the permitted carpenter shops. Hour readings are collected and recorded monthly from hour meters installed on each of the cyclone separators. Hours of operation are provided in **Attachment 4**.

Attachment 4

Carpenter Shop Hours of Operation

TA-3	Data Entry	TA-3	Data Entry
	Hours of Operation		Hours of Operation
Month	TA-3	Month	TA-3
January	5.3	July	
February	4.3	August	
March	17.6	September	
April	11.1	October	
May	12.0	November	
June	9.5	December	
6 mo. Total	59.8	6 mo. Total:	0.0

TA-15	Data Entry	TA-15	Data Entry
	Hours of Operation		Hours of Operation
Month	TA-15	Month	TA-15
January	5.4	July	
February	2.4	August	
March	4.0	September	
April	8.1	October	
May	7.8	November	
June	3.2	December	
6 mo. Total	30.9	6 mo. Total:	0.0

2.5 Chemical Usage

Monitoring Requirement

2.5.4 Emissions Monitoring/Recordkeeping Requirements

This condition is pursuant to 20.2.70.302.C NMAC.

2.5.4.1 Maintain records of chemical purchasing through facility-wide chemical tracking system, and use the data to calculate the emissions on a semiannual basis in accordance with Condition 4.1.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☒ **Yes** **Date report submitted:** March 25, 2010 **Tracking Number:** SBR20100006

☐ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.5.4.1 Records of chemical purchases are maintained through LANL's facility wide chemical tracking system (ChemLog). The data is used to calculate emissions which are submitted in the Semi-Annual Emission Reports in accordance with Condition 4.1. The Semi-Annual Emission Report submitted during this reporting period was received in the NMED-AQB office on March 25, 2010.

2.6 Degreasers

Monitoring Requirement

2.6.4 Emissions Monitoring Requirements

Conditions of Section 2.6.4 are pursuant to 20.2.70.302.C NMAC.

2.6.4.1 Record the amount of solvent added to the degreaser and calculate the emissions on a semi-annual basis in accordance with Condition 4.1.

2.6.4.2 Complete checklist for work practice standards.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.6.4.1 Records are maintained of the amount of solvent added to the degreaser. This data is used to calculate emissions on a semi-annual basis. The Semi-Annual Emissions Report, containing the degreaser emissions, will be submitted within 90 days from the end of the reporting period in accordance with condition 4.3 of the operating permit. The Semi-Annual Emission Report for this reporting period was received in the NMED-AQB office on March 25, 2010. LANL's "Historical Solvent Usage Data" report for January 1 through June 30, 2010 is provided in **Attachment 5**.

2.6.4.2 The degreaser operations staff completes checklists for work practice standards. The checklists are available on-site for NMED inspection.

Attachment 5

Degreaser Solvent Usage

Degreaser	Type	TA	Building	Solvent
TA-55-DG-1	Cold Batch	55		Trichloroethylene

Date Measured	Initial Solvent Level (inches)	Volume Added (liters)	Level Added (inches)	Volume Removed (liters)	Level Removed (inches)
Jan-26-2010	6.5	0	0	0	0
Feb-01-2010	6.5	1.96	1	0	0
Mar-29-2010	6.5	0	0	0	0
Apr-21-2010	6.4	0	0	0	0
May-05-2010	6.4	3.14	1.6	0	0
May-10-2010	8	0	0	15.73	8
May-18-2010	0	15.73	8	0	0
May-27-2010	8	0	0	0	0
Jun-30-2010	7.5	0	0	0	0

2.7 Internal Combustion Sources

Monitoring Requirement

2.7.4 Emissions Monitoring Requirements
Conditions of Section 2.7.4 are pursuant to 20.2.70.302.C NMAC.

Source	Monitoring Required
TA-33-G-1	Record kilowatt-hours on a daily and monthly rolling 12-month total basis. Record hours of operation and the time operation begins and ends each day.
TA-33-G-2 TA-33-G-3 TA-33-G-4	During initial daily cold startup of each generator engine, the permittee shall determine compliance with Condition 2.7.2.1 using EPA Method 9 for a minimum of ten (10) minutes. i) Corrective action shall be taken for all instances when visible emissions exceed 20% opacity. ii) The monitoring requirement shall be reduced to one time per year for each generator engine demonstrating compliance with Condition 2.7.2.1 during four consecutive startups. Record annual total hours of operation for each generator engine every calendar year. Record opacity readings for each generator engine cold startup and corrective action to address visible emission exceedances. For each generator engine, maintain a copy of the engine certification to the applicable non road emission standards in 40 CFR 89.
Stationary Standby Generators	Track and record hours of operation for stationary standby generators on a semi-annual basis.

2.7.4.1 40 CFR 60, Appendix A, Method 9 shall be used to determine compliance with the opacity limitation.

2.7.2.1 Visible emissions shall not equal or exceed an opacity of 20%.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.7.4 Kilowatt-hours produced by unit TA-33-G-1 are recorded on a daily basis and on a monthly rolling 12-month total basis. A kWh tracking form is used for tracking generator start and stop times as well as daily total hours of operation. These daily readings are used in tracking the 12-month rolling kWh total. The hours of operation for all permitted generator units are included in **Attachment 6**.

2.7.4 Units TA-33-G-2, TA-33-G-3, and TA-33-G-4 were observed for visible emissions for 10 minutes using Method 9. Opacity over the observations periods were below 20% during four consecutive startup tests performed in October 2007. The units are currently observed annually to verify opacity remains under the permit limit. Unit operators are aware that corrective actions must be taken if visible emissions exceed 20% opacity. The 2010 annual opacity readings for these generators are expected to occur later this year. Hours of operation for each generator are included in **Attachment 6**. For each generator engine, a copy of the engine certification to the applicable non-road emission standards in 40 CFR 89 is maintained and available on site for inspection.

2.7.4 Hours of operation for each stationary standby generator is tracked and evaluated on a semi-annual basis to verify that the average hour per year limit is not exceeded. Standby generator hours of operation for this reporting period are provided in **Attachment 7**.

2.7.4.1 LANL uses 40 CFR Part 60, Appendix A, Method 9 to determine opacity compliance.

2.7.2.1 Visible emissions did not equal or exceed an opacity of 20% during this reporting period.

Attachment 6

TA-33 Permitted Generators Hours of Operation

Permitted Generators										First Half 2010			Second Half 2010			
TA	Bldg	ID #	Manufacturer	Serial #	MODEL	KW	Fuel Type	Reading 2nd half of previous year		6 Month Reading Date	Reading	Hours Run	12 Month Reading Date	Reading	Hours Run	Total Run Hours
33	290	G-0012	Kohler	375801	1600ROZD	1600	Diesel	Dec. 09	34.3	Jun-10	87.5	53.2	Dec-10		0	53.2
33	151	G-0007	Caterpillar	6PK01065	XQ225	225	Diesel	Dec. 09	3307.0	Jun-10	3393.0	86.0	Dec-10		0	86.0
33	209	G-0008	Kohler	2025460	20EORZ	20	Diesel	Dec. 09	384.1	Jun-10	387.1	3.0	Dec-10		0	3.0
33	280	G-0010	Kohler	2025461	20EORZ	20	Diesel	Dec. 09	175.9	Jun-10	176.8	0.9	Dec-10		0	0.9

Attachment 7

Stationary Standby Generator Hours of Operation

									First 6 Month Readings			Second 6 Month Readings		
TA	Bldg	ID #	Manufacturer	MODEL	KW	Fuel Type	Previous Reading Date	Previous Reading	6 Month Reading Date	Reading	Hours Run	Month Reading Date	Reading	Hours Run
3	40	G-0013	Onan Sons	1500DVE15R31374B	150	Diesel	Nov-09	17.2	Jun-10	26.0	8.8	Dec-10		
3	440	G-0019	Cummins	500FDR5051	260	Diesel	Nov-09	121.8	Jun-10	121.8	0.0	Dec-10		
3	440	G-0020	Cummins	DFGA-5005210	500	Diesel	Nov-09	113	Jun-10	121	8.0	Dec-10		
3	1076	G-0022	Cummins	DGBB-5601289	35	Diesel	Nov-09	209.2	Jun-10	226	16.8	Dec-10		
3	1400	G-0024	Cummins	DFEH-5699616	400	Diesel	Nov-09	68	Jun-10	159	91.0	Dec-10		
3	1404	G-0023	Cummins	DFLC-5554001	1250	Diesel	Dec-09	440.4	Jun-10	466	25.6	Dec-10		
3	1498	G-0017	Caterpillar	SR-4	600	Diesel	Nov-09	354	Jun-10	361.0	7.0	Dec-10		
3	2322	G-0021	Onan Sons	DGDA-5005757	80	Diesel	Nov-09	373	Jun-10	379	6.0	Dec-10		
16	980	G-0033	Cummins	KTA50-G2	1100	Diesel	Dec-09	350.4	Jun-10	362.7	12.3	Dec-10		
16	1374	G-0032	Onan Sons	60ENA	60	Nat. Gas	Dec-09	1196	Jun-10	1230	34.0	Dec-10		
18	yard	G-0061	Onan Sons	60DGCB	60	Diesel	Dec-09	1090	Jun-10	1090	0.0	Dec-10		
35	2	G-0034	Onan Sons	100DGDB	100	Diesel	Nov-09	115.5	Jun-10	115.5	0.0	Dec-10		
35	402	G-0037	Cummins	DGCB-5674244	60	Diesel	Dec-09	240	Jun-10	267.0	27.0	Dec-10		
43	1	G-0031	Cummins	4BT3.9-GC	50	Diesel	Nov-09	406.3	Jun-10	412.0	5.7	Dec-10		
43	1	G-0030	Onan Sons	DVE	150	Diesel	Nov-09	727	Jun-10	764.0	37.0	Dec-10		
46	336	G-0036	Onan Sons	300DEFCB	300	Diesel	Nov-09	1063.1	Jun-10	1154.0	90.9	Dec-10		
48	45	G-0043	Onan Sons	DFCB-5740130	300	Diesel	Nov-09	116.3	Jun-10	131.0	14.7	Dec-10		
50	37	G-0039	Cummins	680FDR5059FF	500	Diesel	Nov-09	502.8	Jun-10	502.8	0.0	Dec-10		
50	69	G-0040	Onan	DGDB4487482	100	Diesel	Dec-09	295.9	Jun-10	317.0	21.1	Dec-10		
50	184	G-0044	Onan Sons	DGFA-568741	150	Diesel	Nov-09	306	Jun-10	353.0	47.0	Dec-10		
50	188	G-0038	Onan Sons	L940563879	1250	Diesel	Nov-09	149	Jun-10	149.0	0.0	Dec-10		
53	1	G-0004	Onan Sons	60ENA	60	Nat. Gas	Nov-09	1495	Jun-10	1561.0	66.0	Dec-10		
53	2	G-0005	Kato Eng.	Kamag-14	50	Diesel	Nov-09	194.6	Jun-10	194.6	0.0	Dec-10		
53	3N	G-0011	Onan	15.0JC-18R	15	Propane	Nov-09	362.6	Jun-10	371.0	8.4	Dec-10		
54	412	G-0045	Olympian	95M-07874-F	500	Diesel	Nov-09	348.9	Jun-10	349.1	0.2	Dec-10		
55	5	G-0049	Kohler	100RZ71	100	Propane	Dec-09	121.7	Jun-10	130.5	8.8	Dec-10		
55	8	G-0050	Delco/Detroit	E7014DD	600	Diesel	Dec-09	856.9	Jun-10	869.3	12.4	Dec-10		
55	364	G-0051	Onan Sons	1250DFLC-4987	1250	Diesel	Dec-09	165.8	Jun-10	182.0	16.2	Dec-10		
55	28	G-0047	Onan Sons	40DL6T	40	Diesel	Dec-09	94.8	Jun-10	102.1	7.3	Dec-10		
55	47	G-0048	Onan Sons	1465	200	Diesel	Dec-09	592	Jun-10	599.9	7.9	Dec-10		
55	142	G-0046	Cummins	DFEB-4963414	400	Diesel	Dec-09	143.7	Jun-10	150.7	7.0	Dec-10		
60	yard	G-0053	Cummins	DFHD-4964979	1000	Diesel	Nov-09	659	Jun-10	662	3.0	Dec-10		
63	93	G-0054	Murphy	3166-0084	30	Diesel	Nov-09	716	Jun-10	716.0	0.0	Dec-10		
64	1	G-0041	Onan Sons	250DVG	250	Diesel	Nov-09	191.4	Jun-10	198.3	6.9	Dec-10		
69	33	G-0055	Cummins	DFLC-5568730	1250	Diesel	Nov-09	112.9	Jun-10	119.5	6.6	Dec-10		
	35		Generators in use							TOTAL	603.6		TOTAL	0.0

N/R = Not Read

First half average hours per unit	17.2	Second half average hours per unit

2.8 Data Disintegrator

Monitoring Requirement

2.8.4 Emissions Monitoring Requirements

2.8.4.1 The permittee shall maintain a log of the number of boxes of media that are destroyed and calculate the emissions on a semiannual basis in accordance with Condition 4.1. This condition is pursuant to 20.2.70.302.C NMAC.

2.8.4.2 The permittee shall perform regular maintenance and repair on the cyclone and cloth tube filter(s) per manufacturer's recommendations. This condition was brought forward from NSR Permit 2195H, Condition 1.d.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.8.4.1 LANL maintains a log of the number of boxes of media that are shredded and calculates the emissions on a semi-annual basis. The actual number of boxes shredded during this reporting period is included in **Attachment 8**.

2.8.4.2 The Data Disintegrator and associated pollution control devices are maintained under a preventative maintenance work order. LANL maintains documentation of maintenance and repairs performed on the cyclone and cloth tube filters. This documentation is available on-site for NMED inspection.

Attachment 8
Data Disintegrator Box Throughput

	Data Entry		Data Entry
Month	Boxes Shredded	Month	Boxes Shredded
January	73	July	
February	57	August	
March	166	September	
April	135	October	
May	123	November	
June	43	December	
6 mo. Total:	597	6 mo. Total:	0

Annual Boxes:	597

2.9 Power Plant at Technical Area 3 (TA-3-22)

Monitoring Requirement

2.9.4 Emissions Monitoring Requirements
Conditions of Section 2.9.4 are pursuant to 20.2.70.302.C NMAC.

2.9.4.1 Use of natural gas fuel containing no more than 2 grains of total sulfur per 100 dry standard cubic feet constitutes compliance with 20.2.61 NMAC unless opacity exceeds 20% averaged over a 10-minute period. When any visible emissions are observed during steady state operation, opacity shall be measured over a 10-minute period, in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC.

2.9.4.2 Fuel usage: The liquid fuel flow rate for each boiler (Units TA-3-22-1, TA-3-22-2 and TA-3-22-3) shall be continuously monitored whenever liquid fuel is combusted. The natural gas fuel flow rate for each boiler and turbine (Unit TA-3-22-CT-1) shall be continuously monitored whenever natural gas is combusted by that unit. This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.b and 3.c.

2.9.4.3 The flue gas recirculating fans (Units F-1, F-2, and F-3) shall be inspected for proper operation and maintenance once during each calendar month that the unit was operating. This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.d.

2.9.4.4 The operating load of Unit TA-3-22-CT-1 specified by Condition 2.9.3.7 shall be monitored once daily during normal operations of that unit. This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.e.

2.9.4.5 Periodic Emissions Tests for Unit TA-3-22-CT-1: The permittee shall test annually for NOx and CO emissions through use of a portable analyzer. The portable emissions analyzer shall be setup and operated in accordance with the manufacturer's instructions, with the current version of the Department's Standard Operating Procedure for Use of Portable Analyzers in Performance Tests, and with the following conditions:

1. Equipment shall be tested in the "as found" condition. Equipment may not be adjusted or tuned prior to any test for the purpose of lowering emissions, and then returned to previous settings or operating conditions after the test is complete.

2. During emissions tests the moisture content, O_2 concentration, flow rate and temperature of the exhaust gas shall be monitored (or calculated by an acceptable method) and recorded. This information shall be included with the test report.

3. After the time a correlation is established between emission rate and concentration of a pollutant, the periodic emission test may consist of measuring the pollutant concentration. Exhaust flow rate at the time of correlation (by 40 CFR 60-method 19, by manufacturer's correlation, or by initial testing) may be used to calculate emission rates at later tests.

4. Testing shall occur once during each calendar year. No two monitoring events shall occur closer together in time than 3 months. Monitoring shall be conducted during each monitoring period notwithstanding periods of operation less than 25%.

5. A protocol submittal is required if a significant change in the testing procedure has taken place since the previous test.

This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.f.

2.9.4.6 The permittee shall maintain a valid purchase contract, tariff sheet, or transportation contract which shows natural gas fuel sulfur content, to show compliance with the applicable monitoring requirements in 40 CFR 60.334(h) for the turbine (Unit TA-3-22-CT-1). This documentation shall also reflect that the facility natural gas fuel complies with the maximum fuel sulfur requirement of Conditions 2.9.3.2. and 2.9.3.3.

Note: In accordance with EPA document EMTIG—GD-009 (March 12, 1990), no daily monitoring for fuel bound nitrogen is required for the turbine (Unit TA-3-22-CT-1).

This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.g.

2.9.4.7 The hours of operation, including start-up and shut-down times of Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 and TA-3-22-CT-1 shall be continuously monitored. This condition was brought forward from NSR Permit 2195B-M1R2, Condition 3.a.

2.9.3.7 Unit TA-3-22-CT-1 shall be operated at no less than 100% full load, except for minimal periods during startup and shutdown conditions. The permittee shall follow the manufacturer's recommended startup/shutdown procedures in order to minimize the duration of these events. This condition was brought forward from NSR Permit No. 2195B-M1R2, Condition 1.g.

2.9.3.2 Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 combined shall not use more than 2,000 MMscf of natural gas in any 12 month period or more than 500,000 gallons of No. 2 fuel oil in any 12 month period. Individually, they shall not use more than 1,200 MMscf of natural gas in any 12 month period or more than 170,000 gallons of No. 2 fuel oil in any 12 month period. This condition was brought forward and amended from NSR Permit 2195B-M1R2, Conditions 1.j.

2.9.3.3 Unit TA-3-22-CT-1 shall use natural gas containing no more than 2 grains of total sulfur per 100 standard cubic feet. Unit TA-3-22 CT-1 shall not use more than 646 MM standard cubic feet (SCF) of natural gas in any 12 month period. These conditions were brought forward from NSR Permit 2195B-M1R2, Conditions 1.h and 1.i.

Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.

☐ **Yes** **Date report submitted:** **Tracking Number:**

☒ **No** **Provide comments and identify any supporting documentation as an attachment.**

Comments:

2.9.4.1 The natural gas transportation contract states that gas provided to LANL will be pipeline quality and contain no more than 3/4 grains of total sulfur per 100 scf.

Opacity did not meet or exceed 20% over a 10-minute period during this reporting period. No visible emissions were observed during steady state operations during this reporting period. Opacity observations using EPA Method 9 were performed on the power plant boilers while starting boilers on fuel oil. These observations are included in **Attachment 11**.

2.9.4.2 Data on both fuel oil and natural gas flow rates to each boiler are continuously monitored. This data is electronically collected and monitored. **Attachment 9** contains a summary of monthly fuel oil and natural gas usage by the boilers. Daily totals are available on-site for NMED inspection.

Daily fuel use totals and hours of operation for unit TA-3-22-CT-1 are included in **Attachment 10**.

2.9.4.3 The FGR fans are inspected for proper operation and maintenance each month a unit is operating. Monthly inspection logs are available on-site for NMED inspection.

2.9.4.4 The operating load of the combustion turbine is monitored each day of operation and is recorded on the unit operating log. The operating logs are available on-site for NMED inspection.

2.9.4.5 The first annual emissions test required by this condition was performed on October 23, 2009. Each of the tests performed to date were conducted by an external testing company (TRC Environmental) using their portable analyzer. The analyzer was setup and operated in accordance with the manufacturer's instructions and with the AQB Operating procedure for use of portable analyzers in performance tests.

In addition, all equipment was tested in a "as found" condition.

Oxygen concentrations, flow rate, and temperature of the exhaust gas were monitored and recorded.

The final report for the June 17, 2010 combustion turbine test is included as **Attachment 12**.

2.9.4.6 The natural gas transportation contract states that gas provided to LANL is pipeline quality and contain no more than 3/4 grains of total sulfur per 100 scf.

2.9.4.7 An operator log book is used to identify when a boiler was brought on line or taken off line (or standby). Also recorded is the type of fuel the boiler is using. The plant computer monitoring system also monitors information on boiler start and stop times and duration of use. The combustion turbine hours of operation, including start and stop times, are monitored and recorded each day of turbine operation.

2.9.3.7 Unit TA-3-22-CT-1 operated at no less than 100% full load, except for minimal periods during startup and shutdown conditions, and during the annual performance test. During the annual performance test, performed on June 17, 2010, the operating load was brought down to 80% load to allow for emissions measurements at this lower load. The reduced load during this test was arranged and coordinated with NMED-AQB. See **Attachment 12** for more information on the test. The manufacturer’s recommended startup/shutdown procedures are followed in order to minimize the duration of these events.

2.9.3.2 Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 combined used no more than 2,000 MMscf of natural gas or more than 500,000 gallons of No. 2 fuel oil in any 12 month period during this reporting period. Individually, they did not use more than 1,200 MMscf of natural gas in any 12 month period or more than 170,000 gallons of No. 2 fuel oil in any 12 month period during this reporting period.

2.9.3.3 Unit TA-3-22-CT-1 used natural gas containing no more than 2 grains of total sulfur per 100 standard cubic feet. Unit TA-3-22 CT-1 did not use more than 646 MM standard cubic feet (SCF) of natural gas in any 12 month period during this reporting period.

Attachment 9

Power Plant Monthly Natural Gas and Fuel Oil Use with Rolling 12-Month Totals

	DATA ENTRY							
	TA-3-22 Power Plant Boiler # 1 (Edgemoor Iron Works, 210 MMBTU/hr)		TA-3-22 Power Plant Boiler # 2 (Edgemoor Iron Works, 210 MMBTU/hr)		TA-3-22 Power Plant Boiler # 3 (Union Iron Works, 210 MMBTU/hr)		Monthly Totals	
Month	Natural Gas (MCF)	Fuel Oil (gallons)	Natural Gas (MCF)	Fuel Oil (gallons)	Natural Gas (MCF)	Fuel Oil (gallons)	Natural Gas (MMCF)	Fuel Oil (gallons)
January	11,939	0	4,790	0	51,052	0	67.781	0
February	16,120	0	19,450	110	23,763	0	59.333	110
March	25,227	0	4,946	137	22,591	0	52.764	137
April	1	0	433	164	37,552	0	37.986	164
May	0	0	626	0	28,445	0	29.071	0
June	0	0	430	0	17,192	0	17.622	0
July								
August								
September								
October								
November								
December								
Annual Totals:	53,287	0	30,675	411	180,595	0	264.557	411
Jan. - June	53,287	0	30,675	411	180,595	0	264.557	411
July - Dec.	0	0	0	0	0	0	0.000	0

Month	12-Mo. Rolling Total Natural Gas (MMscf)	12-Mo. Rolling Total Fuel Oil (gallons)
January	493.4	1225
February	496.6	1335
March	496.9	979
April	490.8	869
May	489.5	814
June	483.5	814
July		
August		
September		
October		
November		
December		

Attachment 10

Combustion Turbine Daily and 12-Month Rolling Natural Gas Use

2010 Daily Turbine Gas Use (MCF), 12 Month Rolling Total Gas Use, & Hours of Operation

	Jan		Feb		Mar		Apr		May		Jun		July		Aug		Sept		Oct		Nov		Dec	
Day	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs	Gas Use	Hrs
1	0	0	0	0	0	0	577	4.75	6	0	0	0												
2	0	0	1	0	0	0	0	0	0	0	0	0												
3	0	0	0	0	0	0	0	0	0	0	0	0												
4	0	0	0	0	0	0	0	0	7	0	36	0.3												
5	0	0	0	0	0	0	0	0	62	0.6	36	0												
6	0	0	0	0	0	0	0	0	9	0	0	0												
7	0	0	0	0	0	0	0	0	0	0	0	0												
8	0	0	0	0	0	0	278	4.2	0	0	0	0												
9	0	0	0	0	30	0.7	894	5.2	0	0	0	0												
10	0	0	0	0	0	0	0	0	0	0	0	0												
11	0	0	0	0	0	0	0	0	0	0	0	0												
12	0	0	0	0	0	0	17	0	0	0	0	0												
13	0	0	1	0	0	0	1428	6.3	0	0	0	0												
14	0	0	0	0	0	0	0	0	946	0.75	1128	5.62												
15	0	0	0	0	32	0.4	20	0	0	0	1115	5.38												
16	0	0	0	0	0	0	0	0	0	0	1086	5.42												
17	0	0	0	0	0	0	0	0	96	0.5	1044	5.47												
18	0	0	0	0	32	0.25	0	0	8	0	1050	5.17												
19	0	0	0	0	0	0	0	0	21	0	0	0												
20	0	0	0	0	0	0	110	0.2	16	0	0	0												
21	0	0	0	0	0	0	0	0	11	0	1039	5.25												
22	0	0	0	0	1387	4.7	0	0	0	0	1065	5.57												
23	0	0	0	0	5		0	0	0	0	1080	5.5												
24	0	0	0	0	0	0	16	0	0	0	1438	7.37												
25	0	0	0	0	0	0	0	0	0	0	1103	5.65												
26	0	0	0	0	0	0	0	0	901	4.4	0	0												
27	0	0	0	0	0	0	0	0	0	0	0	0												
28	0	0	0	0	0	0	0	0	881	4.25	1148	5.42												
29	0	0			0	0	0	0	0	0	1111	5.4												
30	0	0			0	0	0	0	0	0	1198	5.95												
31	0	0			18	0			0	0														
SUM	0	0	2	0	1504	6.05	3340	20.7	2964	10.5	14677	73.5												
12-Mo. Rolling Gas Use (MCF)	16923		16925		18400		21740		24586		38848													

First Half Gas Use: 22487 MCF | Second Half Gas Use: 0 MCF | Annual Gas Use: 22,487 MCF

Attachment 11

Power Plant Opacity Reports

Summary Table, Reports Attached

Source	Date[b]	Time	Average Opacity [a]
TA-3 Power Plant	02-10-10	10:24 am	0%
	03-01-10	10:25 am	0%
	04-28-10	10:20 am	0%

(a) Average opacity for the Power Plant is the sum of the highest consecutive 40 readings divided by 40 (10 minutes of readings). The method is in accordance with EPA Method 9 and 20.2.61 NMAC.

(b) There were no visible emission observations taken in January, May, or June. Fuel oil was not combusted during these months.

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Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)

Source Name: LANL Power Plant

Source Location: TA-3-22

Type of Source: Power Plant

Type of Control Equipment: No Particulate Control

Describe Emission Point (Top of stack, etc.): Top of Boiler #2 Stack

Height Above Ground Level: 150 Feet

Height Relative to Observer: 140 Feet

Distance From Observer: 200 Feet

Direction of Source From Observer: ENE

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☑No Plume Present

Emission Color: N/A

Plume Type: ☑No Plume Present ☐Continuous ☐Fugitive ☐Intermittent

Water Droplets Present?
☐NO ☑YES If YES, droplet plume is ☐Attached ☑Detached

At what point in the plume was opacity determined?
At 4 ft. above top of stack

Describe Background (i.e. blue sky, trees, etc.): Light gray sky

Background Color: gray

Sky Conditions: overcast

Wind Speed: 3-5 mph

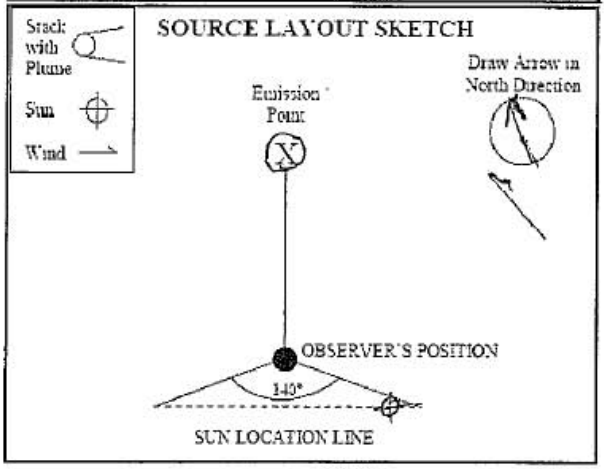
Wind Direction (provide from-to, i.e. from North to South): From SSE

Ambient Temperature: 34 °F

Relative Humidity: 65 %

Additional Comments Information:
Fuel Oil Burn Exercise

SOURCE LAYOUT SKETCH



Observation Date	Start Time	End Time
2-10-10	1024	1034

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 10-Minute Opacity: 0 %

Range of Opacity Readings: Min. 0 % Max. 0 %

OBSERVER (please print)
Name: Don Stone Title: Engineer

Signature: Don Stone Date: 2-10-10

Observer Organization: ENV-EAQ

Certified by: ETA Certification Date: 8-26-09

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Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)

Source Name: LANL Power Plant

Source Location: TA-3-22

Type of Source: Power Plant | Type of Control Equipment: No Particulate Control

Describe Emission Point (Top of stack, etc.): Top of Boiler #2 Stack

Height Above Ground Level: 150 Feet | Height Relative to Observer: 140 Feet

Distance From Observer: 200 Feet | Direction of Source From Observer: NE

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present

Emission Color: N/A | Plume Type: ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent

Water Droplets Present?
☒NO ☐YES If YES, droplet plume is ☐Attached ☐Detached

At what point in the plume was opacity determined?
2 ft. above top of stack

Describe Background (i.e. blue sky, trees, etc.): Blue Sky

Background Color: Blue | Sky Conditions: Partly Cloudy

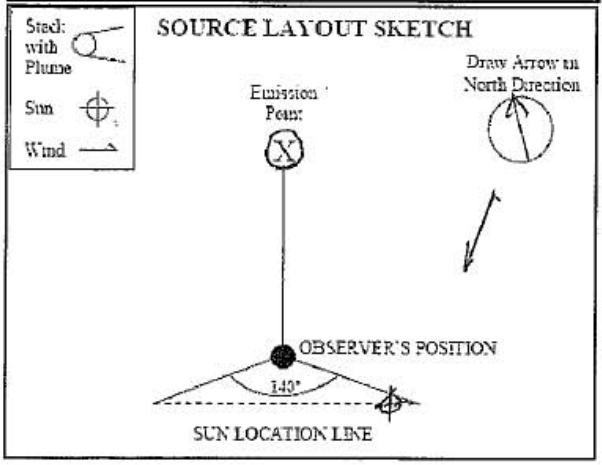
Wind Speed: 3-6 mph | Wind Direction (provide from-to, i.e. from North to South): From NNE

Ambient Temperature: 35 °F | Relative Humidity: 66 %

Additional Comments Information:
Fuel Oil Burn Exercise

Stack with Plume
Sun
Wind

SOURCE LAYOUT SKETCH



Observation Date	Start Time	End Time
3-1-10	1025	1035

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 10-Minute Opacity: 0 %

Range of Opacity Readings: Min. 0% Max. 0%

OBSERVER (please print)
Name: Don Stone | Title: Engineer

Signature: Don Stone | Date: 3-1-10

Observer Organization: ENV-EAQ

Certified by: ETA | Certification Date: 2-24-10

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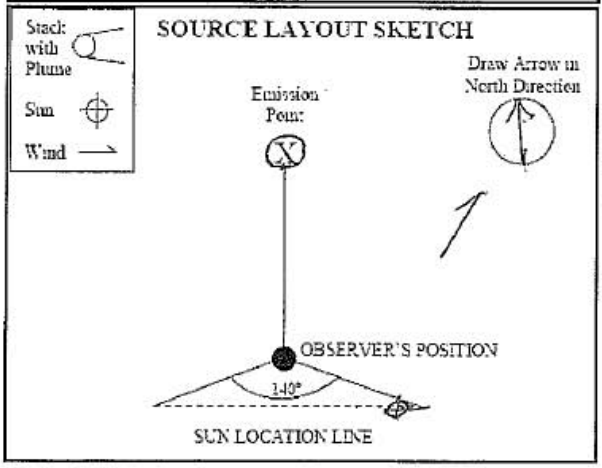
Los Alamos

LOS ALAMOS NATIONAL LABORATORY (LANL)
VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)

Source Name: LANL Power Plant
Source Location: TA-3-22
Type of Source: Power Plant
Type of Control Equipment: No Particulate Control
Describe Emission Point (Top of stack, etc.): Top of Boiler #2 Stack
Height Above Ground Level: 150 Feet
Height Relative to Observer: 140 Feet
Distance From Observer: 230 Feet
Direction of Source From Observer: SE

Description of Plume (stack exit only)
☐Lofting ☐Trapping ☐Looping ☐Fanning ☐Coning
☒No Plume Present
Emission Color: N/A
Plume Type: ☒No Plume Present ☐Continuous ☐Fugitive ☐Intermittent
Water Droplets Present? ☒NO ☐YES If YES, droplet plume is ☐Attached ☐Detached
At what point in the plume was opacity determined? 4 ft. above top of stack
Describe Background (i.e. blue sky, trees, etc.): Grey Sky
Background Color: Grey
Sky Conditions: Cloudy
Wind Speed: 5-15 mph
Wind Direction (provide from, to, i.e. from North to South): From SW
Ambient Temperature: 41 °F
Relative Humidity: 26 %
Additional Comments/Information: Fuel oil burn exercises

SOURCE LAYOUT SKETCH



Observation Date: 4-28-10
Start Time: 1020
End Time: 1030

Min \ Sec	0	15	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Average 10-Minute Opacity: 0 %
Range of Opacity Readings: Min. 0 % Max. 0 %

OBSERVER (please print)
Name: Don Stone
Title: Engineer
Signature: Don Stone
Date: 4-28-10
Observer Organization: ENV-EAQ
Certified by: ETA
Certification Date: 2-24-10

Attachment 12

Annual Combustion Turbine Emission Test Results
(Universal Test Notification and Report Form – Section 1)

New Mexico Environment Department
Air Quality Bureau
1301 Siler Road Building B
Santa Fe, NM 87507
Phone (505) 476-4300 Fax (505) 476-4375

Version 1/1/2010

NMED USE ONLY	
DTS	
TEMPO	

UNIVERSAL STACK TEST NOTIFICATION, PROTOCOL AND REPORT FORM

NMED USE ONLY	
Staff	
Admin	

Submit to: Stacktest.aqb@state.nm.us

I. DATABASE HEADER INFORMATION (drop down menus in bold)		
a. AI# 856	Test Report	Periodic Test (Portable Analyzer)
d. Company Name: Los Alamos National Security	e. Facility Name: Los Alamos National Laboratory	
f. Emission Unit Numbers: TA-3-22-CT-1	g. Emission Unit Description (boiler, Waukesha 7042, etc) Rolls-Royce Combustion Turbine	
h. Reports - Tracking Number from notification response: CMT	i. Proposed Test Date: 06-17-2010	j. Actual test date: 06-17-2010

k. Reason for test (name permit requirement, NSPS, MACT, consent decree, etc. Indicate here is this notification is a revised test date only)
Operating permit condition 2.9.4.5. Annual portable anayzer test. This test was performed earlier than normal to provide emissions data at 80% load for a potential permit revision. The test at the lower load was coordinated with, and approved by, NMED AQB.

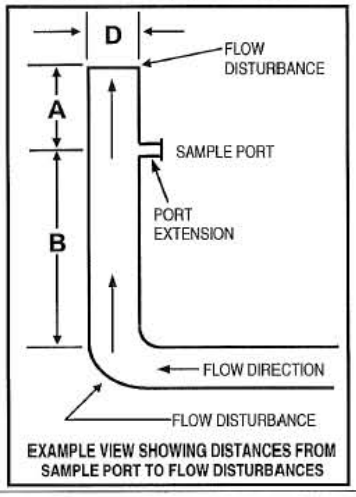
II. GENERAL COMPANY AND FACILITY INFORMATION					
a.Company Address: P.O. Box 1663, MS J978			k.. Facility Address: Same as Company		
b. City: Los Alamos	c. State: NM	d. Zip: 87545	l. City:	m. State:	n. Zip:
e. Environmental Contact: Patricia Gallager	f. Title: ENV-ES Group Leader		o. Facility Contact: Steve Story	p. Title: Air Compliance Manager	
g. Phone Number: 505-667-2278	h. Cell Number: 505-699-2151		q. Phone Number: 505-665-2169	r. Cell Number:	
i. Email Address: patg@lanl.gov			s. Email Address: story@lanl.gov		
j. Title V Permit Number: P100R1			t. NSR Permit Number: 2195B-M1-R2		

u. Detailed driving directions from nearest New Mexico town:
A visitors badge is required for each visitor when working on or visiting LANL property. Arrangements must be made with the LANL contact prior to the visit. Visitor badges will be provided at the TA-3-22 Power Plant (see map). The LANL contact will escort the visitors to the Compressed Gas Turbine Generator (CGTG).
From the intersection of Diamond Drive and Trinity Drive in Los Alamos, take Diamond Drive South across Omega Bridge, continue to the traffic light. At the light, turn right toward LANL TA-3 (toward West Jemez Road). Proceed through the Vehicle Access Portal/Security Post to the light at East Jemez and Diamond Drive. Turn left at the light and continue through LANL TA-3 to the Power Plant. The Power Plant is past the first light and is the first large building on the left. The CGTG is located behind the TA-3 Power Plant, but parking is in the Power Plant parking lot.

NMED Air Quality Bureau

UNIVERSAL STACK TEST NOTIFICATION, PROTOCOL AND REPORT FORM

III. TESTING FIRM				
a. Company: **TRC Environmental Company**			g. Contact: **Richard Stallings**	
b. Address 1: **4221-A Balloon Park Road NE**			h. Title: **Program Manager**	
c. Address 2:			i. Office Phone: **(505) 314-7072**	j. Cell Phone: **(505) 238-2088**
d. City: **Albuquerque**	e. State: **NM**	f. Zip: **87109**	k. Email Address: **rstallings@TRCSOLUTIONS.COM**	

IV. EMISSION UNIT				STACK PARAMETERS	
a. Emission Unit Number: **TA-3-22-CT-1**	b. Make & Model Number **Rolls-Royce RB211-6761 DLE**			m. Velocity (ft/sec):	**79.6**
c. Serial Number: **2011**	d. Permitted Capacity: **24.6**			n. Temperature (°C):	**494**
				o. Stack Diameter, D (in.):	**120 x 120**
				p. Distance to Stack Bends or Obstructions:	
e Exceptions: Explain if test is late, rescheduled, related to an enforcement action: In addition to meeting the annual test requirement, this test was performed to provide emissions data at a lower load (80%) for an anticipated permit revision. The NMED AQB Compliance and Enforcement Manager, as well as the NMED AQB permit engineer, provided approval for this test.				Upstream, Distance A (in.):	**84**
				Downstream, Distance B (in.):	**324**
g. Emission Unit Description and brief process name or description: **The emission source is a natural gas fired combustion turbine generator rated at 24.6 MW. The CGTG is located behind the existing TA-3 Power Plant and was installed and started in September 2007. The CGTG is used primarily for back-up emergency power, but can be used to generate power if demand increases. The CGTG is equipped with dry low emission control technology to reduce NOx emissions. The CGTG has a single stack with ports and a platform used to sample exhaust gases.**				 EXAMPLE VIEW SHOWING DISTANCES FROM SAMPLE PORT TO FLOW DISTURBANCES	
h. Installation Date: **September 2007**	i. Startup Date: **9-23-2007**	k. Date Reached Max. Capacity: **9-27-2007**			
l. Control Equipment Description as listed in permit (model, ser. # etc. if applicable): **Dry Low Emission (DLE) Technology (NOx reduction)**				**Attach an explanation or drawing to explain any difficult or unusual stack geometry or parameters.**	

V. POLLUTANTS AND PROPOSED TEST METHODS			
Pollutant or Parameter:		Proposed Test Methods (Deviations from approved methods require supporting documentation and prior authorization)	Deviation to Test Method Requested
☒	**Portable Analyzer Methods for NOx, CO, SO_2**		☐
☐	NOx	**EPA Method 7E**	☐
☐	CO	**EPA Method 10**	☐
☐	SO2	**EPA Method 6**	☐
☐	VOCs	**(Specify)**	☐
☐	HAPs	**(Specify)**	☐
☐	PM (TSP)	**EPA Method 5**	☐
☐	PM10	**EPA Method 201**	☐
☐	PM2.5	**(Specify)**	☐

NMED Air Quality Bureau

UNIVERSAL STACK TEST NOTIFICATION, PROTOCOL AND REPORT FORM

☐	Opacity	EPA Method 9	☐
☐	Visual E.	EPA Method 22	☐
☒	Stack Flow	EPA Methods 1 - 3	☐
☒	Moisture	EPA Method 4	☐
☐	Other	(Specify)	☐
☐	Other	(Specify)	☐
List Specific VOC's and HAP's:			

VI. PROPOSED TEST RUN AND TEST LOAD INFORMATION

a. Number of Test Runs:	b. Run Duration	c. Required by (regulation or permit number):	d. Specific Condition or Section:
3 @ 80%, 3 @ 100%	20 Min.	Operating Permit P100R1	2.9.4.5 & NMED Port. Analyzer SOP

PLEASE NOTE – Default run duration is 60 minutes, unless otherwise specified by an applicable regulation.

e. Expected Load:	f. Percent of Permitted Capacity:	g. Is this an opacity test?	h. If yes, no. of observation pts.:
22 to 25 MW	80 to 100	Yes ☐ No ☒	

i. If expected load during test is less than 90% of capacity, explain:

In addition to meeting the annual test requirement, this test was performed to provide emissions data at a lower load (80%) for an anticipated permit revision. The NMED AQB Compliance and Enforcement Manager, as well as the NMED AQB permit engineer, provided approval for this test.

NOTE – Failure to test at 90-100% of permitted load will limit unit operation to 110% of tested load until a new initial compliance test is conducted.

PLANT OR UNIT OPERATING PARAMETERS TO BE MONITORED

j. List and explain the plant operating parameters that will be monitored and applicable permit conditions or regulatory standards.

Total natural gas volume and flow rate will be monitored during the test. The electrical output of the generator will be monitored.

VII. ADDITIONAL DETAILS (where applicable)

RATA and INSTRUMENTAL ANALYZER CALIBRATION PROCEDURES

a. Do any of the methods you are proposing utilize instrumental analyzers (i.e.; EPA Methods 3A, 6C, 7E, 10, 18, 25/25A, 320 etc.)? If yes, briefly describe analyzer calibration procedures and/or calibration standard procedures. Enter the highest pollutant concentration expected and the proposed concentrations of calibration gases.	☒ Yes	☐ No

The portable analyzer will be calibrated and maintained in accordance with the manufacturer's specifications.

Zero and span check will be performed before and after each test run.

Zero drift will be less than ± 6% of the span over the period of each run.

For CO and NOx measurements, the Portable Analyzer will have a calibration error less than ± 4% of the span for the zero, mid-range, and high-range calibration gases.

Sampling system bias will be less than ± 10% of the span for the zero, mid-range, and high-range calibration gases. Sample system bias checks ensure no sample degradation in the system.

Calibration drift will be less than ± 6% of the span over the period of each run.

Three calibration gases will be used. Ambient air may be used as the zero gas. The multi-point calibration of instuments ensures linear response (calibration error test).

The calibration gases used will be certified to ± 3% accuracy. All calibration gases will be used from their original containers. Calibration gases are certified by vendor to meet requirements of EPA Methods.

Interference response test documentation will be recorded.

Response time data will be recorded.

Correction of test data for NOx, CO, O2 and CO2 analyzers zero and calibration drift by equation 7e.1

SAMPLING TRAIN LEAK CHECK PROCEDURES

b. Do any of the methods you are proposing utilize the EPA Method 5 sampling train (i.e.; EPA Methods 1-4, 5, 17, 26/26A, 29, etc.)? If yes, briefly describe sampling train and pitot tube leak check procedures:	☐ Yes	☒ No

Method 5 sampling train was not used. For methods 1 through 4, the pitot tubes will be leak checked by assuring that either a positive or negative pressure (as appropriate to the + or - sides of the pitot) can be maintained for one minute with no leaks, as measured by the pressure on the manometer.

EPA METHOD 19 IN LIEU OF EPA METHODS 1-4

c. Are you proposing to utilize EPA Method 19 in lieu of EPA Methods 1-4? If yes, explain why you believe this proposal is justified:	☐ Yes	☒ No

Method 19 was used in addition to Methods 1-4 to establish a correlation between emission rate and concentration of pollutants.

PLEASE NOTE – EPA Method 19 may be utilized in lieu of EPA Methods 1-4, subject to the approval of the Department. If you are proposing to utilize EPA Method 19 in lieu of EPA Methods 1-4, you MUST include a recent fuel gas heating value analysis as well as a recent fuel flow meter calibration certificate, preferably conducted on the day of the test, but no earlier than three months prior to the test date. If the analyses have been conducted prior to the test date, you MUST append the certificates to the protocol. If conducted on the day of the test, you MUST append the certificates to the final test report.

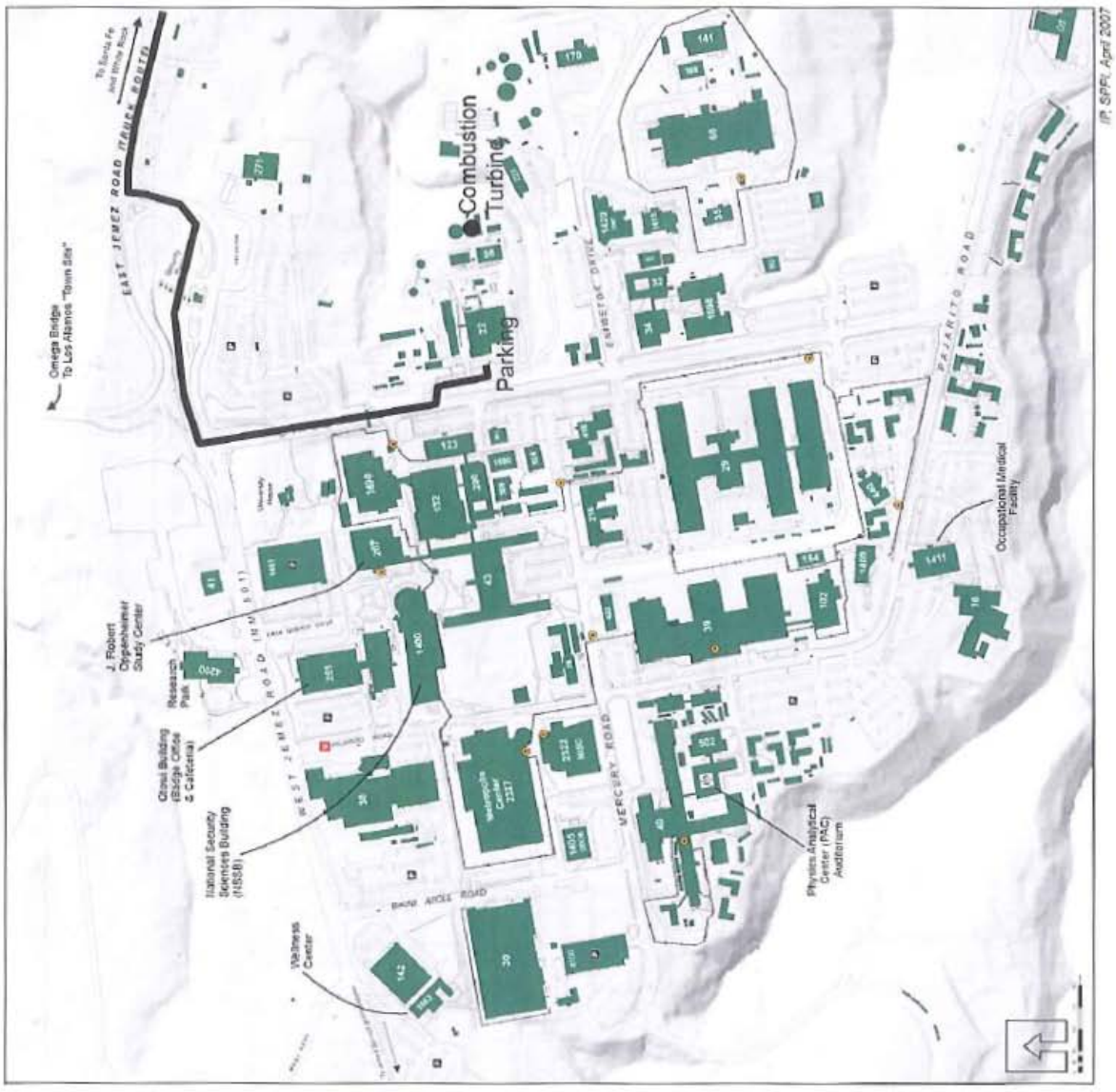
VIII. ATTACHMENTS (as needed to support proposed test; check all that apply)		
NOTIFICATION/PROTOCOL ATTACHMENTS		
☒	Road Map Indicating Directions from Nearest New Mexico Town to Facility	
☒	Schematic of process being tested showing emission points, sampling sites and stack cross-section	
☐	Copy of proposed test methods (except for those promulgated test methods found in 40 CFR 51, 60, 61 and 63)	
☐	Fuel Heating Value Analysis	
☐	Fuel Flow Meter Calibration Certificate	
☐	Other:	
☐	Other:	
TEST REPORT ATTACHMENTS		
☒	**Section 2. Tables of Results**	
☐	**Supporting Documents (Specify)**	
Retain Report Section 3 - Test Procedures, Data, Calculations, Appendices – 2 years NSR permits, 5 years TV		

IX. CERTIFICATION		
This document has been prepared under my supervision and is accurate and complete to the best of my knowledge. I understand that acceptance of this protocol does not waive the requirements of any permit or regulation. I understand that any procedural errors or omissions are the sole responsibility of the permit holder.		
Signature: Patricia G. Gallagher	Print Name and Title: **Patricia Gallagher, Environmental Stewardship Group Leader**	Date: **7-21-2010**
Responsible Official for Title V? ☐ Yes	☒ No (R.O signature not required for routine periodic testing)	

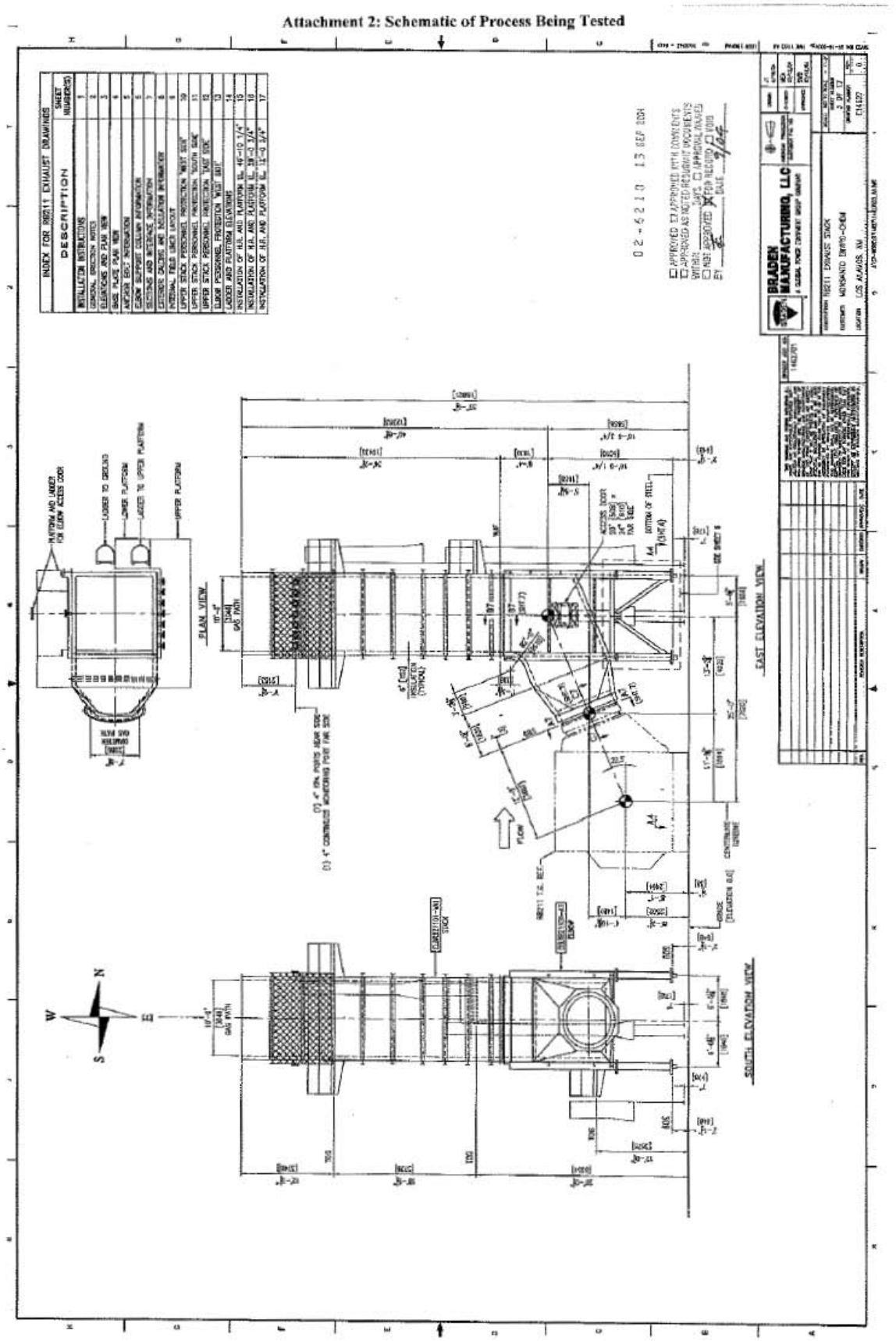
Universal Stack Test Notification, Protocol and Report Form Attachments

Attachment 1: Road Map and Directions

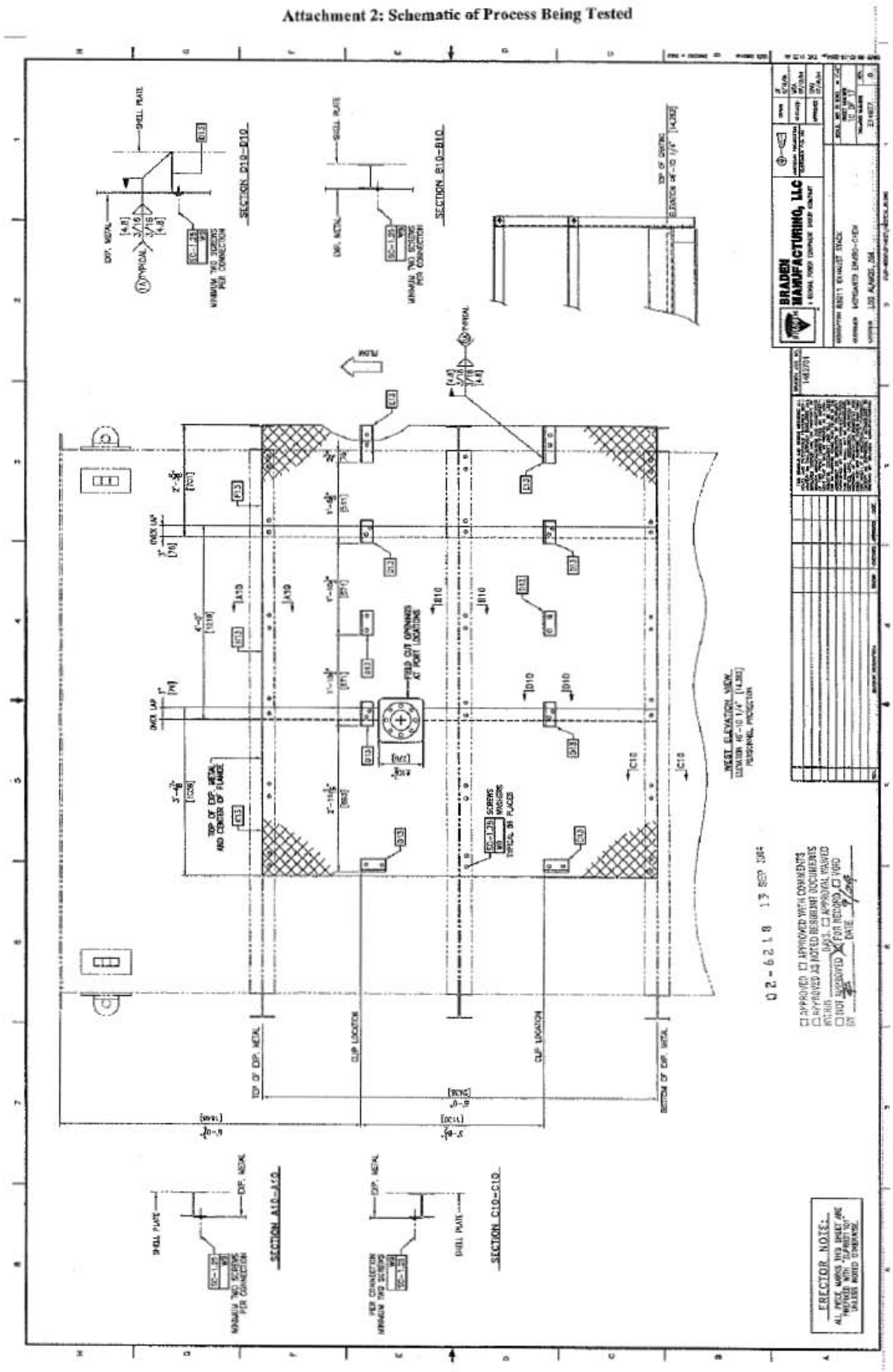
For additional information or directions call David Paulson at: (505) 665-8884



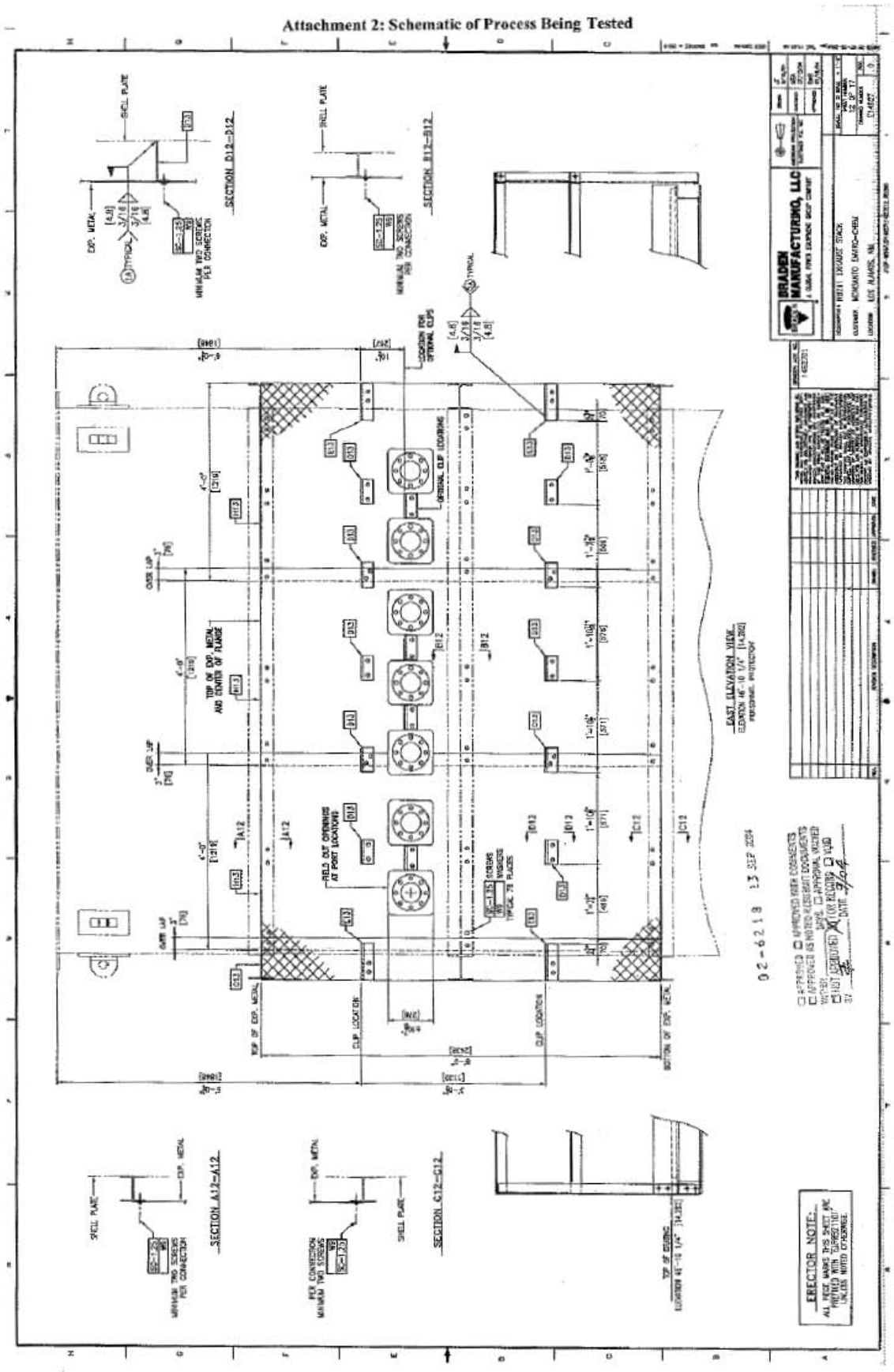
Attachment 2: Schematic of Process Being Tested



Attachment 2: Schematic of Process Being Tested



Attachment 2: Schematic of Process Being Tested



Annual Combustion Turbine Emission Test Results
(Summary Tables of Results – Section 2)

Unit CT-1 (100% Load)

Client: Los Alamos National Labs
Location: TA-3
Source: Rolls-Royce Gas Turbine (Unit CT-1)
Technicians: RS/GG

Test Number	**1**	**2**	**3**	
Date	6/17/2010	6/17/2010	6/17/2010	
Start Time	12:14	12:41	13:14	
Stop Time	12:34	13:01	13:34	
Turbine/Generator Operation				
NL (RPM)	6380	6380	6380	
NH (RPM	9114	9114	9114	
PT (RPM)	4846	4846	4846	
Ambient (°F)	77	77	77	
GG Exit (°F)	1452	1452	1452	
P30 (psia)	226	226	226	
Ambient Conditions				
Atmospheric Pressure (in. Hg)	30.20	30.20	30.20	
Fuel Heating Value (BTU) (HHV @ 60°F & 30 in. Hg)	1022.95	1022.95	1022.95	
Fuel Flow Rate from Turbine Reference Meter (SCFH)	218240	215835	215975	
Fuel O2 F-Factor (DSCF/MMBTU)	8640.92	8640.92	8640.92	
Measured Emissions (dry) (corrected per equation 7e-5)				**Averages**
NOx (ppmv)	15.3	15.1	14.9	**15.1**
CO (ppmv)	10.9	9.8	9.6	**10.1**
O2 (%)	15.0	15.0	15.0	**14.97**
CO2 (%)	3.1	3.1	3.1	**3.08**
Fo Factor	1.93	1.92	1.93	**1.93**
Exhaust Flow Rates				
via EPA Methods 1-4, O2 F-Factor (DSCFH)	8.75E+06	8.75E+06	8.75E+06	**8.75E+06**
via EPA Method 19, O2 F-Factor (DSCFH)	6.79E+06	6.73E+06	6.75E+06	**6.76E+06**
Mass Emission Rates (Based on Methods 1-4)				
NOx (lbs/hr)	15.96	15.75	15.53	**15.75**
CO (lbs/hr)	6.91	6.24	6.10	**6.42**
NSR Permit 2195-BM1 Allowable Emissions				
			Allowable NOx Emissions (lb/hr)	**23.8**
			Allowable CO Emissions (lb/hr)	**170.9**

Testing by TRC Air Measurements, Albuquerque, New Mexico

Unit CT-1 (80% Load)

Client: Los Alamos National Labs
Location: TA-3
Source: Rolls-Royce Gas Turbine (Unit CT-1)
Technicians: RS/GG

Test Number	**4**	**5**	**6**	
Date	6/17/2010	6/17/2010	6/17/2010	
Start Time	13:44	14:11	14:37	
Stop Time	14:04	14:31	14:57	
Turbine/Generator Operation				
NL (RPM)	6381	6378	6202	
NH (RPM	9118	9119	8923	
PT (RPM)	4847	4846	4846	
Ambient (°F)	79	79	79	
GG Exit (°F)	1452	1452	1369	
P30 (psia)	227	226	202	
Ambient Conditions				
Atmospheric Pressure (in. Hg)	30.20	30.20	30.20	
Fuel Heating Value (BTU) (HHV @ 60°F & 30 in. Hg)	1022.95	1022.95	1022.95	
Fuel Flow Rate from Turbine Reference Meter (SCFH)	216130	207225	184300	
Fuel O2 F-Factor (DSCF/MMBTU)	8640.92	8640.92	8640.92	
Measured Emissions (dry) (corrected per equation 7e-5)				**Averages**
NOx (ppmv)	16.6	17.1	17.1	**17.0**
CO (ppmv)	14.7	14.4	13.8	**14.3**
O2 (%)	15.4	15.4	15.4	**15.37**
CO2 (%)	2.8	2.8	2.8	**2.81**
Fo Factor	1.98	1.97	1.96	**1.97**
Exhaust Flow Rates				
via EPA Methods 1-4, O2 F-Factor (DSCFH)	7.47E+06	7.47E+06	7.47E+06	**7.47E+06**
via EPA Method 19, O2 F-Factor (DSCFH)	7.23E+06	6.93E+06	6.14E+06	**6.77E+06**
Mass Emission Rates (Based on Methods 1-4)				
NOx (lbs/hr)	14.83	15.28	15.28	**15.13**
CO (lbs/hr)	7.99	7.80	7.47	**7.75**
NSR Permit 2195-BM1 Allowable Emissions				
			Allowable NOx Emissions (lb/hr)	**23.8**
			Allowable CO Emissions (lb/hr)	**170.9**

Testing by TRC Air Measurements, Albuquerque, New Mexico

Part 2

Deviation Summary Report

1. Were any deviations reported to the Air Quality Bureau during this reporting period? If NO, answer question 2 below. If YES, complete the "Summary of Deviations Previously Reported" table below, then answer question 2.	☐ Yes ☒ No

SUMMARY OF DEVIATIONS PREVIOUSLY REPORTED

Unit # and description	Date deviation reported	Tracking Number

2. Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes, answer question 3 below and enter the required information in the Deviation Summary Table.	☐ **Yes** ☒ **No**
3. Did any of the deviations result in excess emissions? For deviations resulting in excess emissions a completed Excess Emission Form for each deviation must be attached to this report.	☐ **Yes** ☐ **No**

Deviation Summary Table for deviations not yet reported.

No.	Applicable Requirement (Include Rule Citation)	Emission Unit ID(s)	Cause of Deviation	Corrective Action Taken
1				
2				

Deviation Summary Table (cont.)

	Deviation Started		Deviation Ended					Did you attach an excess emission form?
No.	Date	Time	Date	Time	Pollutant	Monitoring Method	Amount of Emissions	
1								☐ **Yes** ☐ **No**
2								☐ **Yes** ☐ **No**

Los Alamos NATIONAL LABORATORY EST.1943

Signature/Review/Coordination Sheet

This form is to accompany all documents requiring review, approval, or signature by the Laboratory Director or Designee.

Date	Deadline	Is this a response to an action item?
07/29/10	08/13/10 (to NMED)	Yes ☐ No ☒
From: Name: David L. Paulson MS: J978		☒ Call for Pick-up Name: David L. Paulson Phone: 665-8884

Title: Identify document, briefly describing subject matter.

Semi-annual Monitoring Report (January - June 2010), Air Quality Operating Permit P100R1

☒ Action ☐ Information Only

Background/Issues:

Semi-Annual monitoring report required under Operating Permit Condition 4.2. This report is required to address all monitoring activities, and be submitted within 45 days from the end of the reporting period (period ends June 30, 2010, report due August 13, 2010 to NMED).

No permit deviations occurred during this reporting period.

ACTION requested of Laboratory Director or Designee:

Review and sign correspondence to NMED.

NMED-AQB requires the use of the "Reporting Submittal Form" with all correspondence. This is not an attachment.

PAD Endorsement

Name (*print*)	Signature	Date

AD Endorsement

Name (*print*)	Signature	Date
Chris Cantwell, ADESHQ		8/2/10

Coordinated with

1. Name (*print*) Denny Hjeresen, ENV-DO	Signature	Date 7/29/10
2. Name (*print*) Patricia Gallagher, ENV-ES	Signature for PG	Date 7/29/2010
3. Name (*print*)	Signature	Date
4. Name (*print*)	Signature	Date
5. Name (*print*)	Signature	Date

Please ensure appropriate inter/intra Directorate/Divisional coordination and review prior to submittal to the Director's Office.

Form 1824 (1/07)

Title V Report Certification Form

I. Report Type

☐ **Annual Compliance Certification**

☒ **Semi-Annual Monitoring Report**

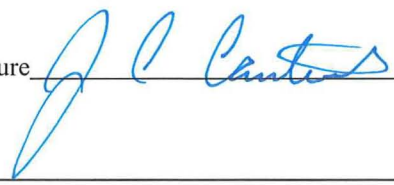
☐ **Other Specify:**

II. Identifying Information

Facility Name: Los Alamos National Laboratory		
Facility Address: P.O. Box 1663, MS J978, Los Alamos	State: NM	Zip: 87545
Responsible Official (RO): J. Chris Cantwell	Phone: 505-667-4218	Fax: 505-665-3811
RO Title: Assoc. Director Environmental, Safety, Health, and Quality	RO e-mail: cantwe@lanl.gov	
Permit No.: P100R1	Date Permit Issued: August 7, 2009	
Report Due Date (as required by the permit): 08/13/2010	Permit AI number: 856	
Time period covered by this Report: From: January 1, 2010	To: June 30, 2010	

III. Certification of Truth, Accuracy, and Completeness

I am the Responsible Official indicated above. I, (J. Chris Cantwell) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.

Signature  Date: 7/29/2010 .