

LA-UR-06-5553

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Title: Semi-Annual Monitoring Report
January 1 - June 30, 2006
Air Quality Title V Operating Permit P100M1
Los Alamos National Laboratory

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Submitted to: Mr. Edward Horst
Environmental Compliance Specialist, Enforcement
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Air Quality Bureau
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Form 836 (8/00)

Los Alamos National Laboratory
Operating Permit P100M1
Semi-Annual Monitoring Report
January 1 – June 30, 2006

Identifying Information

Source Name: Los Alamos National Laboratory County: Los Alamos

Source Address:

City: Los Alamos State: NM Zip Code: 87545

Responsible Official: Victoria A. George Ph No. (505) 667-2211 Fax No. (505) 665-8858

Technical Contact: Steven L. Story Ph No. (505) 665-2169 Fax No. (505) 665-8858

Principal Company Product or Business: National Security and Nuclear Weapons Research Primary SIC Code: 9711

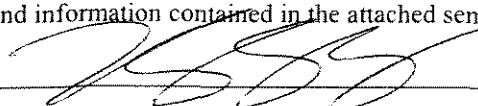
Permit No. P100M1 {IDEA/Tempo ID No. 856} Permit Issued Date: April 30, 2004

M1 June 15, 2006

Certification of Truth, Accuracy, and Completeness

I, Victoria A. George certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached semi-annual monitoring report are true, accurate, and complete.

Signature



Date:

8/8/06

Title: Division Leader, Environmental Protection Division

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Sources (by permit section)

- 1. Asphalt Production**
- 2. Beryllium Activities**
- 3. Boilers and Heaters**
- 4. Carpenter Shops, TA-3-38 & TA-15-563**
- 5. Chemical Usage**
- 6. Degreasers**
- 7. Internal Combustion Sources**
- 8. Data Disintegrator, TA-52-11**
- 9. Power Plant at Technical Area 3 (TA-3-22)**

Deviations

Attachments

- A: Asphalt Plant Opacity Reports**
- B: Beryllium HEPA Filter Tests Results**
- C: Boilers and Heaters Natural Gas Usage**
- D: Carpenter Shop Hours of Operation**
- E: Degreaser Solvent Usage**
- F: Internal Combustion Generator Hours of Operation**
- G: Data Disintegrator Box Throughput**
- H: Power Plant Natural Gas and Fuel Oil Usage**
- I: Power Plant Opacity Reports**

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1. Asphalt Production

Permit Section	Monitoring Required	Monitoring Performed
2.1.4.1	Perform monthly six (6) minute opacity readings for each emission point having opacity greater than zero as determined by EPA Method 22.	<p>Monthly opacity reports are provided as Attachment A.</p> <p>An Excess Emission Report was submitted to NMED on August 2, 2006, for an opacity reading greater than 20%.</p>
2.1.4.2	Monitor the differential pressure (inches of water) across the baghouse by the use of a differential pressure gauge, in accordance with condition IV.C.2 of NSR permit number GCP-3-2195G.	<p>A differential pressure gauge is installed to continuously monitor the differential pressure across the baghouse as required by NSR permit GCP-3-2195G condition IV.C.2.</p> <p>The differential pressure is recorded twice each day during operations, once in the morning and once in the afternoon, as required by NSR permit GCP-3-2195G condition IV.D.2(e).</p> <p>Records are available on-site for NMED inspection.</p>
2.1.4.3	40 CFR Part 60, Appendix A. Method 9 shall be used to determine compliance with the opacity limitation.	LANL has certified opacity readers on-site who perform opacity readings using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation.

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2. Beryllium Activities

Permit Section 2.2.4		
Source	Monitoring Required	Monitoring Performed
TA-3-29 Chemistry and Metallurgy Research Facility	A log shall be maintained during operations which indicate the number of Be samples processed.	A log is maintained indicating the number of Be samples processed. The log is available on-site for NMED inspection.
TA-3-66 Sigma Facility	A log shall be maintained during operations which show the number of metallographic specimens used in the polishing operation and the weight of Be samples processed in the electroplating/chemical milling, machining, and arc melting/casting operations.	A log is maintained showing the number of metallographic specimens used in the polishing operation. Logs are maintained showing the weight of Be samples processed in the electroplating/chemical milling, machining, and arc melting/casting operations. Logs are available on-site for NMED inspection.
TA-3-141 Beryllium Technology Facility (BTF)	Facility exhaust stack will be equipped with a continuous emission monitor used to measure beryllium emissions.	The BTF is equipped with a continuous emissions monitor to measure beryllium emissions. The monitoring system is operated in accordance with LANL Quality Assurance Project Plan ESH-17-BM and emission results are provided to NMED quarterly. Submissions for this period were provided to NMED on February 10, 2006 [ENV-MAQ:06-042] and May 8, 2006 [ENV-MAQ:06-132].
	Cartridge and HEPA filters will be equipped with differential pressure gauges that measure the differential pressure across the cartridge and HEPA filters while	Cartridge and HEPA filters are equipped with differential pressure gauges that measure the differential pressure across the cartridge and HEPA filters while the exhaust fans

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	the exhaust fans are in operation.	are in operation.
TA-16-207	Project files shall be maintained of components prepared for testing.	Project files are maintained of components prepared for testing. Files are available on-site for NMED inspection.
TA-35-87	A log shall be maintained during operations which show the number of beryllium filters cut.	A log is maintained showing the number of beryllium filters cut. The log is available on-site for NMED inspection.
TA-35-213 Target Fabrication Facility	Records of the stack emission test results (see Condition 2 of NSR Permit No. 632) and other data needed to determine total emissions shall be retained at the source and made available for inspection by the Department.	Records of stack emission test results are maintained on-site and available for NMED inspection. Stack emission test results are used to determine total emissions from this facility.
TA-55-PF-4 Plutonium Facility	The HEPA filtration systems shall be equipped with a differential pressure gauge that measures the differential pressure (inches of water) across the HEPA filters while the exhaust fans are in operation.	The HEPA filtration systems are equipped with differential pressure gauges that measure the differential pressure across the HEPA filters while the exhaust fans are in operation.
	Control efficiency shall be verified by daily HEPA filter pressure drop tests and annual HEPA filter challenge tests of accessible filters.	Control efficiency is verified by daily HEPA filter pressure drop readings. Readings are recorded in the TA-55 Operations Center. Annual HEPA filter challenge tests of accessible filters are performed. Test results are summarized in Attachment B.

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3. Boilers and Heaters

Permit Section	Monitoring Required	Monitoring Performed
2.3.4.1	Emission units TA-21-357-1, TA-21-357-2, and TA-21-357-3: A volumetric flow meter shall be utilized to measure the total amount of natural gas being used on a monthly basis.	A volumetric flow meter is utilized to measure the total amount of natural gas being used on a monthly basis for emission units TA-21-357-1, TA-21-357-2 and TA-21-357-3. Natural gas usage is summarized in Attachment C.
2.3.4.2	Emission units TA-55-6-BHW-1 and TA-55-6-BHW-2: A volumetric flow meter shall be utilized to measure the total amount of natural gas being used on a monthly basis.	Volumetric flow meters are utilized to measure the total amount of natural gas being used on a monthly basis for emission units TA-55-6-BHW-1 and TA-55-6-BHW-2. Natural gas usage is summarized in Attachment C.
2.3.4.3	40 CFR Part 60, Appendix A. Method 9 shall be used to determine compliance with the opacity limitation.	LANL uses 40 CFR Part 60, Appendix A, Method 9 to determine compliance with the opacity limitation. No opacity readings were performed during this period.

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4. Carpenter Shops, TA-3-38 & TA-15-563

Permit Section	Monitoring Required	Monitoring Performed
2.4.4.1	The permittee shall maintain logs of the hours the carpenter shops are in operation.	<p>A log is maintained of the hours of operation at the TA-3-38 shop.</p> <p>The TA-15-563 carpenter shop is equipped with an hour meter on the cyclone separator. The hour meter is read and recorded monthly.</p> <p>Hours of operation are provided in Attachment D.</p>

5. Chemical Usage

Permit Section	Monitoring Required	Monitoring Performed
2.5.4.1	Maintain records of chemical purchasing through facility-wide chemical tracking system, and use the data to calculate the emissions on a semi-annual basis in accordance with Condition 4.1.	Records are maintained in LANL's facility wide chemical tracking system (ChemLog). The data is used to calculate emissions and will be submitted in the Semi-Annual Emission report.

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6. Degreasers

Permit Section	Monitoring Required	Monitoring Performed
2.6.4.1	Record the amount of solvent added to the degreaser, and calculate the emissions on a semi-annual basis in accordance with Condition 4.1.	Records are maintained of the amount of solvent added to the degreaser and used to calculate emissions on a semi-annual basis. LANL's "Historical Solvent Usage Data" report for January 1 – June 30, 2006 is provided in Attachment E.
2.6.4.2	Complete checklist for work practice standards.	LANL completes a work practice checklist each time the degreaser is used. This checklist is posted on the degreaser glove box.

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7. Internal Combustion Sources

Permit Section	Monitoring Required	Monitoring Performed
2.7.4 [Stationary Standby Generators]	Track and record hours of operation for stationary standby generators on a semi-annual basis.	LANL tracks and records generator hours of operation every six months. Stationary generator hours of operation for 2006 are provided in Attachment F.
2.7.4 [TA-33-G-1]	Track hourly and 12-month rolling total kWh.	On May 18, 2006, LANL started the TA-33 diesel generator. Other than the start up test, the generator has not run. A form has been created and will be used for tracking generator start and stop times as well as hours of operation. These hourly readings will be used in tracking the 12-month rolling total of kWh.
	Record hours of operation and the time operation begins and ends each day.	
2.7.4.1	40 CFR Part 60, Appendix A, Method 9 shall be used to determine compliance with the opacity limitation.	LANL uses 40 CFR Part 60, Appendix A, Method 9 to determine compliance with the opacity limitation.

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8. Data Disintegrator, TA-52-11

Permit Section	Monitoring Required	Monitoring Performed
2.8.4.1	The permittee shall maintain a log of the number of boxes of media that are destroyed and calculate the emissions on a semi-annual basis in accordance with Condition 4.1.	LANL maintains a log of the number of boxes of media that are shredded and calculates the emissions on a semi-annual basis. <i>The actual number of boxes shredded is included in Attachment G.</i>
2.8.4.2	The permittee shall perform regular maintenance and repair on the cyclone and cloth tube filter(s) per manufacturer's recommendations.	LANL maintains a log documenting when the cloth tube filters are shaken. The Data Disintegrator and associated pollution control devices are maintained under a preventative maintenance contract.

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9. Power Plant at Technical Area 3 (TA-3-22)

Permit Section	Monitoring Required	Monitoring Performed
2.9.4.1	Total fuel oil consumption shall be monitored so that combined fuel oil usage of Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 can be calculated on a rolling 365-day total.	Total fuel oil consumption is monitored on a daily basis. These daily readings are used to calculate a 365-day rolling total Attachment H contains a summary of monthly fuel oil consumption. Records of daily fuel oil use are available on-site for NMED inspection.
2.9.4.2	Natural gas consumption shall be monitored so that combined natural gas usage of Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 can be calculated on a rolling 365-day total.	A volumetric flow meter is used to measure the total amount of natural gas used on a daily basis. Attachment H contains a summary of monthly natural gas usage. Daily totals are available on-site for NMED inspection.
2.9.4.3	Natural gas consumption shall be monitored so that natural gas usage for Unit TA-3-22 CT-1 can be calculated on a rolling 365-day total.	Combustion Turbine has not started operations. No Monitoring performed.
2.9.4.4	A certification of total sulfur content of the No. 2 fuel oil used by Units TA-3-22-1, TA-3-22-2 and TA-3-22-3 shall be obtained from the supplier whenever No. 2 fuel oil is delivered to the facility.	A certificate or analysis report indicating the total sulfur content is available for fuel oil shipments. No fuel oil was purchased during this reporting period.
2.9.4.5	If the certification as specified by Condition 2.9.4.4 is not available at delivery, the permittee shall analyze the No. 2 fuel oil to determine the total sulfur content. The analysis shall be conducted using Department approved methods and standards for determining	A contract is in place with the fuel oil supplier, which requires a certificate of analysis that includes sulfur content. If the fuel oil is received without the certificate, the shipment will be refused until the certificate is

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Permit Section	Monitoring Required	Monitoring Performed
	total sulfur content of No. 2 fuel oil.	available for sulfur content verification or sample results have been received and verified.
2.9.4.6	The operating load of Unit TA-3-22 CT-1 specified by Condition 2.9.3.7 shall be monitored and recorded hourly during normal operations of that unit. Periods of startup and shutdown shall not be included in the hourly monitoring but shall be recorded separately.	Combustion Turbine has not started operations. No Monitoring performed.
2.9.4.7	Compliance with NOx pound per hour emission limits for Unit TA-3-22 CT-1 shall be determined by multiplying the daily total natural gas firing rate for the unit (expressed in thousands of SCF), as recorded pursuant to Condition 2.9.5.3, by the manufacturer's guaranteed emission rate of 0.1029 pounds NOx per thousand SCF of gas burned (applicable for worst-case conditions of negative 18 degrees Fahrenheit) and divided by the number of hours of operation of the unit during that day as recorded pursuant to Condition 2.9.3.8. Compliance with NOx annual emission limits for Unit TA-3-22 CT-1 shall be determined by multiplying the 365 day total natural gas firing rate for the unit (expressed in thousands of SCF), as recorded pursuant to Condition 2.9.5.3, by the manufacturer's guaranteed emission rate of 0.1029 pounds NOx per thousand SCF of gas burned (applicable for annual average conditions of 47.9 degrees Fahrenheit).	Combustion Turbine has not started operations. No Monitoring performed.

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Permit Section	Monitoring Required	Monitoring Performed
2.9.4.8	Compliance with CO pound per hour emission limits for Unit TA-3-22 CT-1 shall be determined by multiplying the daily total natural gas firing rate for the unit (expressed in thousands of SCF), as recorded pursuant to Condition 2.9.5.3, by the manufacturer's guaranteed emission rate of 0.731 pounds CO per thousand SCF of gas burned (applicable for worst-case conditions of negative 18 degrees Fahrenheit), and divided by the number of hours of operation of the unit during that day as recorded pursuant to Condition 2.9.3.8). Compliance with CO annual emission limits for Unit TA-3-22 CT-1 shall be determined by multiplying the 365 day total natural gas firing rate for the unit (expressed in thousands of SCF), as recorded pursuant to Condition 2.9.5.3, by the manufacturer's guaranteed emission rate of 0.0613 pounds CO per thousand SCF of gas burned (applicable for annual average conditions of 47.9 degrees Fahrenheit).	Combustion Turbine has not started operations. No Monitoring performed.
2.9.4.9	At least once each calendar quarter the permittee shall use the method specified in Conditions 2.9.4.7 and 2.9.4.8 to determine compliance of Unit TA-3-22 CT-1 with the hourly and annual emission limits specified in this permit.	Combustion Turbine has not started operations. No Monitoring performed.
2.9.4.10	Visible emissions from stationary combustion equipment shall not equal or exceed an opacity of 20%. Use of pipeline quality natural gas fuel as defined in Conditions 2.9.3.1 and 2.9.3.4 constitutes compliance with	LANL uses 40 CFR Part 60, Appendix A, Method 9 to determine compliance with the opacity limitation.

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Permit Section	Monitoring Required	Monitoring Performed
	<p>20.2.61 NMAC unless opacity exceeds 20%. At such time as No. 2 fuel oil as defined in Condition 2.9.3.1 is used, opacity shall be measured in accordance with the procedures at 40 CFR 60, Appendix A, Method 9. Opacity measurements shall continue on a quarterly basis per calendar year for each effected unit until such time as pipeline quality natural gas is used.</p>	<p>Delivery of pipeline quality gas is specified in the contract with the supplier.</p> <p>Opacity measurements performed at the TA-03 Power Plant are provided in Attachment 1.</p>
2.9.4.11	<p>Initial compliance tests are required on Unit TA-3-22 CT-1 for NO_x and CO. These tests shall be conducted within sixty (60) days after the unit achieves the maximum normal production. If the maximum normal production rate does not occur within one hundred twenty (120) days of source startup, then the tests must be conducted no later than one hundred eighty (180) days after initial startup of the source. The tests shall be conducted in accordance with EPA Reference Methods 1 through 4, Method 7E for NO_x, and Method 10 for CO contained in CFR Title 40, Part 60, Appendix A, and with the requirements of Subpart A, General Provisions, 60.8(f). Alternative test method(s) may be used if the Department approves the change. The permittee shall submit a testing protocol to the Department at least thirty (30) days prior to the test date, and provide notification to the Department at least thirty (30) days prior to the test date.</p>	<p>Combustion Turbine has not started operations. No Monitoring performed.</p>
2.9.4.12	<p>The permittee shall comply with fuel sulfur monitoring requirements at 40 CFR 60.334(h) applicable to Unit TA-</p>	<p>Combustion Turbine has not started operations. No Monitoring performed.</p>

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Permit Section	Monitoring Required	Monitoring Performed
	3-22 CT-1 by making the required demonstration which shows the fuel combusted in the turbine meets the definition of natural gas at 40 CFR 60.331(u).	

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Deviations

Permit Section 4.2 requires that all instances of deviations from permit conditions, including emergencies, be clearly identified. Listed below are permit deviations this period:

1. Asphalt Plant, Permit Condition 2.1.2.1, Fugitive Emission Opacity recorded at 24% on May 1, 2006. Excess Emission Report Submitted to NMED

----- Last Entry -----

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**Attachment A
Asphalt Plant Opacity Reports**

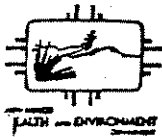
Summary Table, Reports Attached

	Source	Date	Time	Opacity*
Jan	Top of Shaker	01/05/06	9:35 am	0
	Conveyor Belt	01/05/06	9:45 am	0
	Top of Baghouse Stack	01/05/06	9:25 am	0
Feb	Top of Shaker	02/03/06	1:02 pm	0
	Conveyor Belt	02/15/06	1:12 pm	(1.5%) 3%
	Top of Baghouse Stack	02/03/06	1:15 pm	0
Mar	Top of Shaker	03/20/06	1:16 pm	0
	Conveyor Belt	03/23/06	12:46 pm	0
	Top of Baghouse Stack	03/20/06	1:09 pm	0
Apr	Top of Shaker	04/06/06	11:17 am	0
	Conveyor Belt	04/07/06	8:54 am	0
	Top of Baghouse Stack	04/06/06	11:23 am	0
May	Top of Shaker	05/01/06	10:00 am	< 1%
	Conveyor Belt	05/01/06	11:12 am	(4 %) 24%
	Top of Baghouse Stack	05/01/06	10:11 am	< 1%
June	Top of Shaker	06/02/06	9:30 am	0
	Conveyor Belt	06/02/06	9:43 am	1%
	Top of Baghouse Stack	06/02/06	9:37 am	0

* Opacity in () is reported opacity from Observer

VISIBLE EMISSION OBSERVATION FORM

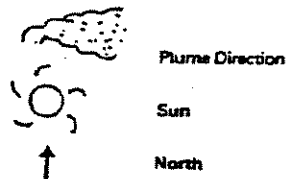
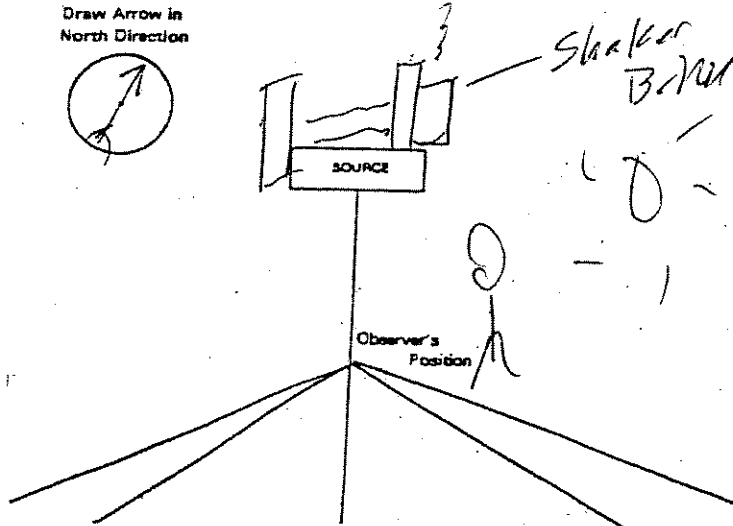
Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY



SOURCE		OBSERVATION DATE	START TIME	STOP TIME							
BDM A Asphalt Plant		1/5/06	9:35	9:45							
LOCATION		Sec									
Sigma Mesa Los Alamos NM		Min.	0	15	30	45	Min.	0	15	30	45
Type of Source	Type of Control Equipment	1	0	0	0	0	13				
Asphalt Plant	Baghouse	2	0	0	0	0	14				
Describe Emission Point (top of stack, etc.)		3	0	0	0	0	15				
Clear		4	0	0	0	0	18				
Height Above Ground Level	Height Relative to Observer	5	0	0	0	0	17				
30 Feet	33 Feet	6	0	0	0	0	18				
Distance from Observer	Direction from Observer	7	0	0	0	0	19				
70 Yards	10 N West	8	0	0	0	0	20				
Description of Plume (stack exit only)		9	0	0	0	0	21				
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Trapping <input type="checkbox"/> Lifting <input type="checkbox"/> Fumigation		10	0	0	0	0	22				
Emission Color	Plume Type	11					23				
Clear	N/A	12					24				
<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent		Average Opacity		Range of Opacity Readings							
Water Droplets Present? <input type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		N/A		Min.: 0 Max.: 0							
At what point in the plume was opacity determined?		Name: David Platt		Title: Env. Sci							
1 Above Top of Stack Bin		Signature: David Platt		Date: 1/5/06							
Describe Background (i.e. blue sky, trees, etc.)		Organization: BDM-AEN		Certification Date: 9/1/05							
Blue Sky											
Background Color	Sky Conditions	COMMENTS:									
Blue	Clear										
Wind Speed	Wind Direction (i.e. from North to South)										
0 mph	N/A										
Ambient Temperature	Wet Temperature	Relative Humidity									
1.7 F	-11.3 F	36%									

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: _____

Title: _____

Date: _____

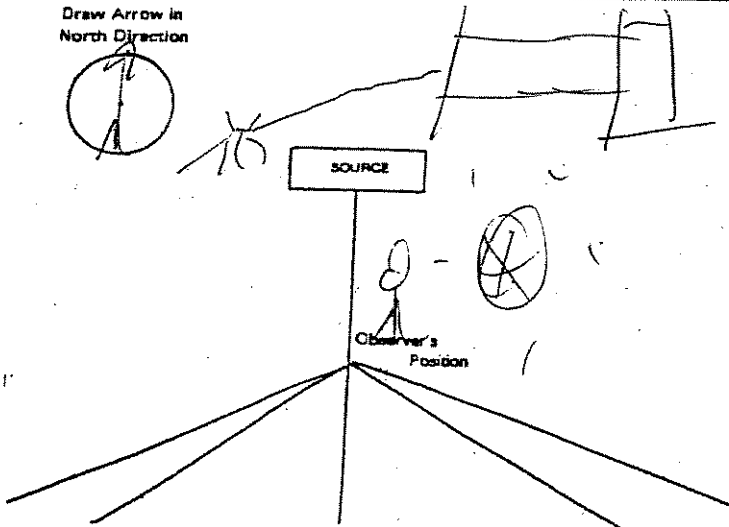
VISIBLE EMISSION OBSERVATION FORM



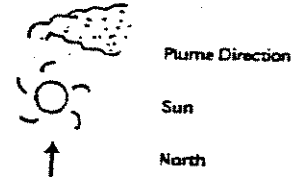
Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
BDM Asphalt Plant		11/5/06				9:45		9:55			
LOCATION		Sec.				Sec.					
Same place as before AM		Min.	0	15	30	45	Min.	0	15	30	45
Type of Source	Type of Control Equipment	1		0 0 0 0		13					
Asphalt Plant Exhaust		2		0 0 0 0		14					
Describe Emission Point (top of stack, etc.)		3		0 0 0 0		15					
Above conveyor belt		4		0 0 0 0		18					
Height Above Ground Level	Height Relative to Observer	5		0 0 0 0		17					
2-10 Feet	2-10 Feet	6		0 0 0 0		18					
Distance from Observer	Direction from Observer	7		0 0 0 0		19					
30 Yards	To North	8		0 0 0 0		20					
Description of Plume (stack exit only)	<input type="checkbox"/> Looping <input type="checkbox"/> Fenning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation	9		0 0 0 0		21					
None		10		0 0 0 0		22					
Emission Color	Plume Type	11		0 0 0 0		23					
Clear	N/A	12		0 0 0 0		24					
Water Droplets Present?	<input type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached	13		0 0 0 0		25					
No		14		0 0 0 0		26					
At what point in the plume was opacity determined?		15		0 0 0 0		27					
Above conveyor belt		16		0 0 0 0		28					
Describe Background (i.e. blue sky, trees, etc.)		17		0 0 0 0		29					
Blue sky / trees		18		0 0 0 0		30					
Background Color	Sky Conditions	19		0 0 0 0		31					
Blue	Clear	20		0 0 0 0		32					
Wind Speed	Wind Direction (i.e. from North to South)	21		0 0 0 0		33					
0 mph	N/A	22		0 0 0 0		34					
Ambient Temperature	Wet Temperature	23		0 0 0 0		35					
1.3 °C	-11.4 °C	24		0 0 0 0		36					
Relative Humidity		25		0 0 0 0		37					
38 %		26		0 0 0 0		38					
COMMENTS:		Average Opacity				Range of Opacity Readings					
		Min. 1-6				Min.: 0 Max.: 0					
		OBSERVER (please print)									
		Name: David Plante				Title: Geo. Sci.					
		Signature: David Plante				Date: 11/5/06					
		Organization: KSL-ARNU				Certification Date: 9/11/05					

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



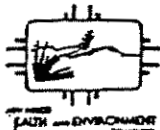
I acknowledge receipt of a copy of these visible emissions observations.

Signature: _____

Title: _____

Date: _____

VISIBLE EMISSION OBSERVATION FORM

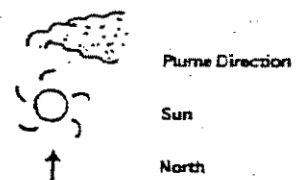
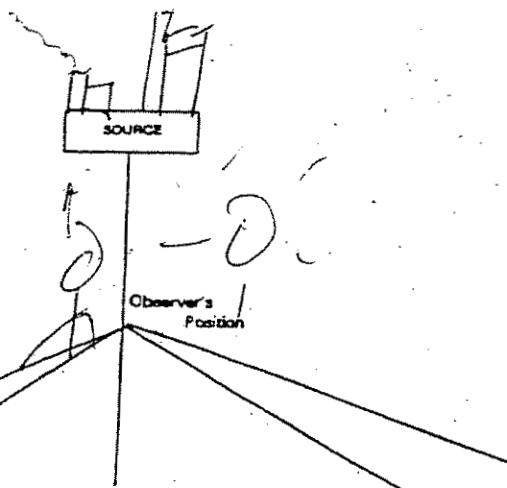


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE <i>BDM-Asphalt Plant</i>		OBSERVATION DATE <i>1/5/06</i>				START TIME <i>9:25</i>		STOP TIME <i>9:35</i>	
LOCATION <i>Sigma Mesa, Los Alamos, NM</i>		Sec. 0	15	30	45	Sec. 0	15	30	45
Type of Source <i>Asphalt Plant</i>	Type of Control Equipment <i>Baghouse</i>	1	0	0	0	13			
Describe Emission Point (top of stack, etc.) <i>Top of 3 stack</i>		2	0	0	0	14			
Height Above Ground Level <i>20 Feet</i>	Height Relative to Observer <i>25 Feet</i>	3	0	0	0	15			
Distance from Observer <i>30 yards</i>	Direction from Observer <i>10 N. West</i>	4	0	0	0	16			
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> NA <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Coning <input type="checkbox"/> Fugigation		5	0	0	0	17			
Emission Color <i>Clear</i>	Plume Type <i>N/A</i> <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent	6	0	0	0	18			
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES H YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	0	0	0	19			
At what point in the plume was opacity determined? <i>N/A</i>		8	0	0	0	20			
Describe Background (i.e. blue sky, trees, etc.) <i>Clear Blue Sky</i>		9	0	0	0	21			
Background Color <i>Blue</i>	Sky Conditions <i>Clear</i>	10	0	0	0	22			
Wind Speed <i>0 mph</i>	Wind Direction (i.e. from North to South) <i>N/A</i>	11				23			
Ambient Temperature <i>11.3 °C</i>	Wet Temperature <i>-11.4 °C</i>	12				24			
Relative Humidity <i>38 %</i>									
COMMENTS:		Average Opacity <i>Min: 0 Max: 0</i>				Range of Opacity Readings Min.: 0 Max.: 0			
		OBSERVER (please print) Name: <i>David P. Harte</i> Title: <i>Env. Sci.</i>							
		Signature <i>David P. Harte</i>				Date <i>1/5/06</i>			
		Organization <i>LSL-HENV</i>				Certification Date <i>9/1/05</i>			

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:

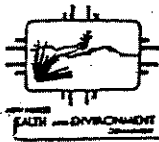


I acknowledge receipt of a copy of these visible emissions observations.

Signature: _____
Title: _____
Date: _____

VISIBLE EMISSION OBSERVATION FORM

*ORIG
FORM*

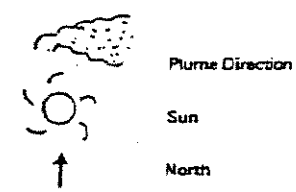
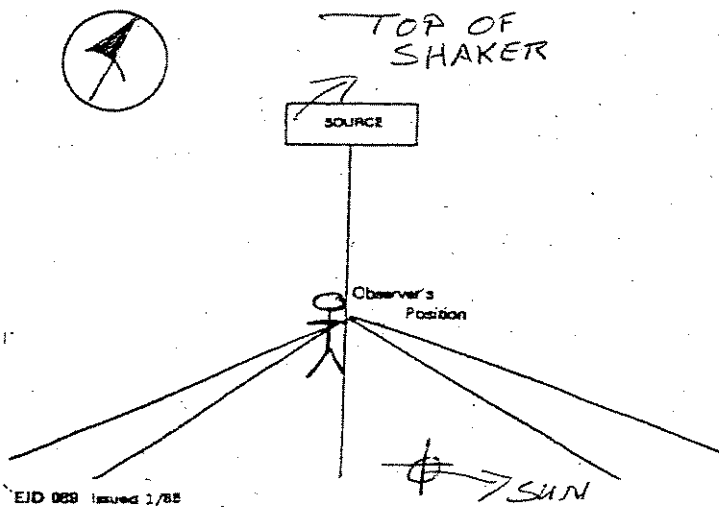


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME				STOP TIME			
ASPHALT PLANT		FEB 3 2006				1:02 PM				1:12 PM			
LOCATION		TA 3-73 TA-60-RC											
Type of Source	Type of Control Equipment	Sec.	0	15	30	45	Sec.	0	15	30	45		
ASPHALT PLANT	TRASH HOUSE	Min.	START				Min.						
Describe Emission Point (top of stack, etc.)		1	0	0	0	0	13						
TOP OF SHAKER		2	0	0	0	0	14						
Height Above Ground Level	Height Relative to Observer	3	0	0	0	0	15						
40 Feet	40 Feet	4	0	0	0	0	16						
Distance from Observer	Direction from Observer	5	0	0	0	0	17						
30 Yards	NORTH	6	0	0	0	0	18						
Description of Plume (stack exit only)		7	0	0	0	0	19						
N.A. <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		8	0	0	0	0	20						
Emission Color	Plume Type	9	0	0	0	0	21						
NONEMISSIONS	N.A. - NONE	10	0	0	0	0	22						
Water Droplets Present?		11					23						
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		12					24						
At what point in the plume was opacity determined?													
12-14" ABOVE THE SOURCE													
Describe Background (i.e. blue sky, trees, etc.)													
BLUE SKY													
Background Color	Sky Conditions												
CLEAR	CLEAR												
Wind Speed	Wind Direction (i.e. from North to South)												
5 to 9 mph	EAST TO WEST												
Ambient Temperature	Wet Temperature	Relative Humidity											
APPROX 52°F	UNKNOWN °F	5 to 15 %											
COMMENTS:		Average Opacity		Range of Opacity Readings									
NO VISIBLE EMISSIONS.		0		Min.: 0 Max.: 0									
FACILITY WAS OPERATING		OBSERVER (please print)		Name: RICHARD COSTA Title: ENGINEER									
NORMAL		Signature		Date: 2-3-06									
		Organization		Certification Date: 2-1-06									
		KSL											

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

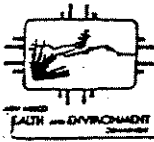
Signature: *[Signature]*

Title: _____

Date: 2-17-06

VISIBLE EMISSION OBSERVATION FORM

OP16 Form

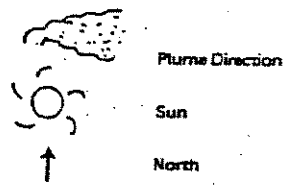
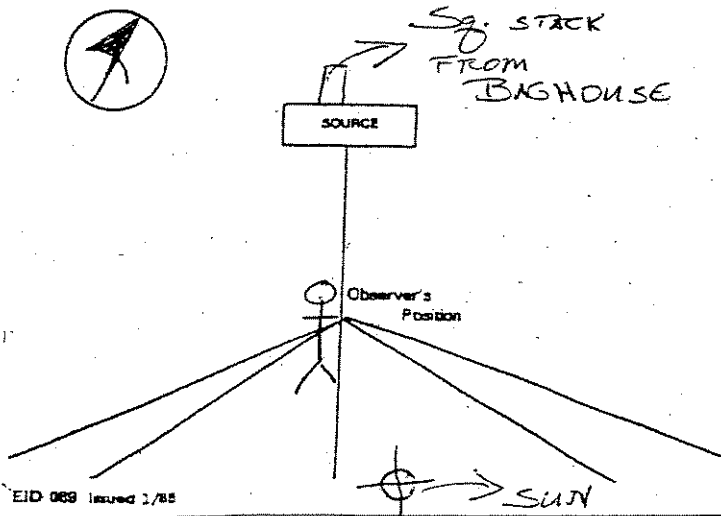


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME				STOP TIME			
ASPHALT PLANT		FEB 3 2006				1:15 PM				1:25 PM			
LOCATION		Min.				Min.							
FA-338 TA-60 RC		Sec.	0	15	30	45	Sec.	0	15	30	45		
Type of Source	Type of Control Equipment	STAKER											
ASPHALT	BAGHOUSE	1	0	0	0	0	13						
Describe Emission Point (top of stack, etc.)		2											
TOP OF BAGHOUSE EXHAUST		0 0 0 0 14											
Height Above Ground Level	Height Relative to Observer	3											
25 Feet	20 Feet	0 0 0 0 15											
Distance from Observer	Direction from Observer	4											
30 Yards	NORTH	0 0 0 0 16											
Description of Plume (stack exit only)		5											
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Furnigation <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping		0 0 0 0 17											
Emission Color	Plume Type	6											
NO EMISSION	NONE	0 0 0 0 18											
Water Droplets Present?		7											
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		0 0 0 0 19											
At what point in the plume was opacity determined?		8											
12" TO 14" ABOVE STACK OUTLET		0 0 0 0 20											
Describe Background (i.e. blue sky, trees, etc.)		9											
BLUE SKY		0 0 0 0 21											
Background Color	Sky Conditions	10											
CLEAR	CLEAR	0 0 0 0 22											
Wind Speed	Wind Direction (i.e. from North to South)	11											
3 to 9 mph	EAST TO WEST	0 0 0 0 23											
Ambient Temperature	Wet Temperature	Relative Humidity											
APPROX 52 °F	UNKNOWN °F	5 TO 15 %	12										
COMMENTS:		Average Opacity				Range of Opacity Readings							
NO VISIBLE EMISSIONS FACILITY WAS OPERATING NORMAL		- 0 -				Min.: 0 Max.: 0							
		OBSERVER (please print)											
		Name: RICHARD COSTA				Title: ENGINEER							
		Signature: <i>[Signature]</i>				Date: 2-3-06							
		Organization: KSL				Certification Date: 2-1-06							

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: *[Signature]*

Title: _____

Date: 2-17-06

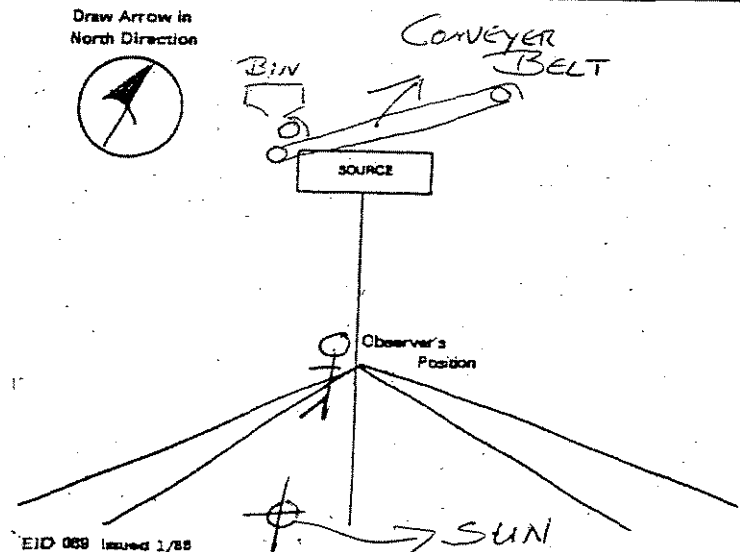
VISIBLE EMISSION OBSERVATION FORM

OP15
FORM



Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE					START TIME					STOP TIME				
ASPHALT PLANT		2-15-06					1:17 PM					1:22 PM				
LOCATION		Sec.					Sec.									
LA-3-33-1A-10-KC		Min.	0	15	30	45	Min.	0	15	30	45					
Type of Source	Type of Control Equipment															
ASPHALT	BAG HOUSE															
Describe Emission Point (top of stack, etc.)																
CONVEYER BELT																
Height Above Ground Level	Height Relative to Observer															
5 Feet	5 Feet															
Distance from Observer	Direction from Observer															
25 Yards	SOUTH															
Description of Plume (stack exit only)																
<input checked="" type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Trapping <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Fumigation																
Emission Color	Plume Type															
LT. BROWN	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent															
Water Droplets Present?																
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached																
At what point in the plume was opacity determined?																
18 to 20' ABOVE SOURCE																
Describe Background (i.e. blue sky, trees, etc.)																
BLUE SKY																
Background Color	Sky Conditions															
CLEAR	CLEAR															
Wind Speed	Wind Direction (i.e. from North to South)															
18 to 30 mph	WEST															
Ambient Temperature °F	Wet Temperature °F	Relative Humidity %														
COMMENTS:		Average Opacity					Range of Opacity Readings									
LT. BROWN DUST EMISSIONS FROM MODERATE WIND COND.		1.5					Min.: 0 Max.: 10									
N.W.S HIGHEST GUST 44 MPH		OBSERVER (please print)					Name: RICHARD COSTA Title: ENGINEER									
		Signature: <i>R Costa</i>					Date: 2-15-06									
		Organization: KSL					Certification Date: 2-1-06									



IMPORTANT: Please indicate the following by sketch:

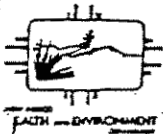
I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Samy M...*

Title: _____

Date: 2-17-06

VISIBLE EMISSION OBSERVATION FORM

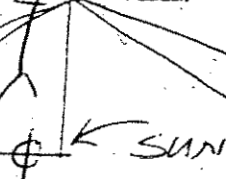
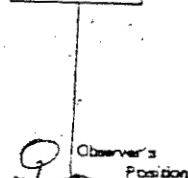
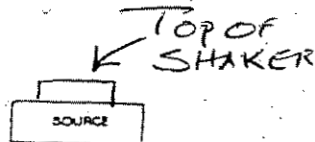


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE					START TIME		STOP TIME		
ASPHALT PLANT		MARCH 20 2006					1:16		1:22		
LOCATION		Sec.					Sec.				
FAS 33 TA-60-RC		Min.	0'	15'	30'	45'	Min.	0'	15'	30'	45'
Type of Source	Type of Control Equipment										
ASPHALT PLANT	BAGHOUSE										
Describe Emission Point (top of stack, etc.)											
TOP OF SHAKER											
Height Above Ground Level	Height Relative to Observer										
40 Feet	35 Feet										
Distance from Observer	Direction from Observer										
30 Yards	NORTH										
Description of Plume (stack exit only)											
NA											
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping											
Emission Color	Plume Type										
NO EMISSIONS	NONE										
<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent											
Water Droplets Present?											
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached											
At what point in the plume was opacity determined?											
12" TO 14" ABOVE EMISSION POINT											
Describe Background (i.e. blue sky, trees, etc.)											
PARTLY CLOUDY (P.C.)											
Background Color	Sky Conditions										
PC - BLUE SKY	PC										
Wind Speed	Wind Direction (i.e. from North to South)										
Ambient Temperature	Wet Temperature	Relative Humidity									
		%									
COMMENTS:		Average Opacity		Range of Opacity Readings							
NO VISIBLE EMISSION.		0		Min.: 0 Max.: 0							
FACILITY WAS OPERATING NORMAL.											
		OBSERVER (please print)		Name		Title					
		R. Costa		RICHARD COSTA		ENGINEER					
		Signature		Date		Certification Date					
		[Signature]		3-20-06		2-1-06					
		Organization		KSL							

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



Plume Direction



Sun



North

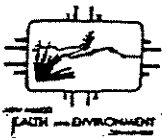
I acknowledge receipt of a copy of these visible emissions observations.

Signature: [Signature]

Title: _____

Date: 3-24-06

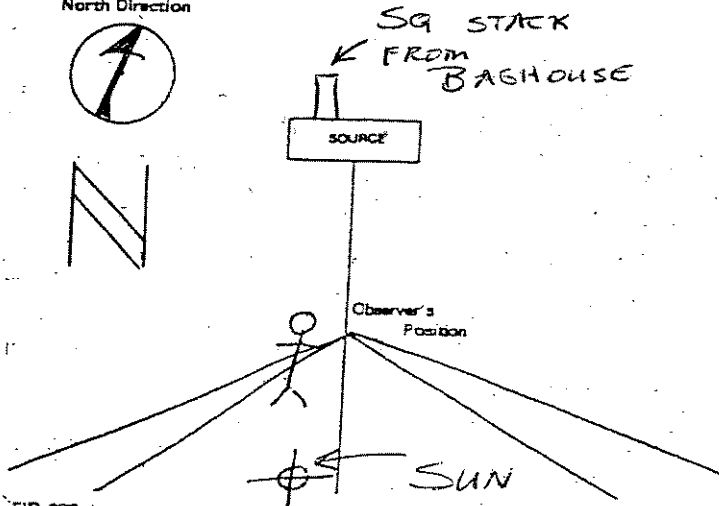
VISIBLE EMISSION OBSERVATION FORM



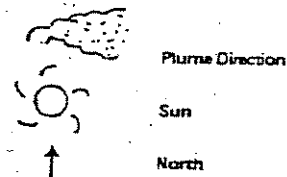
Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE					START TIME					STOP TIME				
ASPHALT PLANT		MARCH 20 2006					1:09 PM					1:15 PM				
LOCATION EA 333 TA-10-TC		Min.	0	15	30	45	Min.	0	15	30	45	Min.	0	15	30	45
Type of Source ASPHALT	Type of Control Equipment BAGHOUSE	1	0	0	0	0	13									
Describe Emission Point (top of stack, etc.) TOP OF BAGHOUSE EXHAUST (STACK)		2	0	0	0	0	14									
Height Above Ground Level 25 Feet	Height Relative to Observer 20 Feet	3	0	0	0	0	15									
Distance from Observer 30 Yards	Direction from Observer NORTH	4	0	0	0	0	18									
Description of Plume (stack exit only) N.A. <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Furnigation		5	0	0	0	0	17									
Emission Color NO EMISSION	Plume Type NONE	6	0	0	0	0	18									
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7					19									
At what point in the plume was opacity determined? 12" TO 14" ABOVE STACK OUTLET		8					20									
Describe Background (i.e. blue sky, trees, etc.) PARTLY CLOUDY (PC)		9					21									
Background Color PC-BLUE SKY	Sky Conditions P.C.	10					22									
Wind Speed mph	Wind Direction (i.e. from North to South)	11					23									
Ambient Temperature °F	Wet Temperature °F	12					24									
Relative Humidity %																
COMMENTS: NO VISIBLE EMISSIONS. FACILITY WAS OPERATING NORMAL.		Average Opacity - 0 -					Range of Opacity Readings Min.: 0 Max.: 0									
		OBSERVER (please print) Name: RICHARD COSTA Title: ENGINEER														
		Signature: <i>[Signature]</i> Date: 3-20-06														
		Organization: KSL Certification Date: 2-1-06														

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



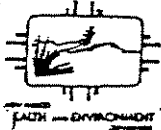
I acknowledge receipt of a copy of these visible emissions observations.

Signature: *[Signature]*

Title: _____

Date: 3-24-06

VISIBLE EMISSION OBSERVATION FORM

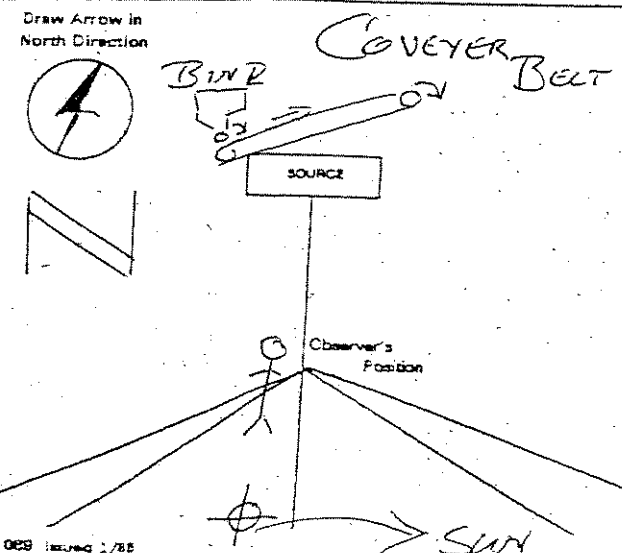


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

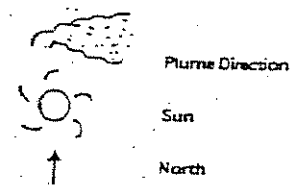
SOURCE		OBSERVATION DATE				START TIME				STOP TIME			
ASPHALT PLANT		MARCH 23 2006				12:46				12:52			
LOCATION		Sec		Min.		Sec		Min.		Sec		Min.	
FA 333 RC-TA-10		0	15	30	45	0	15	30	45				
Type of Source	Type of Control Equipment	1		0000		13							
ASPHALT	TRAGHOUSE	2		0000		14							
Describe Emission Point (top of stack, etc.)		3		0000		15							
CONVEYER BELT		4		0000		18							
Height Above Ground Level	Height Relative to Observer	5		5		3		0000		15			
5 Feet	5 Feet	4		0000		18							
Distance from Observer	Direction from Observer	5		RC SOUTH NORTH		4		0000		18			
30 Yards	RC SOUTH NORTH	5		0000		17							
Description of Plume (stack exit only)		6		0000		18							
None Lofting Trapping		7		0000		19							
None Lofting Trapping		8		0000		20							
None Lofting Trapping		9		0000		21							
None Lofting Trapping		10		0000		22							
None Lofting Trapping		11		0000		23							
None Lofting Trapping		12		0000		24							
None Lofting Trapping		13		0000		25							
None Lofting Trapping		14		0000		26							
None Lofting Trapping		15		0000		27							
None Lofting Trapping		16		0000		28							
None Lofting Trapping		17		0000		29							
None Lofting Trapping		18		0000		30							
None Lofting Trapping		19		0000		31							
None Lofting Trapping		20		0000		32							
None Lofting Trapping		21		0000		33							
None Lofting Trapping		22		0000		34							
None Lofting Trapping		23		0000		35							
None Lofting Trapping		24		0000		36							
None Lofting Trapping		25		0000		37							
None Lofting Trapping		26		0000		38							
None Lofting Trapping		27		0000		39							
None Lofting Trapping		28		0000		40							
None Lofting Trapping		29		0000		41							
None Lofting Trapping		30		0000		42							
None Lofting Trapping		31		0000		43							
None Lofting Trapping		32		0000		44							
None Lofting Trapping		33		0000		45							
None Lofting Trapping		34		0000		46							
None Lofting Trapping		35		0000		47							
None Lofting Trapping		36		0000		48							
None Lofting Trapping		37		0000		49							
None Lofting Trapping		38		0000		50							
None Lofting Trapping		39		0000		51							
None Lofting Trapping		40		0000		52							
None Lofting Trapping		41		0000		53							
None Lofting Trapping		42		0000		54							
None Lofting Trapping		43		0000		55							
None Lofting Trapping		44		0000		56							
None Lofting Trapping		45		0000		57							
None Lofting Trapping		46		0000		58							
None Lofting Trapping		47		0000		59							
None Lofting Trapping		48		0000		60							
None Lofting Trapping		49		0000		61							
None Lofting Trapping		50		0000		62							
None Lofting Trapping		51		0000		63							
None Lofting Trapping		52		0000		64							
None Lofting Trapping		53		0000		65							
None Lofting Trapping		54		0000		66							
None Lofting Trapping		55		0000		67							
None Lofting Trapping		56		0000		68							
None Lofting Trapping		57		0000		69							
None Lofting Trapping		58		0000		70							
None Lofting Trapping		59		0000		71							
None Lofting Trapping		60		0000		72							
None Lofting Trapping		61		0000		73							
None Lofting Trapping		62		0000		74							
None Lofting Trapping		63		0000		75							
None Lofting Trapping		64		0000		76							
None Lofting Trapping		65		0000		77							
None Lofting Trapping		66		0000		78							
None Lofting Trapping		67		0000		79							
None Lofting Trapping		68		0000		80							
None Lofting Trapping		69		0000		81							
None Lofting Trapping		70		0000		82							
None Lofting Trapping		71		0000		83							
None Lofting Trapping		72		0000		84							
None Lofting Trapping		73		0000		85							
None Lofting Trapping		74		0000		86							
None Lofting Trapping		75		0000		87							
None Lofting Trapping		76		0000		88							
None Lofting Trapping		77		0000		89							
None Lofting Trapping		78		0000		90							
None Lofting Trapping		79		0000		91							
None Lofting Trapping		80		0000		92							
None Lofting Trapping		81		0000		93							
None Lofting Trapping		82		0000		94							
None Lofting Trapping		83		0000		95							
None Lofting Trapping		84		0000		96							
None Lofting Trapping		85		0000		97							
None Lofting Trapping		86		0000		98							
None Lofting Trapping		87		0000		99							
None Lofting Trapping		88		0000		100							

COMMENTS:
NO VISIBLE EMISSIONS
SOIL WAS MOIST W/ FROM SNOW COVER.

Average Opacity: -0- Range of Opacity Reading: Min.: 0 Max.: 0
OBSERVER (please print): Name: RICHARD COSTA Title: ENGINEER
Signature: [Signature] Date: _____
Organization: _____ Certification Date: _____

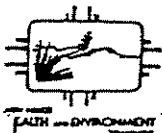


IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.
Signature: [Signature]
Title: _____
Date: 3-24-06

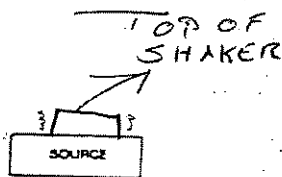
VISIBLE EMISSION OBSERVATION FORM



Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE ASPHALT PLANT		OBSERVATION DATE APRIL 6-2006					START TIME 11:17 AM			STOP TIME 11:23 AM		
LOCATION FA-3-33 TA-00-RC		Sec.	0	15	30	45	Sec.	0	15	30	45	
Type of Source ASPHALT PLANT	Type of Control Equipment TRAGHOUSE	1	0	0	0	0	13					
Describe Emission Point (top of stack, etc.) TOP OF SHAKER		2	0	0	0	0	14					
Height Above Ground Level 40 Feet	Height Relative to Observer 40 Feet	3	0	0	0	0	15					
Distance from Observer 30 Yards	Direction from Observer NORTH	4	0	0	0	0	16					
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> None <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		5	0	0	0	0	17					
Emission Color NO EMISSIONS	Plume Type N.A.	6	0	0	0	0	18					
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7					19					
At what point in the plume was opacity determined? 12" TO 14" ABOVE EMISSION POINT		8					20					
Describe Background (i.e. blue sky, trees, etc.) CLEAR SKY		9					21					
Background Color BLUE	Sky Conditions	10					22					
Wind Speed mph	Wind Direction (i.e. from North to South) SEE ATTACHED WEATHER	11					23					
Ambient Temperature °F	Wet Temperature °F	12					24					
Relative Humidity STATS, %												
COMMENTS: NORMAL OPERATIONS. NO EMISSIONS NOTED. ROADS WET FROM SNOW.		Average Opacity - 0 -		Range of Opacity Readings Min.: 0 Max.: 0								
		OBSERVER (please print) Name: RICHARD COSTA Title: ENGINEER										
		Signature: <i>R Costa</i>		Date: APRIL 10 2006								
		Organization: KSL		Certification Date: 2-1-06								

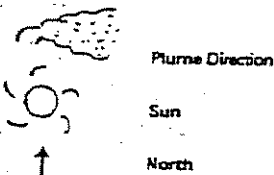
Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



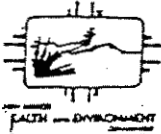
I acknowledge receipt of a copy of these visible emissions observations.

Signature: *[Signature]*

Title: _____

Date: **4-17-06**

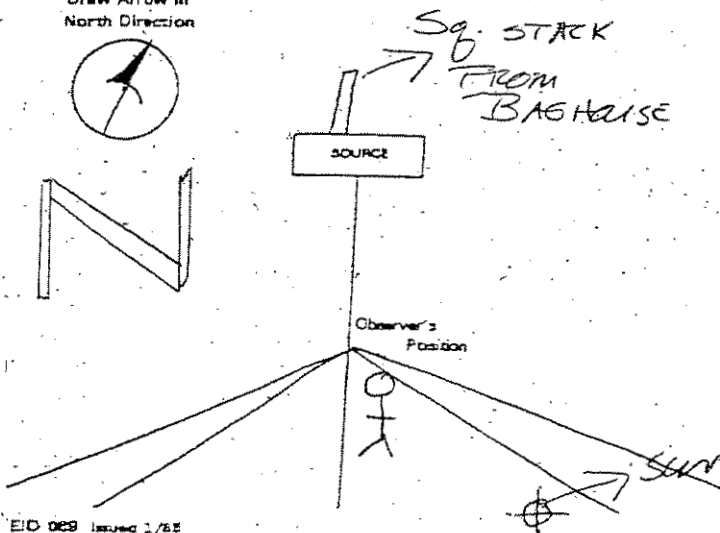
VISIBLE EMISSION OBSERVATION FORM



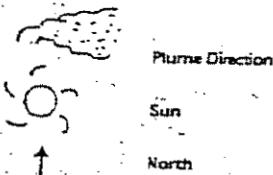
Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE					START TIME		STOP TIME		
ASPHALT PLANT		APRIL-10-2006					11:23 AM		11:29 AM		
LOCATION ASPHALT PLANT TA-10-RC		Sec	0'	15'	30'	45'	Sec	0'	15'	30'	45'
Type of Source	Type of Control Equipment	1	0	0	0	0	13				
ASPHALT	BAGHOUSE	2	0	0	0	0	14				
Describe Emission Point (top of stack, etc.) (STACK) TOP OF BAGHOUSE EXHAUST		3	0	0	0	0	15				
Height Above Ground Level 25 Feet	Height Relative to Observer 20 Feet	4	0	0	0	0	16				
Distance from Observer 30 Yards	Direction from Observer NORTH	5	0	0	0	0	17				
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Trapping <input type="checkbox"/> Fumigation	<input checked="" type="checkbox"/> None <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping	6	0	0	0	0	18				
Emission Color NO EMISSIONS	Plume Type N.A.	7					19				
<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittant	Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached	8					20				
At what point in the plume was opacity determined? 12" TO 14" ABOVE STACK		9					21				
Describe Background (i.e. blue sky, trees, etc.) CLEAR		10					22				
Background Color BLUE SKY	Sky Conditions SOME CLOUDS	11					23				
Wind Speed mph	Wind Direction (i.e. from North to South)	12					24				
Ambient Temperature °F	Wet Temperature °F	Relative Humidity %									
COMMENTS: NO EMISSIONS NOTED		Average Opacity -0-		Range of Opacity Readings Min.: 0 Max.: 0							
		OBSERVER (please print) Name: RICHARD COSTA Title: ENGINEER									
		Signature: R. Costa Date: APRIL-10-2006									
		Organization: KSL Certification Date: 2-1-06									

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: Charles M. [Signature]

Title: _____

Date: 4-17-06

VISIBLE EMISSION OBSERVATION FORM

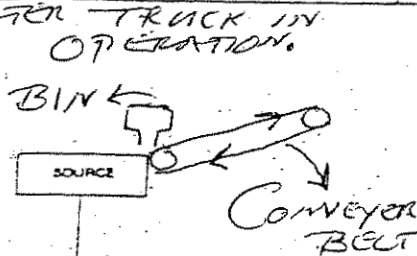


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

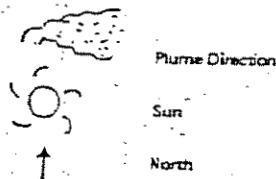
SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
ASPHALT PLANT		APRIL 7 2006				854AM		900AM			
LOCATION		Sec.				Sec.					
ASPHALT PLANT STA-10 RC		Min.	0	15	30	45	Min.	0	15	30	45
Type of Source	Type of Control Equipment	1		0 0 0 0		13					
ASPHALT	TRAGHOUSE	2		0 0 0 0		14					
Describe Emission Point (top of stack, etc.)		3		0 0 0 0		15					
CONVEYER BELT		4		0 0 0 0		16					
Height Above Ground Level	Height Relative to Observer	5		5		Feet		Feet			
Distance from Observer		30		Yards		4		0 0 0 0		18	
Direction from Observer		SOUTH		NORTH		5		0 0 0 0		17	
Description of Plume (stack exit only)		None		Lofting		Trapping		6		0 0 0 0	
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		7		0 0 0 0		19					
Emission Color	Plume Type	8		0 0 0 0		18					
No Emissions	N.A.	9		0 0 0 0		21					
Water Droplets Present?		10		0 0 0 0		22					
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		11		0 0 0 0		23					
At what point in the plume was opacity determined?		12		0 0 0 0		24					
12" TO 14" ABOVE SOURCE		13		0 0 0 0		23					
Describe Background (i.e. blue sky, trees, etc.)		14		0 0 0 0		24					
CLEAR		15		0 0 0 0		21					
Background Color	Sky Conditions	16		0 0 0 0		22					
BLUE	LIGHT CLOUDS	17		0 0 0 0		23					
Wind Speed	Wind Direction (i.e. from North to South)	18		0 0 0 0		23					
mph	SEE ATTACHED MET	19		0 0 0 0		23					
Ambient Temperature	Wet Temperature	20		0 0 0 0		24					
°F	°F	21		0 0 0 0		24					
	Relative Humidity	22		0 0 0 0		24					
	%	23		0 0 0 0		24					
	DATA	24		0 0 0 0		24					

COMMENTS: CONVEYER MATERIAL WAS MOIST FROM RECENT LIGHT SNOW. OBSERVED WATER TRUCK IN OPERATION.	Average Opacity	Range of Opacity Readings	
	-0-	Min.: 0	Max.: 0
	OBSERVER (please print)		
	Name: RICHARD COCA	Title: ENGINEER	
Signature: [Signature]	Date: APRIL 10 2006		
Organization: KSL	Certification Date: 2-1-06		

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

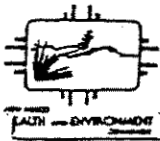
Signature: [Signature]

Title: _____

Date: 4-17-06

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VISIBLE EMISSION OBSERVATION FORM

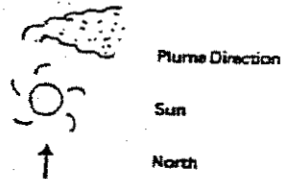
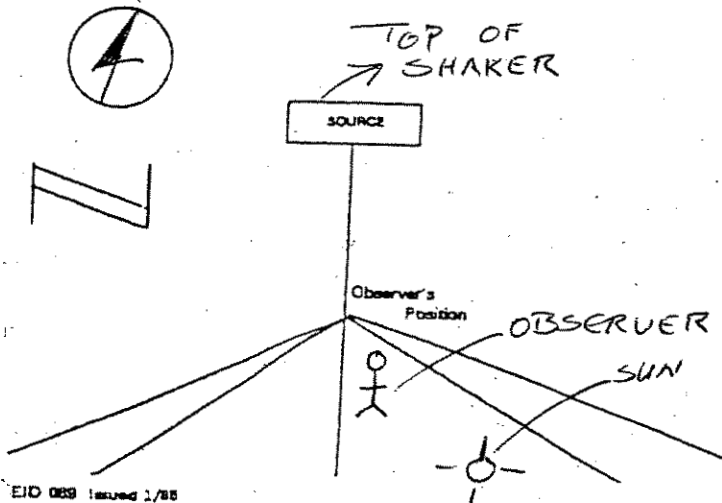


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME				STOP TIME			
ASPHALT PLANT		MAY 01 2006				10AM				10:10AM			
LOCATION		Sec.				Sec.				Sec.			
FA-3-33 TA-60-RC		Min. 0 15 30 45				Min. 0 15 30 45				Min. 0 15 30 45			
Type of Source	Type of Control Equipment												
ASPHALT PLANT	BAGHOUSE	1 0 0 0 0				13							
Describe Emission Point (top of stack, etc.)		2 0 0 0 0				14							
TOP OF SHAKER		3 0 0 0 0				15							
Height Above Ground Level	Height Relative to Observer												
40 Feet	40 Feet	4 0 0 0 0				16							
Distance from Observer	Direction from Observer												
35 Yards	NORTH	5 0 0 0 0				17							
Description of Plume (stack exit only)													
<input type="checkbox"/> Looping <input checked="" type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Lifting <input type="checkbox"/> Trapping <input type="checkbox"/> Furnigation		6 0 0 0 0				18							
Emission Color	Plume Type												
NONE	NONE	7 0 0 0 0				19							
<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent													
Water Droplets Present?													
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		8 0 0 0 0				20							
At what point in the plume was opacity determined?													
12" TO 14" ABOVE SOURCE		9 0 5 0 0				21							
Describe Background (i.e. blue sky, trees, etc.)													
BLUE SKY - SOME CLOUDS		10 0 0 0 0				22							
Background Color	Sky Conditions												
	CLEAR	11				23							
Wind Speed	Wind Direction (i.e. from North to South)												
mph		12				24							
Ambient Temperature	Wet Temperature	Relative Humidity											
°F	°F	%											
COMMENTS:		Average Opacity				Range of Opacity Readings							
NO VISIBLE EMISSIONS - VERY WINDY - FACILITY OPERATING NORMAL.		0				Min.: 0 Max.: 5							
		OBSERVER (please print)											
		Name: RICHARD COSTA				Title: ENGINEER							
		Signature: [Signature]				Date: MAY 3 06							
		Organization: KSL				Certification Date: 2-1-06							

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: [Signature]

Title: _____

Date: 5-20-06

VISIBLE EMISSION OBSERVATION FORM

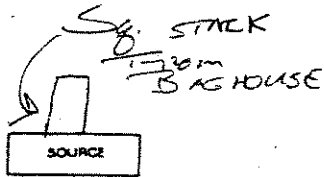
ORIS Form



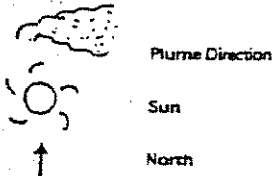
Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME				STOP TIME								
ASPHALT PLANT		MAY 01 2006				10:11AM				10:21AM								
LOCATION		Sec				Sec				Sec								
TA-333-TA-60-RC		Min.	0	15	30	45	Min.	0	15	30	45	Min.	0	15	30	45		
Type of Source	Type of Control Equipment	START																
ASPHALT	BAGHOUSE	1	0	0	0	0	13											
Describe Emission Point (top of stack, etc.)		2																
TOP OF BAGHOUSE		2	0	0	0	0	14											
Height Above Ground Level	Height Relative to Observer	3																
25 Feet	20 Feet	3	0	0	0	0	15											
Distance from Observer	Direction from Observer	4																
30 Yards	NORTH	4	0	0	0	0	16											
Description of Plume (stack exit only)		5																
<input type="checkbox"/> Looping <input checked="" type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Trapping <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Fumigation		5	0	0	0	5	17											
Emission Color	Plume Type	6																
NONEMISSION	NONE	6	0	0	0	0	18											
Water Droplets Present?		7																
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	0	0	0	0	19											
At what point in the plume was opacity determined?		8																
12" TO 14" ABOVE STACK EXIT		8	0	0	0	0	20											
Describe Background (i.e. blue sky, trees, etc.)		9																
BLUE - SOME CLOUDS		9	0	5	0	0	21											
Background Color	Sky Conditions	10																
		10	0	0	0	0	22											
Wind Speed	Wind Direction (i.e. from North to South)	11																
mph		11					23											
Ambient Temperature	Wet Temperature	Relative Humidity	12															
°F	°F	%	12				24											
COMMENTS:		Average Opacity				Range of Opacity Readings												
VERY WINDY - NO EMISSIONS		LESS THAN 1				Min.: 0 Max.: 5												
FACILITY WAS OPERATING NORMAL.		OBSERVER (please print)																
		Name: RICHARD COSTA Title: ENGINEER																
		Signature				Date												
		R. Costa																
		Organization				Certification Date												
		KSL				2-1-06												

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

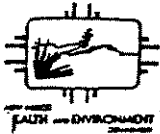
Signature: *[Handwritten Signature]*

Title: _____

Date: 5-20-06

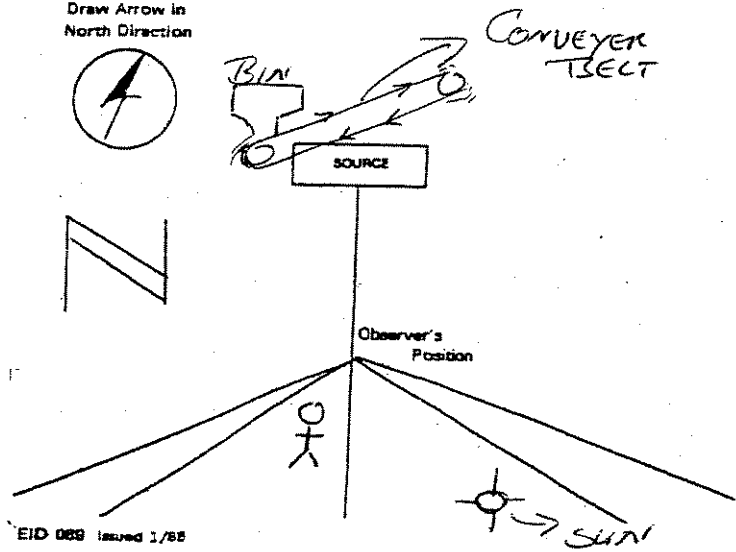
VISIBLE EMISSION OBSERVATION FORM

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FORM

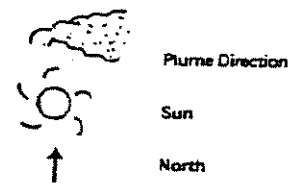


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME				STOP TIME			
ASPHALT PLANT		MAY 01 2006				11:12AM				11:22AM			
LOCATION		Sec				Sec							
TA-3-33 TA-60-RC		Min.	0	15	30	45	Min.	0	15	30	45		
Type of Source	Type of Control Equipment												
ASPHALT	TRAGHOUSE	1	5	15	20	10	13						
Describe Emission Point (top of stack, etc.)													
CONVEYER BELT		2	20	20	30	40	14						
Height Above Ground Level	Height Relative to Observer												
5 Feet	5 Feet	3	25	30	40	40	15						
Distance from Observer	Direction from Observer												
30 Yards	SOUTH	4	40	50	40	40	16						
Description of Plume (stack exit only)													
<input type="checkbox"/> Looping <input checked="" type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		5	20	20	20	20	17						
Emission Color	Plume Type												
GRAY	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	6	5	5	10	5	18						
Water Droplets Present?													
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	5	10	5	5	19						
At what point in the plume was opacity determined?													
18" TO 20" PAST SOURCE		8	5	0	5	5	20						
Describe Background (i.e. blue sky, trees, etc.)													
CLEAR BLUE - SOME CLOUDS		9	5	0	5	5	21						
Background Color	Sky Conditions												
BLUE	PART CLOUDY	10	5	5	5	5	22						
Wind Speed	Wind Direction (i.e. from North to South)												
mph		11	0	5	5	0	23						
Ambient Temperature	Wet Temperature	Relative Humidity											
°F	°F	%	END										
			12	0	5	5	0	24					
COMMENTS:		Average Opacity				Range of Opacity Readings							
VERY WINDY - DRY CONDITIONS		4.0				Min.: 0 Max.: 10							
		OBSERVER (please print)											
		Name: RICHARD COSTA				Title: ENGINEER							
		Signature: <i>R. Costa</i>				Date: MAY 3 06							
		Organization: KSL				Certification Date: 2-1-06							



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Heidi M. [unclear]*

Title: _____

Date: 5-20-06

VISIBLE EMISSION OBSERVATION FORM

0916

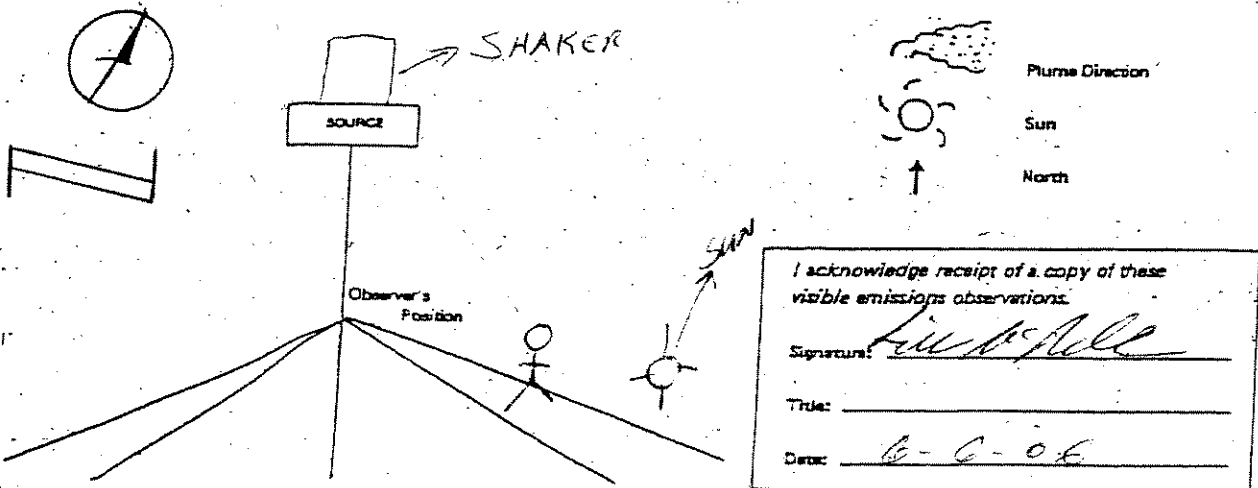


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
ASPHALT PLANT		JUNE 2-06				9:30AM		9:36AM			
LOCATION: TA-33 TA-60 RC		Min.	0	15	30	45	Min.	0	15	30	45
Type of Source: ASPHALT PRODUCTION	Type of Control Equipment: BAGHOUSE	1	0	0	0	0	13	-	0	-	-
Describe Emission Point (top of stack, etc.): TOP OF SHAKER		2	0	0	0	0	14				
Height Above Ground Level: 40 Feet	Height Relative to Observer: 35 Feet	3	0	0	0	0	15				
Distance from Observer: 30 Yards	Direction from Observer: NINE	4	0	0	0	0	16				
Description of Plume (stack exit only): NA <input type="checkbox"/> Looping <input type="checkbox"/> Trapping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		5	0	0	0	0	17				
Emission Color: NO EMISSION	Plume Type: NONE <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent	6	0	0	0	0	18				
Water Droplets Present? <input type="checkbox"/> NO <input type="checkbox"/> YES	NA <input type="checkbox"/> YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached	7	-	0	-	-	19				
At what point in the plume was opacity determined? 12 TO 14" ABOVE EMISSION POINT		8	-	0	-	-	20				
Describe Background (i.e. blue sky, trees, etc.): CLEAR BLUE SKY		9	0	0	-	-	21				
Background Color: CLEAR	Sky Conditions: CLEAR	10	-	0	-	-	22				
Wind Speed: 3-7 mph	Wind Direction (i.e. from North to South): S.E.	11	-	0	-	-	23				
Ambient Temperature: 65 °F	Wet Temperature: NA °F	12	-	0	-	-	24				
Relative Humidity: 8-15 %											
COMMENTS: NO VISIBLE EMISSIONS. TOTAL OBSERVATION TIME, 13 MIN. OPACITY READING 9:30 TO 9:36 AM. *7 TO 13 NO EMISSIONS SEEN.		Average Opacity: -0-		Range of Opacity Readings: Min.: 0 Max.: 0							
OBSERVER (please print): Name: RICHARD COSTA Title: ENGINEER											
Signature: [Signature] Date: JUNE 5 06											
Organization: KSL Certification Date: 2-1-06											

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: [Signature]

Title: _____

Date: 6-6-06

VISIBLE EMISSION OBSERVATION FORM

0416

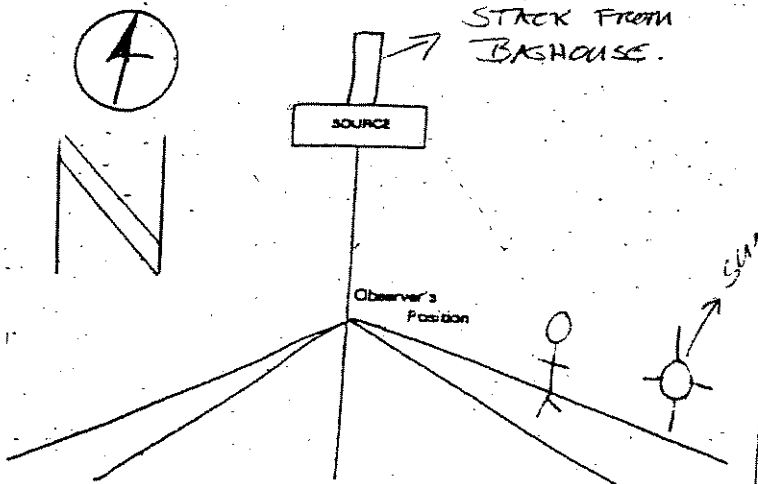


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE					START TIME					STOP TIME				
ASPHALT PLANT		JUNE 2 06					9:37 AM					9:42 AM				
LOCATION		TA-3-33 TA-60-RC														
Type of Source	Type of Control Equipment	1	15	30	45	13	15	30	45							
ASPHALT	BAGHOUSE															
Describe Emission Point (top of stack, etc.)		TOP OF BAGHOUSE EXHAUST														
Height Above Ground Level	Height Relative to Observer															
25 Feet	20 Feet															
Distance from Observer	Direction from Observer															
30 Yards	NNE															
Description of Plume (stack exit only)																
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Trapping <input type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		None														
Emission Color	Plume Type															
NO EMISSIONS	N.A.															
Water Droplets Present?																
<input type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		N.A.														
At what point in the plume was opacity determined?																
12 TO 14" ABOVE STACK																
Describe Background (i.e. blue sky, trees, etc.)																
CLEAR BLUE SKY																
Background Color	Sky Conditions															
CLEAR	CLEAR															
Wind Speed	Wind Direction (i.e. from North to South)															
3 to 7 mph	S.E.															
Ambient Temperature	Wet Temperature															
65 °F	N.A. °F															
Relative Humidity *		8 to 15%*														
COMMENTS:		Average Opacity					Range of Opacity Readings									
NO EMISSION DURING THE 13 MIN. OBSERVED. ACTUAL OPACITY TEST FROM 7 TO 12 LOG.		0					Min.: 0 Max.: 0									
		OBSERVER (please print)														
		Name: Richard Costa					Title: ENGINEER									
		Signature: R. Costa					Date: JUNE 5 06									
		Organization: KSL					Certification Date: 2-1-06									

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



Plume Direction

Sun

North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: [Signature]

Title: _____

Date: 6-6-06

VISIBLE EMISSION OBSERVATION FORM

0.16

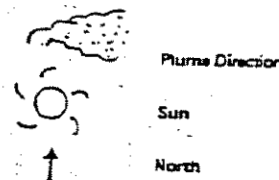
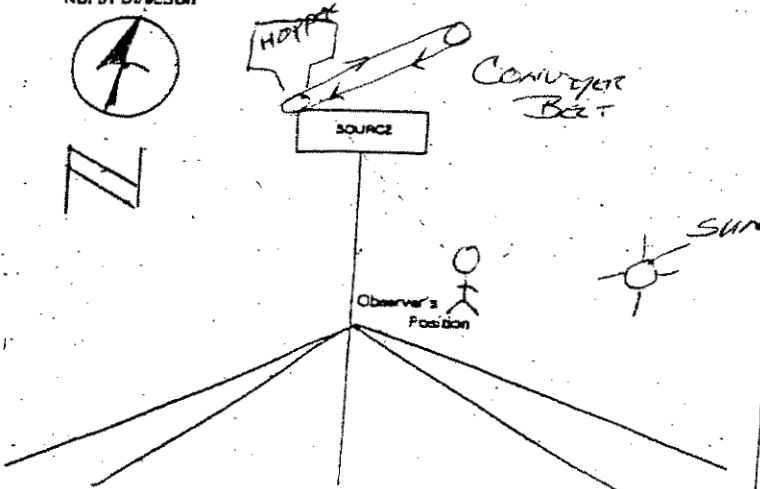


Environmental Improvement Division
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
ASPHALT PLANT		JUN 2 2006				9:43 AM		9:53 AM			
LOCATION TA 333 TA-60-RC		Sec.	0	15	30	45	Sec.	0	15	30	45
Type of Source ASPHALT PROD.	Type of Control Equipment BAGHOUSE	Min.	0	0	0	0	13				
Describe Emission Point (top of stack, etc.) CONVEYER BELT		2	0	0	0	0	14				
Height Above Ground Level 5 Feet	Height Relative to Observer 5 Feet	3	0	5	0	0	15				
Distance from Observer 3.5 Yards	Direction from Observer NORTH	4	0	0	0	5	16				
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input checked="" type="checkbox"/> Furnigation		5	0	5	0	0	17				
Emission Color LT. GRAY	Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	6	0	5	0	0	18				
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	-	0	-	-	19				
At what point in the plume was opacity determined? 14" ABOVE THE SOURCE		8	-	0	-	-	20				
Describe Background (i.e. blue sky, trees, etc.) CLEAR BLUE SKY		9	-	0	-	-	21				
Background Color CLEAR	Sky Conditions CLEAR	10	-	0	-	-	22				
Wind Speed 3 to 7 mph	Wind Direction (LA from North to South) SE	11					23				
Ambient Temperature 65 °F	Wet Temperature NA °F	Relative Humidity 8 to 15 %	12				24				
COMMENTS: NO EMISSION EXCEEDING 20% PERMIT ALLOWABLE. FACILITY IS COMPLIANT AT THIS TIME.		Average Opacity 1.0% RC		Range of Opacity Readings Min.: 0 Max.: 5							
		OBSERVER (please print) Name: RICHARD COSTA Title: ENGINEER									
		Signature R. Costa		Date JUNE 5-06							
		Organization KSL		Certification Date 2-1-06							

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: [Signature]

Title: _____

Date: 6-6-06

**Los Alamos National Laboratory
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**Attachment B
Beryllium HEPA Filter Tests Results**

Summary Table, Reports Attached

Unit	Date	Pass/Fail
TA-55 (H5-1430) (FF-852)	5/10/2006	Pass
TA-55 (H5-1440) (FF-853)	4/28/2006	Pass

100 AREA GLOVEBOX EXHAUST IN-PLACE HEPA FILTER TESTING

FOR INFORMATION ONLY

ATTACHMENT A
100 Area Glovebox Exhaust FF-852 Data Sheet

Date: 5-10-06 (8.4.1) LAS Calibration Expiration Date: 01-25-07 (8.4.3) Diluter Calibration Expiration Date: 08-06-06 (8.4.4) Dilution Ratio: 2100 (8.4.2)

Step Number	Item	FF-852 H-5-1430
9.1.12.2	Background concentration (part./cc)	3.178×10^{-2} part. concentration
9.1.12.3	Upstream concentration (part./cc)	2.521×10^6 part. concentration
9.1.12.4	Challenge aerosol concentration between 2.00×10^6 and 2.71×10^6 part./cc	mmj Initials
9.1.12.5	1 st stage downstream concentration (part./cc)	5.246×10^1 part. concentration
9.1.12.6	2 nd /3 rd stage downstream concentration (part./cc)	3.884×10^{-2} part. concentration
9.1.12.7	1 st stage Penetration $\leq 5.0 \times 10^{-4}$ (efficiency $\geq 99.95\%$)	2.079×10^{-5}
9.1.12.8	2 nd /3 rd stage Penetration $\leq 2.5 \times 10^{-7}$ (efficiency $\geq 99.999975\%$)	2.801×10^{-9}
9.1.13.3 9.1.13.4	Ensure all test port ball valves are closed	mmj Initials PO Independent Verification

Valve	Required Position	Initials	Independent Verification
HV-852-H	Closed and Locked	mmj	PO
HV-852-G	Closed	mmj	PO
HV-852-F	Closed	mmj	PO
HV-852-D	Closed	mmj	PO
HV-852-C	Closed	mmj	PO
HV-852-B	Closed	mmj	PO
HV-852-A	Closed	mmj	PO
HV-852-AA	Closed	mmj	PO

Comments:

Surveillance Personnel

[Signature]
Signature

05/10/06
Date

OC On-duty Supervisor

[Signature]
Signature

5/10/06
Date

FOR INFORMATION ONLY

100 AREA GLOVEBOX EXHAUST IN-PLACE HEPA FILTER TESTING

ATTACHMENT B
100 Area Glovebox Exhaust FF-853 Data Sheet

FOR INFORMATION ONLY

Date: 04/25/06 (8.4.1) LAS Calibration Expiration Date: 01/25/07 (8.4.3) Diluter Calibration Expiration Date: 06/06/06 (8.4.4) Dilution Ratio: 2100/1 (8.4.2)

Step Number	Item	FF-853 H-5-1440
9.2.12.2	Background concentration (part./cc)	0.0 <small>part. concentration</small>
9.2.12.3	Upstream concentration (part./cc)	2.57×10^6 <small>part. concentration</small>
9.2.12.4	Challenge aerosol concentration between 2.00×10^6 and 2.71×10^6 part./cc)	PT <small>Initials</small>
9.2.12.5	1 st stage downstream concentration (part./cc)	2.226×10^2 <small>part. concentration</small>
9.2.12.6	2 nd /3 rd stage downstream concentration (part./cc)	1.059×10^{-2} <small>part. concentration</small>
9.2.12.7	1 st stage Penetration $\leq 5.0 \times 10^{-4}$ (efficiency $\geq 99.95\%$)	8.661×10^{-5}
9.2.12.8	2 nd /3 rd stage Penetration $\leq 2.5 \times 10^{-7}$ (efficiency $\geq 99.999975\%$)	4.152×10^{-9}
9.2.13.3 9.2.13.4	Ensure all test port ball valves are closed	PT <small>Initials</small> mmf <small>Independent Verification</small>

Valve	Required Position	Initials	Independent Verification
HV-853-H	Closed and Locked	PT	mmf
HV-853-G	Closed	PT	mmf
HV-853-F	Closed	PT	mmf
HV-853-D	Closed	PT	mmf
HV-853-C	Closed	PT	mmf
HV-853-B	Closed	PT	mmf
HV-853-A	Closed	PT	mmf
HV-852-AA	Closed	PT	mmf

Comments:

Surveillance Personnel

Paul Trujillo 43206
Signature

OC On-duty Supervisor

[Signature]
Signature

4/25/06
Date

FOR INFORMATION ONLY

**Los Alamos National Laboratory
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**Attachment C
Boilers and Heaters Natural Gas Usage**

2006 TA-21 Steam Plant Data Entry / Fuel Use

DATA ENTRY			
Monthly Fuel Use			
Month	Natural Gas (MCF)	Fuel Oil (gallons)	Converted Natural Gas (MMscf)
January	4001	0	4.001
February	3478	0	3.478
March	3557	0	3.557
April	2517	0	2.517
May	2002	0	2.002
June	1720	0 ✓	1.720
July			
August			
September			
October			
November			
December			
Annual Totals:	17273	0	17.273
Jan. - June	17273	0	17.273
July - Dec.	0	0	0.000

Month	Natural Gas Use 12-Month Rolling Total (MMscf)	Fuel Oil Use 12-Month Rolling Total (Gallons)
January	31.75	242
February	31.62	232
March	31.45	232
April	31.34	136
May	31.21	48
June	31.38	8
July		
August		
September		
October		
November		
December		

Permit Limit = 60 MMScf/yr natural gas (12 month rolling total)
and 10,000 gal/yr fuel oil (12 month rolling total)

Reviewed by/Date: Nath Whetter 7/25/06

2006 Small Boilers Data Entry / Gas Use

Month	Metered Boilers			Total Gas Use ^(a)		Non-Metered Gas Use	12-Month Rolling Total for all Small Boilers (MMSCF) ^(a)
	TA-55 Boiler Gas Use (MSCF) ^(c)		TA-50-2 ^(d) (MSCF)	(MSCF)	(MMSCF)	(MMSCF)	
	BHW-1B (B-602)	BHW-2B (B-603)	BS-1				
January	2751	135		69,973	69.97	66.84	513.43
February	591	0		59,582	59.58	58.74	504.46
March	1630	0		58,189	58.19	56.31	496.97
April	1301	57		35,789	35.79	34.18	484.29
May	578	1010		21,932	21.93	20.10	475.96
June	242	910	1492	16,395	16.40	14.99	476.66
July							
August							
September							
October							
November							
December							
TOTAL	7093	2112	1492	261,860	261.86	251.16	Permit Limit: 870

2006 Non Metered Boiler Pool Capacity: **306.1** MMBTU/hr^(f)

Estimated Gas-Use per MMBtu rating Jan-June: 0.82 MMscf/MMBtu/hr
 Estimated Gas-Use per MMBtu rating July-Dec: 0.00 MMscf/MMBtu/hr
 Estimated Gas-Use per MMBtu - Annual: 0.82 MMscf/MMBtu/hr

Definitions: MMSCF= Million Standard Cubic Feet
 MSCF = Thousand Standard Cubic Feet
 Metered/Non-metered: Metered boilers are those units that have unit specific volumetric flow meters for the boiler(s) only.

AIRS Stack #	Gas Use Non-Metered ^(a) (MMSCF)								Insignificant Units ^(h)
	015	016	017	018	019	020	021	024	
Location:	TA-48-1	TA-48-1	TA-48-1	TA-53-365	TA-53-365	TA-59-1	TA-59-1	TA-16-1484	Lab Wide
ID:	BS-1	BS-2	BS-6	BHW-1	BHW-2	BHW-1	BHW-2	Plant 5	Various
Design Rate ^(b) (MMBTU/hr)	5,336	5,335	7,140	7,115	7,115	5,335	5,335	12,700	251
Calculated Gas Use-Jan-June	4.379	4.378	5.859	5.838	5.838	4.378	4.378	10.421	205.696
Calculated Gas Use-July-Dec	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Calculated Gas Use-Annual	4.379	4.378	5.859	5.838	5.838	4.378	4.378	10.421	205.696

Reviewed By/Date: Walt Whitman 8-8-06

**Los Alamos National Laboratory
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**Attachment D
Carpenter Shop Hours of Operation**

2006 TA-3 & TA-15 Carpenter Shops

TA-3		Data Entry
Month	Hours of Operation ¹	
	TA-3	
January	15.5	
February	19	
March	22.5	
April	26.5	
May	14.25	
June	11 ✓	
6 mo. Total	108.75	

TA-3		Data Entry
Month	Hours of Operation ¹	
	TA-3	
July		
August		
September		
October		
November		
December		
6 mo. Total:	0.00	

TA-15		Data Entry
Month	Hours of Operation ¹	
	TA-15	
January	10.2	
February	19.8	
March	29.2	
April	13.3	
May	13.3	
June	16.0 ✓	
6 mo. Total	101.8	

TA-15		Data Entry
Month	Hours of Operation ¹	
	TA-15	
July		
August		
September		
October		
November		
December		
6 mo. Total:	0.0	

Saws, drills, shaping and sanding equipment shall each not operate in excess of 4368 hours per year.

Reference

1. Based on information provided monthly by the shop foreman from each shop.

Reviewed By/Date: Walt Whitten 7/25/06

**Los Alamos National Laboratory
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**Attachment E
Degreaser Solvent Usage**



RRES-MAQ Labview

RISK REDUCTION & ENVIRONMENTAL STEWARDSHIP DIVISION

 phone: 665-8855
 fax: 665-8858
 who we are

Degreaser Compliance Site

Historical Solvent Usage Data

The usage information for UT Bath degreaser from Jan-01-2006 through Jun-30-2006 is displayed below.

General Degreaser Information

Degreaser Type	TA	Building	Solvent		
Cold Batch	55		Trichloroethylene		

Date Measured	Initial Solvent Level (inches)	Volume Added (liters)	Level Added (inches)	Volume Removed (liters)	Level Removed (inches)
Jan-03-2006	6.5	0.00	0.00	0.0	0.0
Feb-01-2006	6.3	0.00	0.00	0.0	0.0
Mar-01-2006	5.9	0.00	0.00	0.0	0.0
Apr-03-2006	5.5	0.00	0.00	0.0	0.0
Apr-10-2006	5.5	3.34	1.70	0.0	0.0
Apr-27-2006	7.2	0.00	0.00	14.15	7.2
May-01-2006	0.0	0.00	0.00	0.0	0.0

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**Los Alamos National Laboratory
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**Attachment F
Internal Combustion Generator Hours of Operation**

2006 GENERATOR HOURS

TA	Bldg	Manufacturer	MODEL	KW	Fuel Type	Reading Date 2nd half 05'	Reading 2nd half 05'	First 6 Month Readings 2006			Second 6 Month Readings 2006		
								6 Month Reading Date	Reading	Hours Run	12 Month Reading Date	Reading	Hours Run
3	40	Onan Sons	1500DVE15R31374B	150	Diesel	Nov-05	246.0	Apr-06	246.0	0.0			
3	223	Onan Sons		45	Nat. Gas	Nov-05	469.1	Apr-06	473.2	4.1			
3	440	Cummins	500FDR5051	150	Diesel	Dec-05	98.0	Apr-06	114.5	16.5			
3	440	Cummins	DFGA-5005210	500	Diesel	Dec-05	42.9	Apr-06	60.7	17.8			
3	1076	Cummins	DGGB-5601289	35	Diesel	Dec-05	44.5	May-06	80.6	36.1			
3	1404	Cummins	DFLC-5554001	1250	Diesel	Dec-05	79.0	May-06	112.9	33.9			
3	1498	Caterpillar		600	Diesel	Nov-05	281.0	Apr-06	286.0	5.0			
3	2322	Onan Sons		80	Diesel	Nov-05	202.8	Apr-06	284.4	81.6			
16	980	Cummins	KTA50-G2	1100	Diesel	Dec-05	10.4	May-06	63.6	53.2			
16	1374	Onan Sons	60ENA	60	Nat. Gas	Nov-05	978.0	Apr-06	1018.6	40.6			
18	31	Onan Sons	275DFML29807N	275	Diesel	Dec-05	160.0	May-06	172.2	12.2			
21	155	Onan Sons	750.ODFV-4XR	750	Diesel	Nov-05	837.8	Apr-06	849.1	11.3			
21	357	Caterpillar		125	Diesel	Nov-05	456.5	Apr-06	467.9	11.4			
21	1002	Onan Sons	H1750DSG15	175	Diesel	Nov-05	2934.0	Apr-06	2962.7	28.7			
21	1002	Onan Sons		350	Diesel	Nov-05	1878.1	Apr-06	2506.4	628.3			
21	1002	Cummins	150DGFA	150	Diesel	Nov-05	1083.5	Apr-06	1145.0	61.5			
33	20	Kohler	30ROZ	30	Diesel	Nov-05	915.2	May-06	916.7	1.5			
33	151	Caterpillar	XQ225	225	Diesel	Nov-05	2944.0	May-06	2944.0	0.0			
33	208	Kohler	1600ROZD	1600	Diesel	Nov-05	4.9	May-06	4.9	0.0			
33	Point	Onan Sons	80DG10A	80	Diesel	Nov-05	7643.1	May-06	7643.1	0.0			
35	2	Onan Sons	100DGDB	100	Diesel	Dec-05	115.3	May-06	115.3	0.0			
43	1	Cummins	4BT3.9-GC	50	Diesel	Nov-05	356.7	Apr-06	362.1	5.4			
43	1	Onan Sons		150	Diesel	Nov-05	506.6	Apr-06	530.2	23.6			
46	335	Onan Sons	300DEFCEB	300	Diesel	Nov-05	784.6	May-06	824.6	40.0			
48	45	Onan Sons	DFCB-5740130	300	Diesel	Nov-05	343.7	May-06	2.9	2.9			
50	37	Cummins	680FDR5050FF	500	Diesel	Nov-05	475.4	Apr-06	480.4	5.0			
50	184	Onan Sons	75ENAD	60	Nat. Gas	Nov-05	92.1	Apr-06	112.1	20.0			
50	188	Onan Sons	L940563879	1250	Diesel	Nov-05	142.7	Apr-06	148.1	5.4			
53	1	Onan Sons		60	Nat. Gas	Nov-05	1067.1	Apr-06	1110.9	43.8			
53	2	Kato Eng.	Kaman	50	Diesel	Nov-05	194.3	May-06	194.3	0.0			
53	M	Cummins		60	Diesel	Nov-05	4440.0	May-06	4440.1	0.1			
53	M	Onan Sons		12.5	Nat. Gas	Nov-05	581.5	May-06	581.6	0.1			
54	412	Olympian	95M-07874-F	500	Diesel	Nov-05	269.2	Apr-06	282.5	13.3			
55	5			100	Nat. Gas	Dec-05	62.4	Apr-06	65.7	3.3			
55	8	Detroit		600	Diesel	Dec-05	782.9	May-06	792.2	9.3			
55	364	Onan Sons	1250DFLC-4987	1250	Diesel	Dec-05	11.9	May-06	23.2	11.3			
55	28	Onan Sons		40	Diesel	Dec-05	45.1	Apr-06	47.2	2.1			
55	47	Onan Sons	1465	200	Diesel	Nov-05	492.3	Apr-06	500.1	7.8			
55	142	Cummins	DFEB-4963414	400	Diesel	Dec-05	75.0	Apr-06	79.4	4.4			
59	1	Allis Chalmers	2884-0703	90	Diesel	Nov-05	736.8	Apr-06	742.0	5.2			
63	Yard	Murphy		20	Diesel	Nov-05	569.9	May-06	715.9	146.0			
64	1	Onan Sons		250	Diesel	Nov-05	134.5	May-06	140.4	5.9			
64	39	Onan Sons		20	Diesel	Dec-05	189.9	May-06	189.9	0.0			
69	33	Cummins	DFLC-5568730	1250	Diesel	Nov-05	35.0	Apr-06	40.6	5.6			
44 Generators in use								TOTAL	1404.2		TOTAL	0.0	

N/R = Not Read

First half average hours per unit	31.9	Second half average hours per unit
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Annual Average of hours per unit	31.9
----------------------------------	------

Reviewed By / Date:

**Los Alamos National Laboratory
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**Attachment G
Data Disintegrator Box Throughput**

2006 TA-52 Data Disintegrator

Reviewed By / Date:

Walt Whittam

Data Entry			Data Entry		
Month	Boxes ^(c) Shredded	12-Month Rolling Total	Month	Boxes ^(c) Shredded	12-Month Rolling Total
January	1436	7897	July		
February	1040	8169	August		
March	766	7870	September		
April	705	7731	October		
May	1023	7986	November		
June	1379 ✓	9228	December		
6 mo. Total	6,349		6 mo. Total:	0	

Annual Boxes (2006):	6,349
-----------------------------	--------------

**Los Alamos National Laboratory
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**Attachment H
Power Plant Natural Gas and Fuel Oil Usage**

TA-3 Power Plant Fuel Use Totals 2006 (Data Entry)

DATA ENTRY

Month	TA-3-22 Steam Plant ^b Boiler # 1 (Edgemoor/Iron Works, 210 MMBTU/hr)		TA-3-22 Steam Plant ^b Boiler # 2 (Edgemoor/Iron Works, 210 MMBTU/hr)		TA-3-22 Steam Plant ^b Boiler # 3 (Union Iron Works, 210 MMBTU/hr)		Monthly Totals	
	Natural Gas (MCF) ^a	Fuel Oil (gallons) ^a	Natural Gas (MCF) ^a	Fuel Oil (gallons) ^a	Natural Gas (MCF) ^a	Fuel Oil (gallons) ^a	Natural Gas (MMCF) ^a	Fuel Oil (gallons) ^a
January	5,171	0	7,866	0	55,572	0	68,609	0
February	4,840	713	5,675	0	47,920	0	58,435	713
March	1,934	603	10,104	319	45,818	0	57,856	922
April	0	0	8,249	378	41,663	0	49,912	378
May	0	0	24,512	651	9,412	0	33,924	651
June	0	0	28,120	658	1,346	0	29,466	658
July	0	0						
August								
September								
October								
November								
December								
Annual Totals:	11,945	1,316	84,526	2,006	201,731	0	298,202	3322
Jan. - June	11,945	1,316	84,526	2,006	201,731	0	298,202	3322
July - Dec.	0	0	0	0	0	0	0,000	0

Month	12-Mo. Rolling Total Natural Gas (MMscf)	12-Mo. Rolling Total Fuel Oil (gallons)
January	561.9	4403
February	563.4	4994
March	561.7	5881
April	563.9	5215
May	556.1	4970
June	554.9	4972
July		
August		
September		
October		
November		
December		

Permit Limits:	2000 MMscf	500,000 gallons
----------------	------------	-----------------

The limit for Natural Gas is from NSR Permit # 2195BM2. The limit for Fuel Oil is from the Title-V Operating Permit.

Totals by Fuel Type	
Natural Gas (MMscf)	Fuel Oil (Gallons)
Annual Totals:	298.20
Jan. - June	298.20
July - Dec.	0.00

For References, See "Emission Summary Sheet"

Data Reviewed By: Wald Murray 7/25/06

Los Alamos National Laboratory
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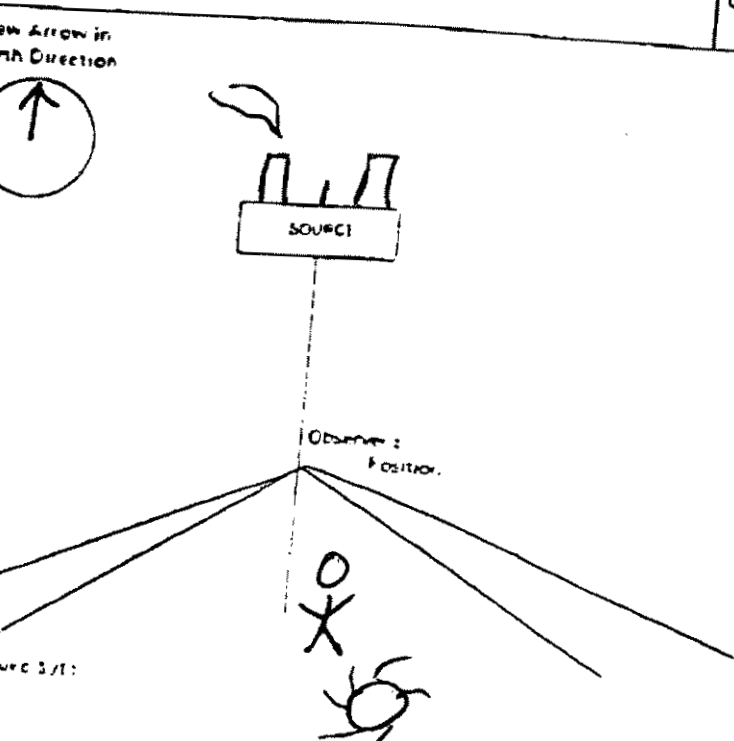
Attachment I
Power Plant Opacity Reports

Summary Table, Reports Attached

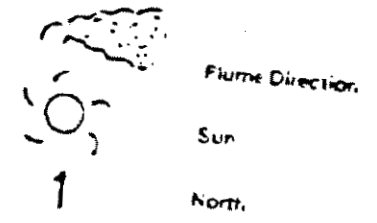
Source	Date	Time	Opacity
TA-3-22 Power Plant	02-21-06	9:44 am	9.625%
TA-3-22 Power Plant	03-28-06	8:10 am	0%
TA-3-22 Power Plant	04-04-06	10:15 am	5.5%
TA-3-22 Power Plant	05-31-06	10:47 am	10.75%
TA-3-22 Power Plant	06-06-06	9:15am	0%
TA-3-22 Power Plant	06-20-06	7:50 am	6.5%

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE Fuel oil #1 Boiler		OBSERVATION DATE 2/21/06		START TIME 9:44		STOP TIME 10:44	
LOCATION TA 3 Sm 22 Power Plant		TYPE OF SOURCE Fuel oil		TYPE OF CONTROL EQUIPMENT N/A			
Describe Emission Point (top of stack, etc.) Top of Stack		Height Above Ground Level 150 Feet		Height Relative to Observer 170 Feet			
Distance from Observer 250 FE		Direction from Observer NW					
Description of Plume (stack exit only) <input type="checkbox"/> Loading <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input checked="" type="checkbox"/> Lifting <input type="checkbox"/> Trapping <input type="checkbox"/> Funneling		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent					
Plume Color Black		Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached					
What point in the plume was opacity determined? One Foot Above Stack		Describe Background (i.e. blue sky, trees, etc.) Blue sky					
Background Color Blue		Sky Conditions Clear					
Wind Speed 3-5 mph		Wind Direction (i.e. from North to South) SE to NW					
Dew Point Temperature °F		Wet Temperature °F		Relative Humidity %			
REMARKS:		Average Opacity 9.625%		Range of Opacity Readings Min.: 0 Max.: 100			
		OBSERVER (please print) Name: BRIAN ORTEGA Title: Operator					
		Signature: <i>Brian Ortega</i> Date: 2-21-06					
		Organization: Utilities Certification Date: 8/31/05					



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Chandra Stankovic*

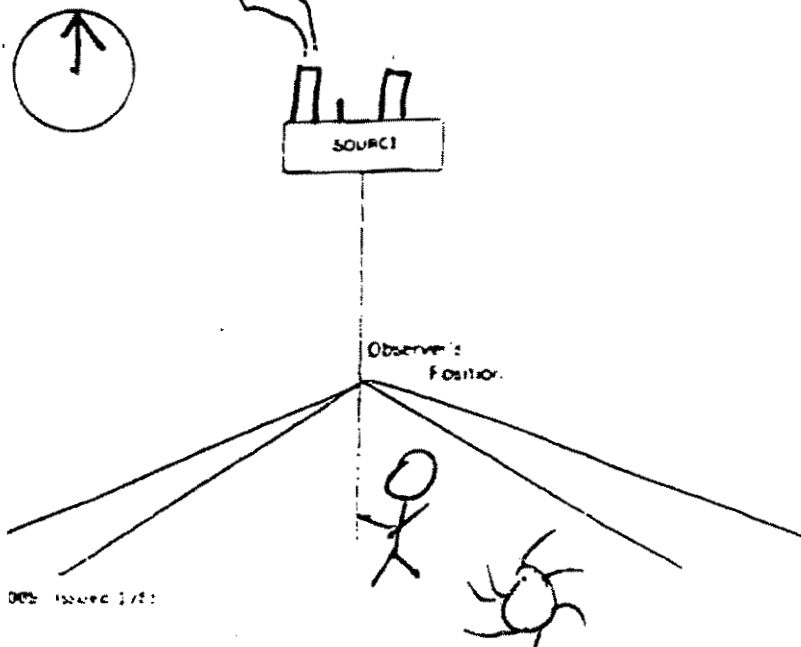
Title: **MAINTENANCE ENGINEER**

Date: **2-21-06**

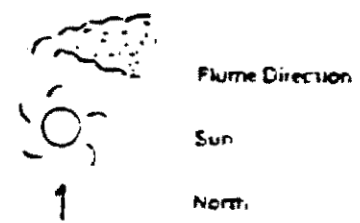
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE Fuel Oil #1 Boiler		OBSERVATION DATE 2/21/06				START TIME 9:44		STOP TIME					
LOCATION TAB 3M 22 Power Plant		SEC Min. 0 15 30 45				SEC Min. 0 15 30 45							
TYPE OF SOURCE Fuel oil		TYPE OF CONTROL EQUIPMENT N/A		1	0	0	0	0	15	0	0	0	0
DESCRIPTION OF EMISSION POINT (TOP OF STACK, ETC.) Top of stack		2	0	0	0	0	14	0	0	0	0	0	
HEIGHT ABOVE GROUND LEVEL 150 Feet		HEIGHT RELATIVE TO OBSERVER 170 Feet		3	0	0	0	0	15	0	0	0	0
DISTANCE FROM OBSERVER 250 FEET		DIRECTION FROM OBSERVER NE		4	0	0	0	0	16	0	0	0	0
DESCRIPTION OF PLUME (STACK EXIT ONLY) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input checked="" type="checkbox"/> Lifting <input type="checkbox"/> Trapping		<input type="checkbox"/> Fumigation		5	0	0	0	0	17	0	0	0	0
EMISSION COLOR Black		PLUME TYPE <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6	0	0	0	0	18	0	0	0	0
WATER DROPLETS PRESENT? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	0	0	0	0	19	0	0	0	0	0	
AT WHAT POINT IN THE PLUME WAS OPACITY DETERMINED? 1 FOOT ABOVE STACK		8	0	0	0	0	20	0	0	0	0	0	
BACKGROUND (I.E. BLUE SKY, TREES, ETC.) Blue Sky		9	0	0	0	0	21	0	0	0	0	0	
BACKGROUND COLOR Blue		SKY CONDITIONS Clear		10	0	0	0	0	22	0	0	0	0
WIND SPEED 3-5 mph		WIND DIRECTION (I.E. FROM NORTH TO SOUTH) SE TO NW		11	0	0	0	0	23	0	0	0	0
AMBIENT TEMPERATURE °F		WET TEMPERATURE °F		12	0	0	0	0	24	0	0	0	0
RELATIVE HUMIDITY %		COMMENTS:		Average Opacity: 9.625%				Range of Opacity Reading: Min.: 0 Max.: 100					
				OBSERVER (please print) Name: BRIAN ORTIZ Title: OPERATOR									
				Signature: <i>Brian Ortiz</i> Date: 2/21/06									
				Organization: Utilities Certification Date: 8/31/05									

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Diamond Stanley*

Title: MAINTENANCE ENGINEER

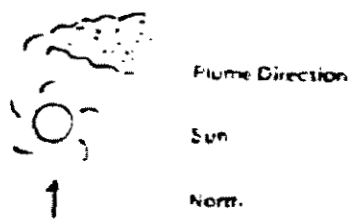
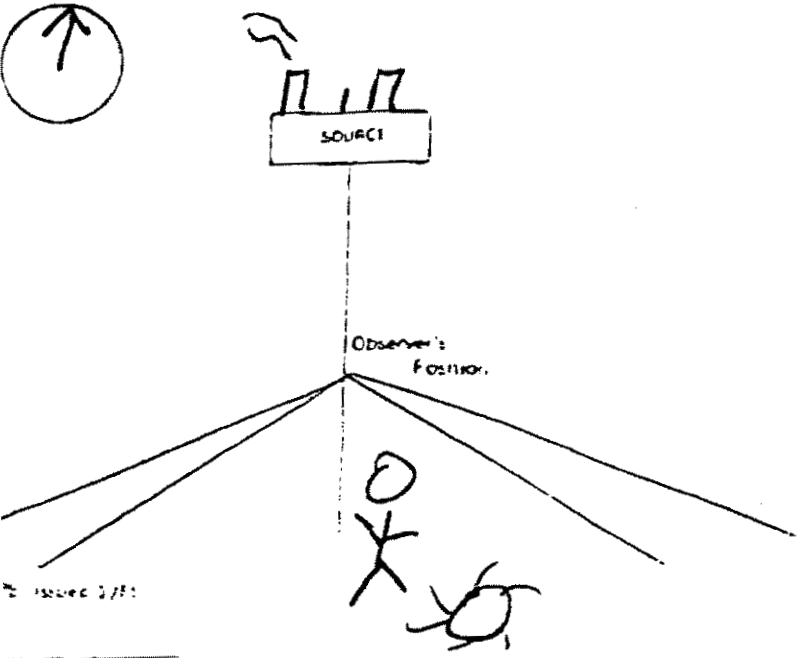
Date: 2-21-06

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE Fuel Oil #1 Boiler		OBSERVATION DATE 2-21-06				START TIME 9:44		STOP TIME 10:44	
LOCATION TAS 5M22 Power Plant		Sec. 0		15		30		45	
Type of Source Fuel Oil		Type of Control Equipment N/A		Mir. 1		0		15	
Describe Emission Point (top of stack, etc.) top of stack		2		0		15		30	
Height Above Ground Level 150 Feet		Height Relative to Observer 170 Feet		3		0		15	
Distance from Observer 250 Feet		Direction from Observer NW		4		0		15	
Description of Plume (stack exit only): <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fluctuating		<input checked="" type="checkbox"/> Lifting <input type="checkbox"/> Trapping		5		0		15	
Plume Color Black		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6		0		15	
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, describe plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7		0		15		30	
At what point in the plume was opacity determined? one foot above stack		8		0		15		30	
Describe Background (i.e. blue sky, trees, etc.) Blue Sky		9		0		15		30	
Background Color Blue		Sky Conditions Clear		10		0		15	
Wind Speed 3-5 mph		Wind Direction (i.e. from North to South): SE to NW		11		0		15	
Ambient Temperature °F		Wet Temperature °F		12		0		15	
Relative Humidity %		13		0		15		30	
COMMENTS: stopped reading at 10:44 now just observing.		Average Opacity 9.625%				Range of Opacity Reading Min.: 0 Max.: 100			
		OBSERVER (please print) Name: Brian Ortiz Title: operator							
		Signature: Brian Ortiz				Date: 2-21-06			
		Organization: Utilities				Certification Date: 8-31-05			

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Brian Ortiz*

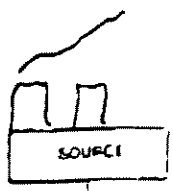
Title: MAINTENANCE ENGINEER

Date: 2-21-06

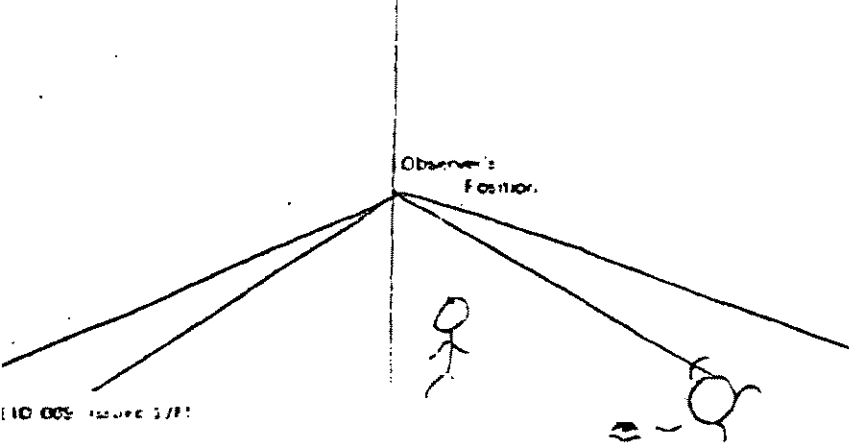
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL #2 Boiler		OBSERVATION DATE 3-28-06				START TIME 0810				STOP TIME 1015													
LOCATION TA 3 SM 22 POWER PLANT		SEC Min. 0 15 30 45				SEC Min. 0 15 30 45																	
Type of Source FUEL OIL		Type of Control Equipment NA		1 0 0 0 0		13 0 0 0 0		2 0 0 0 0		14 0 0 0 0		3 0 0 0 0		15 0 0 0 0									
Describe Emission Point (top of stack, etc.) West Stack - Top of Stack		Height Above Ground Level 175 Feet		Height Relative to Observer 190 Feet		4 0 0 0 0		16 0 0 0 0		5 0 0 0 0		17 0 0 0 0		6 0 0 0 0		18 0 0 0 0							
Distance from Observer 250 Feet		Direction from Observer NW		7 0 0 0 0		19 0 0 0 0		8 0 0 0 0		20 0 0 0 0		9 0 0 0 0		21 0 0 0 0		10 0 0 0 0		22 0 0 0 0					
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Lifting <input type="checkbox"/> Trapping <input type="checkbox"/> Pumpaction		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		11 0 0 0 0		23 0 0 0 0		12 0 0 0 0		24 0 0 0 0		Average Opacity 0		Range of Opacity Readings Min.: 0 Max.: 0									
Emission Color BLACK		Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		At what point in the plume was opacity determined? TOP OF STACK		13 0 0 0 0		14 0 0 0 0		15 0 0 0 0		16 0 0 0 0		17 0 0 0 0		18 0 0 0 0		19 0 0 0 0		20 0 0 0 0			
Describe Background (i.e. blue sky, trees, etc.) GRAY + BLUE SKIES		Background Color GRAY-BLUE		Sky Conditions PARTLY CLOUDY		21 0 0 0 0		22 0 0 0 0		23 0 0 0 0		24 0 0 0 0		Average Opacity 0		Range of Opacity Readings Min.: 0 Max.: 0							
Wind Speed 0-3 mph		Wind Direction (i.e. from North to South) S-N		Ambient Temperature °F		Wet Temperature °F		Relative Humidity %		21 0 0 0 0		22 0 0 0 0		23 0 0 0 0		24 0 0 0 0		Average Opacity 0		Range of Opacity Readings Min.: 0 Max.: 0			
COMMENTS: 1 FUEL OIL BURNER PUT IN SERVICE AT 08:10 AND REMOVED FROM SERVICE AT 1015. OPERATORS UNABLE TO PUT ANOTHER BURNER IN SERVICE.		OBSERVER (please print) Name: LEONARD PALMECO Title: OPERATOR		Signature <i>[Signature]</i>		Date 3-28-06		Organization KSL		Certification Date 3-1-05													

Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



Plume Direction
Sun
North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: **Bonny R. Hughes**

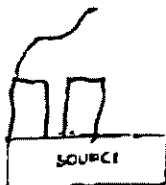
Title: **Upps Ops Superintendent**

Date: **3/28/06**

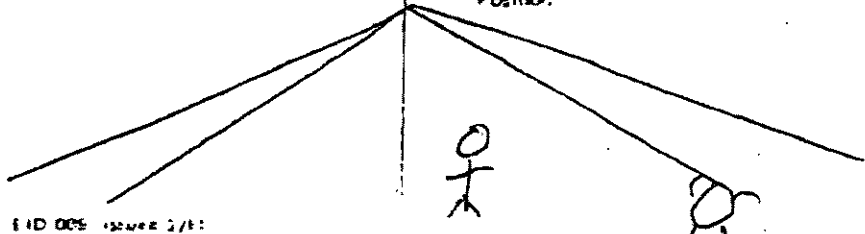
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL #2 BOILER		OBSERVATION DATE 3-28-06	START TIME 0810	STOP TIME 1015
LOCATION TA 3 SM 22 POWER PLANT		Sec. 0 15 30 45	Sec. 0 15 30 45	
Type of Source FUEL OIL	Type of Control Equipment NA	1	13	0 0 0 0
Describe Emission Point (top of stack, etc.) WEST STACK - TOP OF STACK		2	14	0 0 0 0
Height Above Ground Level 175 Feet	Height Relative to Observer 190 Feet	3	15	0 0 0 0
Distance from Observer 250' YARD	Direction from Observer N.W.	4	16	0 0 0 0
Description of Plume (stack exit only): <input type="checkbox"/> Lapping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		5	17	0 0 0 0
Emission Color BLACK	Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	6	18	0 0 0 0
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, describe plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	19	0 0 0 0
At what point in the plume was opacity determined? TOP OF STACK		8	20	0 0 0 0
Describe Background (i.e. blue sky, trees, etc.) GRAY + BLUE SKY		9	21	0 0 0 0
Background Color GRAY + BLUE	Sky Conditions DIRTY CLOUDY	10	22	0 0 0 0
Wind Speed 0-3 mph	Wind Direction (i.e. from North to South) S-N	11	23	0 0 0 0
Ambient Temperature 48	Wet Temperature 47	12	24	0 0 0 0
COMMENTS:		Average Opacity 0		Range of Opacity Readings Min.: 0 Max.: 0
		OBSERVER (please print) Name: LEONARDO PACHECO Title: OPERATOR		
		Signature <i>[Signature]</i>		Date 3-28-06
		Organization KSL		Certification Date 3-1-06

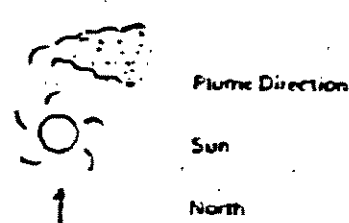
Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: Benny R. Magney

Title: UAPS Ops Superintendent

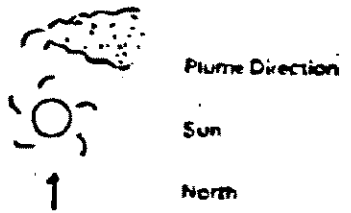
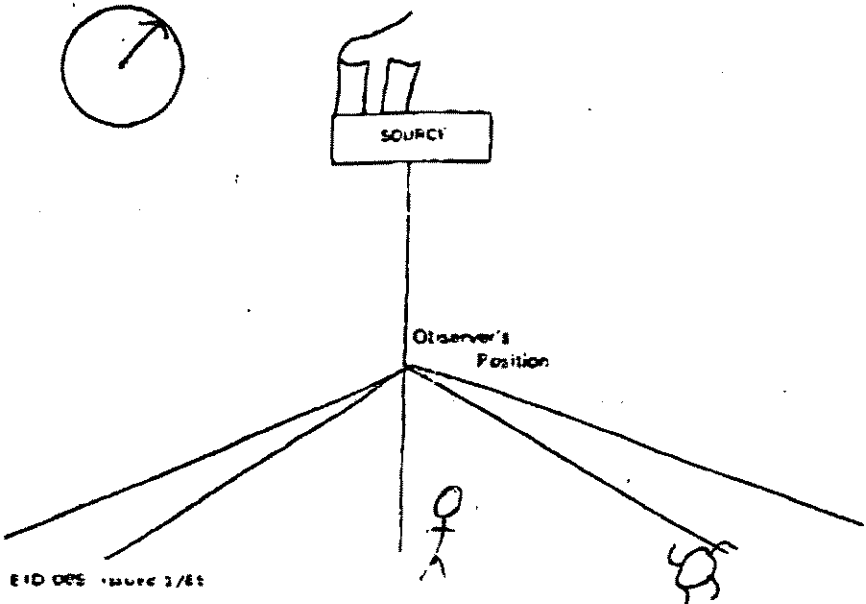
Date: 3/28/06

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
FUEL OIL #2 BOILER		3-28-06				0810		1015			
LOCATION		Sec.				Sec.					
TA 3 SM 22 POWER PLANT		Min.	0	15	30	45	Min.	0	15	30	45
Type of Source	Type of Control Equipment	1	0	0	0	0	13	0	0	0	0
FUEL	NA	2	0	0	0	0	14	0	0	0	0
Describe Emission Point (top of stack, etc.)		3	0	0	0	0	15	0	0	0	0
WEST STACK TOP OF STACK		4	0	0	0	0	16	0	0	0	0
Height Above Ground Level	Height Relative to Observer	5	0	0	0	0	17	0	0	0	0
175 Feet	190 Feet	6	0	0	0	0	18	0	0	0	0
Distance from Observer	Direction from Observer	7	0	0	0	0	19	0	0	0	0
250 Yards	NW	8	0	0	0	0	20	0	0	0	0
Description of Plume (stack exit only)		9	0	0	0	0	21	0	0	0	0
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation <input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		10	0	0	0	0	22	0	0	0	0
Emission Color	Plume Type	11	0	0	0	0	23	0	0	0	0
BLACK	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	12	0	0	0	0	24	0	0	0	0
Water Droplets Present?		Average Opacity		Range of Opacity Readings		Min.: 0		Max.: 0			
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		0									
At what point in the plume was opacity determined?		OBSERVER (please print)									
TOP OF STACK		Name: LEONARDO PACHECO Title: OPERATOR									
Describe Background (i.e. blue sky, trees, etc.)		Signature					Date				
GRAY + BLUE SKY							3-28-06				
Background Color	Sky Conditions	Organization					Certification Date				
GRAY + BLUE	PARTLY CLOUDY	KSL					3-1-06				
Wind Speed	Wind Direction (Use, from North to South)	COMMENTS:									
0-3 mph	S-N										
Ambient Temperature °F	Wet Temperature °F	Relative Humidity %									

Draw Arrow in North Direction

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: Benny R. Hayes

Title: Upps Ops Superintendent

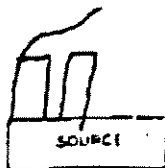
Date: 3/28/06

RECORD OF VISUAL DETERMINATION OF OPACITY

4

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
FUEL OIL # 2 BOILER		3-28-06				0810		1015			
LOCATION		Sec.				Sec.					
TA 3 SM 22 POWER PLANT		0	15	30	45	0	15	30	45		
Type of Source	Type of Control Equipment	1	0	0	0	13	0	0	0	0	
FUEL OIL	NA	2	0	0	0	14	0	0	0	0	
Describe Emission Point (top of stack, etc.)		3	0	0	0	15	0	0	0	0	
WEST STACK - TOP OF STACK		4	0	0	0	16	0	0	0	0	
Height Above Ground Level	Height Relative to Observer	5	0	0	0	17	0	0	0	0	
175 Feet	190 Feet	6	0	0	0	18	0	0	0	0	
Distance from Observer	Direction from Observer	7	0	0	0	19	0	0	0	0	
250' →	NW	8	0	0	0	20	0	0	0	0	
Description of Plume (stack exit only)		9	0	0	0	21	0	0	0	0	
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Plunging <input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		10	0	0	0	22	0	0	0	0	
Emission Color	Plume Type	11	0	0	0	23	0	0	0	0	
BLACK	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	12	0	0	0	24	0	0	0	0	
Water Droplets Present?		Average Opacity		Range of Opacity Readings							
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		0		Min.: 0 Max.: 0							
At what point in the plume was opacity determined?		OBSERVER (please print)									
TOP OF STACK		Name: LEONARDO PALAZO Title: OPERATOR									
		Signature: <i>[Signature]</i>					Date: 3-28-06				
		Organization: KSL					Certification Date: 3-1-06				

Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



Plume Direction

Sun

North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: *[Signature]*

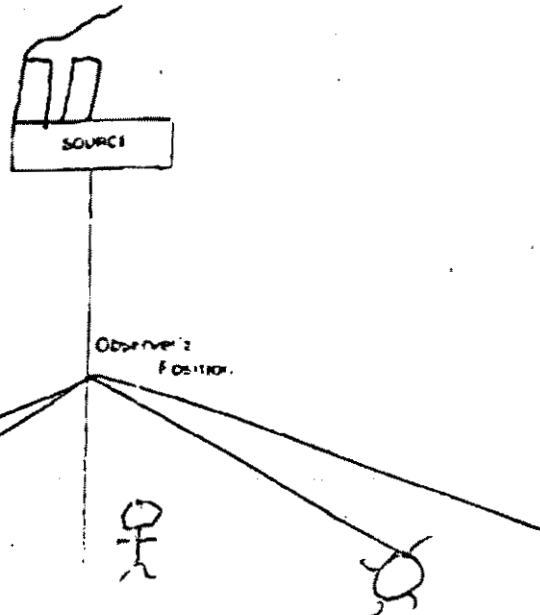
Title: UPPS ops Superintendent

Date: 3/28/06

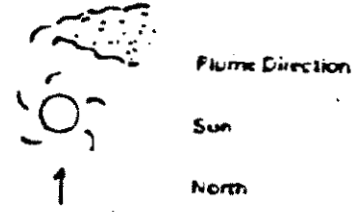
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL #2 BOILER		OBSERVATION DATE 3-28-06				START TIME 0810		STOP TIME 1015	
LOCATION TAS 3 SM 22 POWER PLANT		SEC Min. 0 15 30 45				SEC Min. 0 15 30 45			
Type of Source FUEL OIL		Type of Control Equipment NA		1		13		0 0 0 0	
Describe Emission Point (top of stack, etc.) WEST STACK - TOP OF STACK		Height Above Ground Level 175 Feet		Height Relative to Observer 190 Feet		2		14	
Distance from Observer 250 Feet		Direction from Observer NW		3		15		0 0 0 0	
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Capping <input type="checkbox"/> Fumigation		<input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		4		16		0 0 0 0	
Plume Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		5		17		0 0 0 0	
Other Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, describe plume in <input type="checkbox"/> Attached <input type="checkbox"/> Detached		6		18		19		0 0 0 0	
At what point in the plume was opacity determined? TOP OF STACK		7		20		21		0 0 0 0	
Describe background (i.e. blue sky, trees, etc.) GRAY + BLUE SKY		8		22		23		0 0 0 0	
Background Color GRAY + BLUE		Sky Conditions PARTLY CLOUDY		9		24		0 0 0 0	
Wind Speed 0-3 mph		Wind Direction (i.e. from North to South) S-N		10		11		0 0 0 0	
Ambient Temperature °F		Wet Temperature °F		12		13		0 0 0 0	
Relative Humidity %		14		15		16		0 0 0 0	
REMARKS:		Average Opacity 0				Range of Opacity Readings Min.: 0 Max.: 0			
		OBSERVER (please print) Name: LEONARDO PALHICO Title: OPERATOR							
		Signature <i>[Signature]</i>				Date 3-28-06			
		Organization KSL				Certification Date 3-1-06			

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

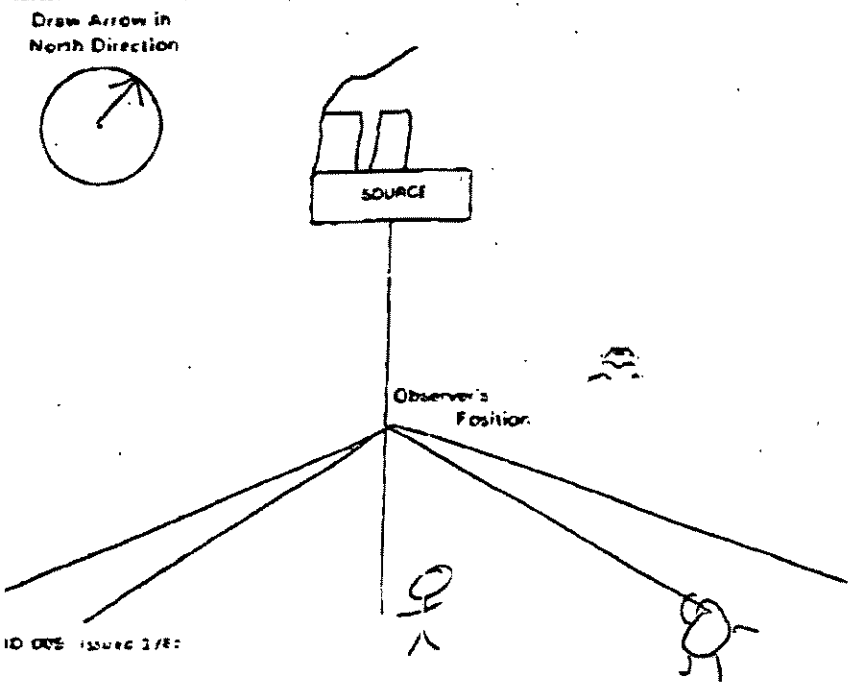
Signature: *Benny R. Wagner*

Title: *WPPS Ops Superintendent*

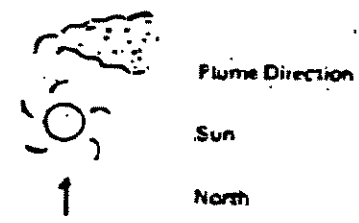
Date: *3/28/06*

RECORD OF VISUAL DETERMINATION OF OPACITY 6

SOURCE FUEL OIL #2 BOILER		OBSERVATION DATE 3-28-06				START TIME 0810		STOP TIME 10:15			
LOCATION TA 3 SM 22 POWER PLANT		Sec	0	15	30	45	Sec	0	15	30	45
Type of Source FUEL OIL		Type of Control Equipment NA		1	0	0	0	0	13		
Describe Emission Point (top of stack, etc.) WEST TANK TOP OF STACK		2	0	0	0	0	14				
Height Above Ground Level 175 Feet		Height Relative to Observer 190 Feet		3	0	0	0	0	15		
Distance from Observer 250 Yards		Direction from Observer N.W		4	0	0	0	0	16		
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		<input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		5	0	0	0	0	17		
Emission Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6					18		
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplets plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached				7					19		
At what point in the plume was opacity determined? TOP OF STACK				8					20		
Describe Background (i.e. Blue sky, trees, etc.) GRAY + BLUE				9					21		
Background Color GRAY + BLUE		Sky Conditions PARTLY CLOUDY		10					22		
Wind Speed 0-3 mph		Wind Direction (i.e. from North to South) S-N		11					23		
Ambient Temperature °F		Wet Temperature °F		Relative Humidity %				12			
COMMENTS:		Average Opacity				Range of Opacity Readings					
		Min.:				Max.:					
		OBSERVER (please print) Name: LEONARD PACHECO Title: OPERATOR									
		Signature: <i>[Signature]</i>				Date: 3-28-06					
		Organization: VSL				Certification Date: 3-1-06					



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: **Benny R. Maguy**

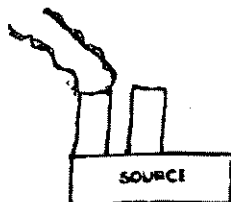
Title: **UTPS Ops Superintendent**

Date: **3/28/06**

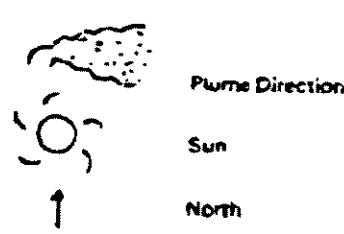
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL # 2 BOILER		OBSERVATION DATE 4-4-06				START TIME 1015				STOP TIME 1200			
LOCATION TA 3 SM 22 POWER PLANT		Sec. 0 15 30 45				Sec. 0 15 30 45				Min.			
Type of Source FUEL OIL		Type of Control Equipment NA		1		0		0		0		0	
Describe Emission Point (top of stack, etc.) WEST STACK		TOP OF STACK		2		0		0		0		0	
Height Above Ground Level 150 Feet		Height Relative to Observer 170 Feet		3		0		0		0		0	
Distance from Observer 250 Yards		Direction from Observer SE		4		0		0		0		0	
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> Coning <input type="checkbox"/> Furnigation		<input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		5		0		0		0		0	
Emission Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6		75		50		5		0	
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		At what point in the plume was opacity determined? TOP OF STACK		7		0		0		0		0	
Describe Background (i.e. blue sky, trees, etc.) WHITE CLOUDS + BLUE SKY		Background Color WHITE		8		0		0		0		0	
Sky Conditions PARTLY CLOUDY (BROWN)		Wind Speed 2-5 mph		9		0		0		0		0	
Wind Direction (i.e. from North to South) SOUTH TO WEST		Ambient Temperature °F		10		0		0		0		0	
Wet Temperature °F		Relative Humidity %		11		0		0		0		0	
COMMENTS: BURNER ON ABOUT 1020 BOILER TRIP AT 1027 BURNER BACK ON 1030		Average Opacity 5.5				Range of Opacity Readings Min.: 75 Max.: 2							
		OBSERVER (please print) Name: CONARD PALMICO Title: OPERATOR				Date 4-4-06							
		Signature <i>[Signature]</i>				Certification Date 3-1-06							
		Organization KSL											

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: Benny R. [Signature]

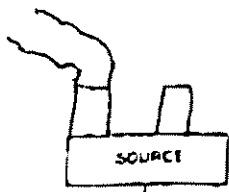
Title: UPPS Superintendent

Date: 4/5/06

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL #2 BOLLER		OBSERVATION DATE 4-4-06				START TIME 1015		STOP TIME 1200	
LOCATION TA 3 SM 22 POWER PLANT		Sec 0 15 30 45				Sec 0 15 30 45			
Type of Source FUEL OIL		Type of Control Equipment NA		1		13		0 0 0 0	
Describe Emission Point (top of stack, etc.) WEST STACK TOP OF STACK		2		14		0 0 0 0			
Height Above Ground Level 150 Feet		Height Relative to Observer 170 Feet		3		15		0 0 0 0	
Distance from Observer 250 Yards		Direction from Observer SE		4		16		0 0 0 0	
Description of Plume (stack exit only) <input type="checkbox"/> Lapping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> Coning <input type="checkbox"/> Fumigation		5		17		0 0 0 0			
Emission Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6		18		0 0 0 0	
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input checked="" type="checkbox"/> Detached		7		19		0 0 25 25			
At what point in the plume was opacity determined? TOP OF STACK		8		20		50 50 5 0			
Describe Background (i.e. blue sky, trees, etc.) BLUE + WHITE SKY		9		21		0 0 0 0			
Background Color BLUE + WHITE		Sky Conditions SAME		10		22		0 0 0 0	
Wind Speed 2-5 mph		Wind Direction (i.e. from North to South) SAME		11		23		0 0 0 0	
Ambient Temperature °F		Wet Temperature °F		12		24		0 0 25 25	
Relative Humidity %		Average Opacity 5-5		Range of Opacity Readings Min.: 75 Max.: 2					
COMMENTS: LOSS: BURNER ON		OBSERVER (please print) Name: LEONARDO PALMERO Title: OPERATOR							
		Signature <i>[Signature]</i>		Date 4-4-06					
		Organization KSL		Certification Date 3-1-06					

Draw Arrow in North Direction



Observer's Position

IMPORTANT: Please indicate the following by sketch:



Plume Direction

Sun

North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: **Benjamin E. Hargreaves**

Title: **WRPS Superintendent**

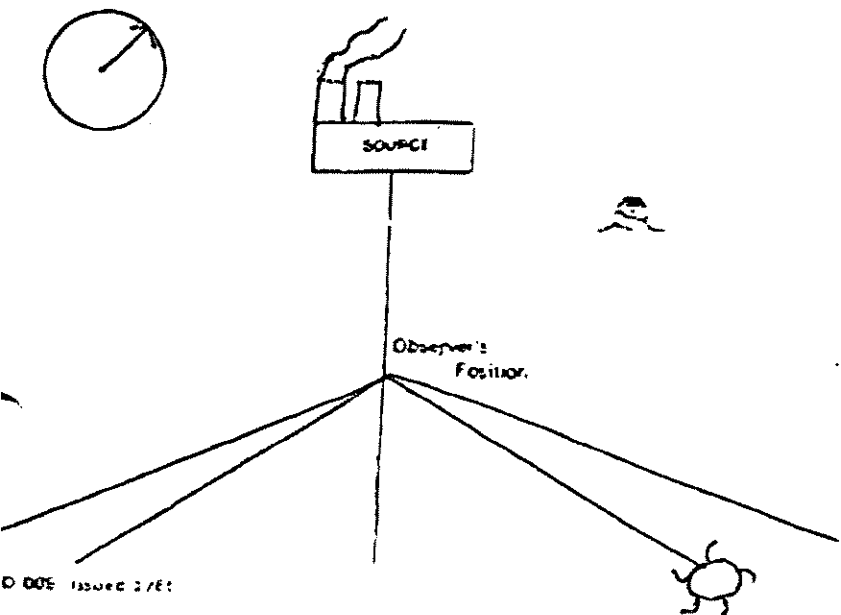
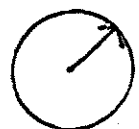
Date: **4/5/06**

RECORD OF VISUAL DETERMINATION OF OPACITY.

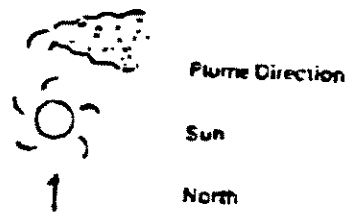
PG 3

SOURCE FUEL OIL # 2 BOILER		OBSERVATION DATE 4-4-06				START TIME 1015				STOP TIME 1200			
LOCATION TA-3 SIM 22 POWER PLANT		Sec 0 15 30 45				Min. 0 15 30 45							
Type of Source FUEL OIL		Type of Control Equipment NA		1		5		0		0		50	
Describe Emission Point (top of stack, etc.) WEST STACK TOP OF STACK		2		5		5		2		0		0	
Height Above Ground Level 150 Feet		Height Relative to Observer 170 Feet		3		0		0		0		0	
Distance from Observer 250'		Direction from Observer SE		4		0		0		0		0	
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> Coning <input type="checkbox"/> Fumigation		<input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		5		0		0		0		0	
Emission Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		6		0		0		0		0	
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7		0		0		0		0		0	
At what point in the plume was opacity determined? TOP OF STACK		8		0		0		0		0		0	
Describe Background (i.e. blue sky, trees, etc.) WHITE SKY		9		0		0		0		0		0	
Background Color WHITE		Sky Conditions BROKEN		10		0		0		0		0	
Wind Speed 5-10 mph		Wind Direction (i.e. from North to South) S TO E		11		0		0		0		0	
Ambient Temperature °F		Wet Temperature °F		12		0		0		0		0	
Relative Humidity %		12		0		0		0		0		0	
COMMENTS:		Average Opacity 5-5				Range of Opacity Readings Min: 75 Max: 2							
		OBSERVER (please print) Name: LEONARDO PACHECO Title: OPERATOR											
		Signature <i>[Signature]</i>				Date 4-4-06							
		Organization MSL				Certification Date 3-1-06							

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



Plume Direction
Sun
North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: *Bryan R. Murphy*

Title: LEADS Superintendent

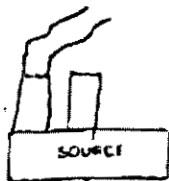
Date: 4/5/06

RECORD OF VISUAL DETERMINATION OF OPACITY

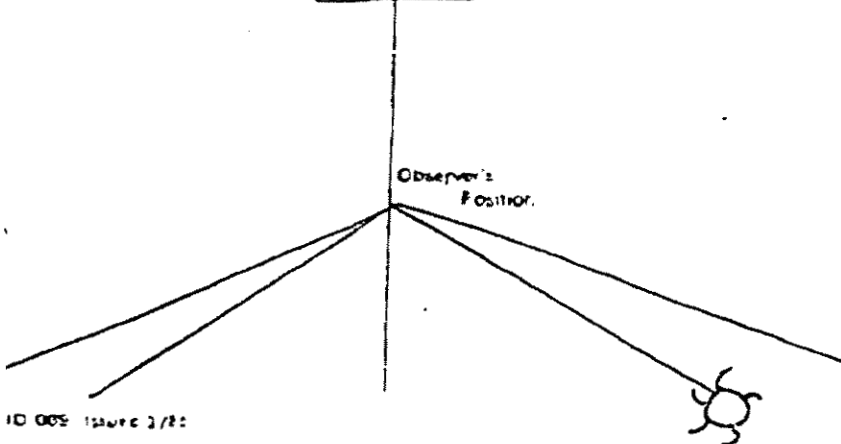
PG 4

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
FUEL OIL #2 BOILER		4-4-06				1015		1200			
LOCATION		Sec				Sec					
TA 3 SM 22 POWER PLANT		0	15	30	45	0	15	30	45		
Type of Source	Type of Control Equipment										
FUEL OIL	NA	1	0	0	0	13	0	0	0		
Describe Emission Point (top of stack, etc.)											
WEST STACK TOP OF STACK		2	0	0	0	14	0	0	0		
Height Above Ground Level	Height Relative to Observer										
150 Feet	170 Feet	3	0	0	0	15	0	0	0		
Distance from Observer	Direction from Observer										
250 Feet	SE	4	0	0	0	16	0	0	0		
Description of Plume (stack exit only)											
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> Coning <input type="checkbox"/> Emission											
Emission Color	Plume Type										
BLACK	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	5	0	0	0	17	0	0	0		
Water Droplets Present?	At what point in the plume was opacity determined?										
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached	TOP OF STACK	6	0	0	0	18	0	0	0		
Describe Background (i.e. blue sky, trees, etc.)											
WHITE + BLUE SKY		9	0	0	0	19	0	0	0		
Background Color	Sky Condition										
WHITE + BLUE	BROKEN	10	0	0	0	20	0	0	0		
Wind Speed	Wind Direction (i.e. from North to South)										
5-10 mph	S TO E	11	0	0	0	21	0	0	0		
Ambient Temperature °F	Wet Temperature °F	Relative Humidity %									
			12	0	0	0	22	0	0	0	
COMMENTS:		Average Opacity				Range of Opacity Readings					
		5-5				Min.: 2 Max.: 75					
		OBSERVER (please print)									
		Name: LEONARDO PACHECO Title: OPERATOR									
		Signature: <i>[Signature]</i>					Date: 4-4-06				
		Organization: KSL					Certification Date: 3-1-06				

Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



Plume Direction

Sun

North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: *[Signature]*

Title: UPPS SUPERVISOR

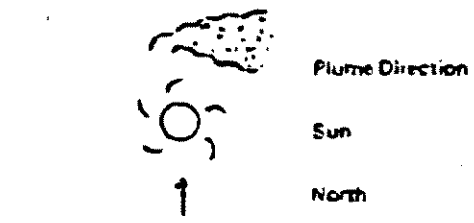
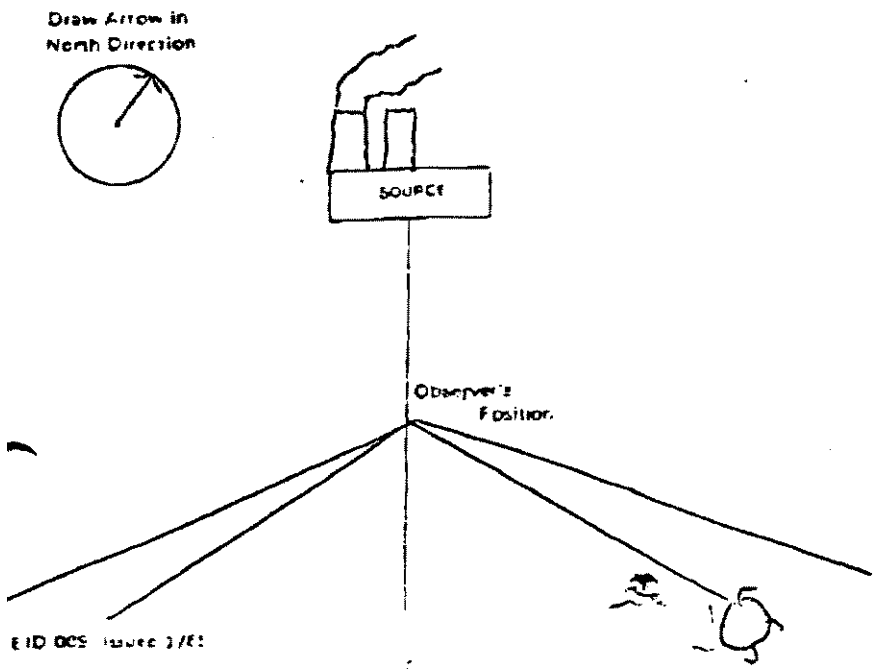
Date: 4/5/06

RECORD OF VISUAL DETERMINATION OF OPACITY, PG 5

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
FUEL OIL #2 BURNER								1200			
LOCATION		Sec.	0	15	30	45	Sec.	0	15	30	45
TA 3 SM 22 POWER PLANT		Min.					Min.				
Type of Source	Type of Control Equipment	1	0	0	0	0	13				
FUEL OIL	NA	2	0	0	0	0	14				
Describe Emission Point (top of stack, etc.)		3	0	0	0	0	16				
WEST STACK TOP OF STACK		4	0	0	0	0	18				
Height Above Ground Level	Height Relative to Observer	5	0	0	0	0	17				
150 Feet	170 Feet	6	0	0	0	0	18				
Distance from Observer	Direction from Observer	7	0	0	0	0	19				
250' SE	SE	8	0	0	0	0	20				
Description of Plume (stack exit only)		9	0	0	0	0	21				
<input type="checkbox"/> Looting <input type="checkbox"/> Trapping		10	0	0	0	0	22				
<input type="checkbox"/> Looting <input type="checkbox"/> Fanning <input checked="" type="checkbox"/> Coning <input type="checkbox"/> Fumigation		11					23				
Emission Color	Plume Type	12					24				
BLACK	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	Average Opacity 5.5									
Water Droplets Present?	At what point in the plume was opacity determined?	Range of Opacity Readings				Min.: 2 Max.: 25					
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	TOP OF STACK	OBSERVER (please print)									
		Name: EDWARD P. HULL Title: OPERATOR									
		Signature: <i>[Signature]</i>					Date: 4-4-06				
		Organization: VSL					Certification Date: 3-1-06				

COMMENTS:
 1 BURNER IN SERVICE NO MORE BURNERS
 WILL BE PUT IN SERVICE NOT NO OTHER
 ADJUSTMENTS WILL BE MADE.

IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.




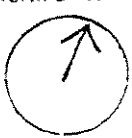
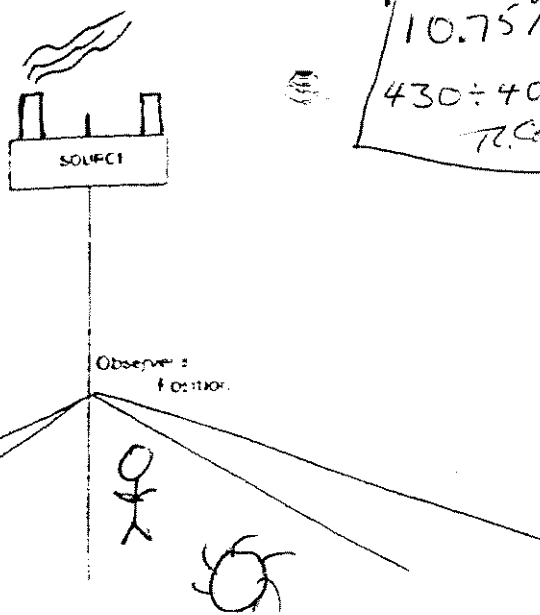

Signature: *[Signature]*

Title: *[Signature]*

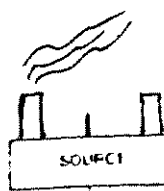
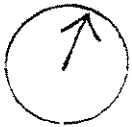
Date: 4/5/06

142

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
Fuel Oil #2 Boiler		5/31/06				10:47 AM		11:31			
LOCATION		Sec				Sec					
TA3 SM22 Power Plant		0	15	30	45	0	15	30	45		
Type of Source	Type of Control Equipment	1	0	0	0	13	0	0	0		
Fuel Oil	N/A	2	0	0	0	14	0	0	0		
Describe Emission Point (top of stack, etc.)		3	0	0	0	15	0	0	0		
Top of Stack		4	75	100	75	16	0	0	0		
Height Above Ground Level	Height Relative to Observer	5	50	30	25	17	0	0	0		
150 Feet	200 Feet	6	0	0	0	18	0	0	0		
Distance from Observer	Direction from Observer	7	0	0	0	19	0	0	0		
200 FEET	NW	8	0	0	0	20	0	0	0		
Description of Plume (stack exit only)		9	0	0	0	21	0	0	0		
<input checked="" type="checkbox"/> Lifting <input type="checkbox"/> Trapping		10	0	0	0	22	0	0	0		
<input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fluctuating		11	0	0	0	23	0	0	0		
Emission Color	Plume Type	12	0	0	0	24	0	0	0		
Black	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	Average Opacity: 10.75% Range of Opacity Readings: Min.: 0.0% Max.: 100.0%									
Water Droplets Present?		OBSERVER (please print):									
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES. If YES, describe plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		Name: BRIAN OETZ Title: Operator III									
At what points in the plume was opacity determined?		Signature: <i>Brian Oetz</i> Date: 5/31/06									
ONE FOOT ABOVE STACK		Organization: UPPS Certification Date: 3/1/06									
Describe Background (i.e. blue sky, trees, etc.)		COMMENTS:									
Blue sky/white clouds		* $10.75\% = 430 \div 40$ T. Coster									
Background Color	Sky Conditions	IMPORTANT: Please indicate the following by sketch:									
Blue/white	Partly Cloudy	 Plume Direction  Sun  North									
Wind Speed	Wind Direction (i.e. from North to South)	 Draw Arrow in North Direction. 									
3-5 mph	South to North	Observer's Position: 									
Ambient Temperature	Wet Temperature	Relative Humidity	I acknowledge receipt of a copy of these visible emissions observations. Signature: <i>Benny R. Margus</i> Title: UPPS Sup Date: 5/31/06								

Draw Arrow in North Direction.



Observer's Position:



* $10.75\% = 430 \div 40$
T. Coster

IMPORTANT: Please indicate the following by sketch:



Plume Direction



Sun



North

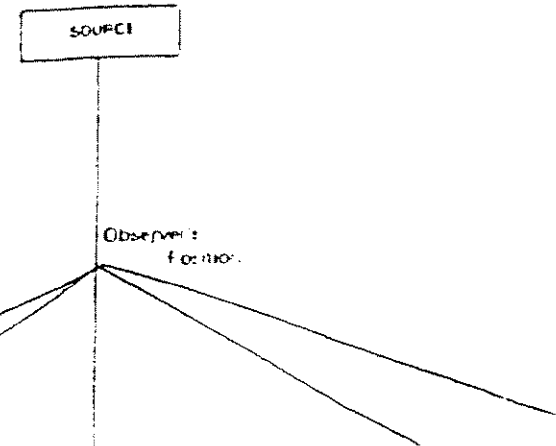
I acknowledge receipt of a copy of these visible emissions observations.
 Signature: *Benny R. Margus*
 Title: UPPS Sup
 Date: 5/31/06

292

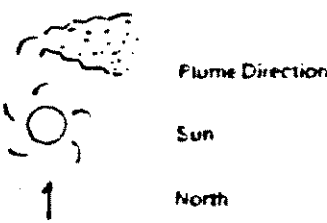
RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME			
Fuel oil #2 Boiler		5/31/06				10:47		11:31			
LOCATION		Sec				Sec					
TA 3 Small Power Plant		0	15	30	45	0	15	30	45		
Type of Source	Type of Control Equipment	Min.				Min.					
Fuel oil	N/A	1	0	0	0	13	0	0	0		
Describe Emission Point (top of stack, etc.)		Min.				Min.					
TOP OF STACK		2	0	0	0	14	0	0	0		
Height Above Ground Level	Height Relative to Observer	Min.				Min.					
150 Feet	200 Feet	3	0	0	0	15	0	0	0		
Distance from Observer	Direction from Observer	Min.				Min.					
200 FEET	NW	4	0	0	0	16	0	0	0		
Description of Plume (stack exit only)		Min.				Min.					
<input type="checkbox"/> Lapping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Funneling <input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		5	0	0	0	17	0	0	0		
Plume Color	Plume Type	Min.				Min.					
Black	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	6	0	0	0	18	0	0	0		
Water Droplets Present?		Min.				Min.					
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES IF YES, describe plume if <input type="checkbox"/> Attached <input type="checkbox"/> Detached		7	0	0	0	19	0	0	0		
At what point in the plume was opacity determined?		Min.				Min.					
ONE FOOT ABOVE STACK		8	0	0	0	20	0	0	0		
Describe Background (i.e. blue sky, trees, etc.)		Min.				Min.					
Blue sky / white clouds		9	0	0	0	21					
Background Color	Sky Conditions	Min.				Min.					
Blue / white	Partly Cloudy	10	0	0	0	22					
Wind Speed	Wind Direction (i.e. from North to South)	Min.				Min.					
3-5 mph	South to North	11	0	0	0	23					
Ambient Temperature	Wet Temperature	Min.				Min.					
		12	0	0	0	24					
COMMENTS:		Average Opacity				Range of Opacity Reading:					
11:31am stopped to observe Boiler in Automatic. Came of fuel oil at 1:00pm		10.75%				Min.: 0.0% Max.: 100.0%					
		OBSERVER (please print)				Name: BRIAN DARTIE Title: Operator					
		Signature: Brian Dartie				Date: 5/31/06					
		Organization: UPPS				Certification/Date: 3-1-06					

Draw Arrow in North Direction



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: Brian R. Margus

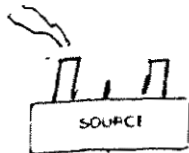
Title: UPPS Sup

Date: 5/31/06

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE Fuel oil #2 Boiler		OBSERVATION DATE 6/6/06				START TIME 9:15				STOP TIME 9:32			
LOCATION TAG SMZZ Power Plant		Sec. 0 15 30 45				Sec. 0 15 30 45				Min.			
Type of Source Fuel oil		1				13				0 0 0 0			
Describe Emission Point (top of stack, etc.) TOP OF STACK		2				14				0 0 0 0			
Height Above Ground Level 150 Feet		3				15				0 0 0 0			
Distance from Observer 200 Ft		4				16				0 0 0 0			
Direction from Observer NE		5				17				0 0 0 0			
Description of Plume (stack exit only) <input type="checkbox"/> Lapping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fumigation		6				18							
Emission Color Black		7				19							
Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		8				20							
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES. If YES, droplets plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		9				21							
At what point in the plume was opacity determined? ONE FOOT ABOVE STACK		10				22							
Describe Background (i.e. blue sky, trees, etc.) Blue sky		11				23							
Background Color Blue		12				24							
Sky Conditions Clear		11				23							
Wind Speed 0-3 mph		12				24							
Wind Direction (i.e. from North to South) From SW to NE		12				24							
Ambient Temperature °F		12				24							
Wet Temperature °F		12				24							
Relative Humidity %		12				24							
COMMENTS: stopped reading AT 9:32am Boiler IN Automatic Just observing		Average Opacity 0.0%				Range of Opacity Reading: Min.: 0% Max.: 0%							
		OBSERVER (please print) Name: BRIAN OLTEZ Title: Operator											
		Signature Brian Oltez				Date 6/6/06							
		Organization WPPS/KSL				Certification Date							

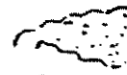
Draw Arrow in North Direction



Observer's Position



IMPORTANT: Please indicate the following by sketch:



Plume Direction



Sun



North

I acknowledge receipt of a copy of these visible emissions observations.

Signature: **Bonny R. Hargus**

Title: **WPPS Superintendent**

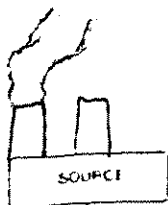
Date: **6/6/06**

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE		OBSERVATION DATE				START TIME		STOP TIME	
FUEL OIL #2 Boiler		6-20-06				0750		0800	
LOCATION		Sec.				Min.			
TA 3 SM 22 POWER PLANT		0 15 30 45				0 15 30 45			
Type of Source	Type of Control Equipment	1				13			
FUEL OIL	N/A	0 0 0 0				0			
Describe Emission Point (top of stack, etc.)		2				14			
TOP OF STACK		0 0 0 0							
Height Above Ground Level	Height Relative to Observer	3				15			
150 Feet	170 Feet	0 0 0 0							
Distance from Observer	Direction from Observer	4				16			
50 Yards	SE	0 0 0 0							
Description of Plume (stack exit only)		5				17			
<input type="checkbox"/> Lifting <input type="checkbox"/> Trapping		0 0 0 0							
<input type="checkbox"/> Locking <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fluctuation		6				18			
Emission Color	Plume Type	0 0 0 0							
BLACK	<input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent	7				19			
Water Droplets Present?		8				20			
<input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplets plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		0 0 0 0							
At what point in the plume was opacity determined?		9				21			
TOP OF STACK		0 0 0 0							
Describe Background (i.e. blue sky, trees, etc.)		10				22			
BLUE SKY		0 0 0 0							
Background Color	Sky Conditions	11				23			
BLUE	CLEAR	0 0 0 0							
Wind Speed	Wind Direction (i.e. from North to South)	12				24			
05 mph	At 70 SPP 6-20-06 S to N	0 0 0 0							
Ambient Temperature °F	Wet Temperature °F	0 0 0 0							
	Relative Humidity %								
COMMENTS:		Average Opacity				Range of Opacity Readings			
0800 STOPPED READING		6-20-06 26.5				Min.: 5 Max.: 100			
WHILE CHANGING TO DIFFERENT		OBSERVER (please print)				Name: LEONARD PACHECO Title: OPERATOR			
BURNER		Signature				Date: 6-20-06			
		Organization: KSL WPPS				Certification Date: 3-1-05			

IMPORTANT: Please indicate the following by sketch:

Draw Arrow in North Direction



Observer's Position



Plume Direction

Sun

North

I acknowledge receipt of a copy of these visible emissions observations.

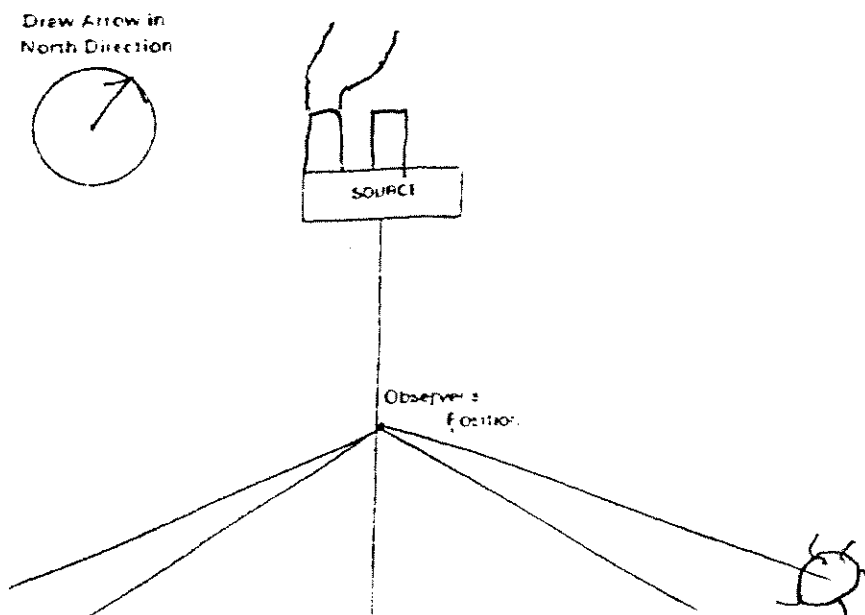
Signature: *Beau R. Marquez*

Title: WPPS Sup

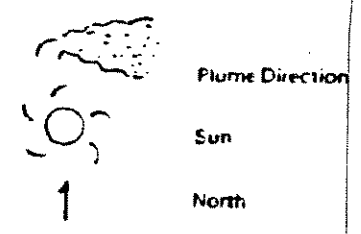
Date: 6/20/06

RECORD OF VISUAL DETERMINATION OF OPACITY

SOURCE FUEL OIL #2 BURNER		OBSERVATION DATE 6-20-06				START TIME 0810		STOP TIME 0825			
LOCATION A3 SIM 22 POWER PLANT		Min. Sec. 0 15 30 45				Min. Sec. 0 15 30 45					
Type of Source FUEL OIL		Type of Control Equipment NA		1		13		0		0	
Describe Emission Point (top of stack, etc.) TOP OF STACK		Height Relative to Observer: Feet: 150 Feet: 170		2		14		0		0	
Distance from Observer: Yards: 50		Direction from Observer: SE		3		15		0		0	
Description of Plume (stack exit only) <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input type="checkbox"/> Fluctuating		<input checked="" type="checkbox"/> Lifting <input type="checkbox"/> Trapping		4		16					
Emission Color BLACK		Plume Type <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input checked="" type="checkbox"/> Intermittent		5		17					
Water Droplets Present? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES If YES, droplet plume is <input type="checkbox"/> Attached <input type="checkbox"/> Detached		What point in the plume was opacity determined? TOP OF STACK		6		18					
Describe Background (i.e. blue sky, trees, etc.) BLUE SKY		Sky Conditions CLEAR		7		19					
Background Color BLUE		Wind Direction (i.e. from North to South): S-N		8		20					
Wind Speed 0.5 mph		Ambient Temperature °F		9		21					
Wet Temperature °F		Relative Humidity %		10		22					
11		12		11		23					
12				12		24					
REMARKS: BEGAN RAVING SMOKE AGAIN AFTER CHANGING TO DEFERENT BURNER. 0810 BURNER LIT OFF + STABLE 0823 OFF FUEL AT 1035				Average Opacity 6.5		Range of Opacity Readings: Min.: 5 Max.: 106					
				OBSERVER (please print) Name: LEONARDO PACHECO Title: OPERATOR							
				Signature <i>[Signature]</i>		Date 6-20-06					
				Organization KSL UPDS		Certification Date 3-1-05					



IMPORTANT: Please indicate the following by sketch:



I acknowledge receipt of a copy of these visible emissions observations.

Signature: **Benny R. [Signature]**

Title: **UPPS Sup**

Date: **6/20/06**