

**Associate Director for ESH**

ADESH  
 P. O. Box 1663, MS K491  
 Los Alamos, New Mexico 87545  
 505-667-4218/Fax 505-665-3811

AUG 07 2013

Date:  
 Symbol: ADESH-13-037  
 LAUR: 13-25881

New Mexico Environment Department  
 Air Quality Bureau  
 Compliance and Enforcement Section  
 525 Camino de los Marquez, Suite 1  
 Santa Fe, NM 87505

Dear Compliance and Enforcement Manager:

**SUBJECT: Semi-Annual Monitoring Report for January-June 2013  
 Air Quality Title V Operating Permit P100-R1-M3  
 AI No. 856 – Los Alamos National Laboratory (LANL)**

Enclosed is Los Alamos National Laboratory's Title V Operating Permit Semi-Annual Monitoring Report for the period **January 1 – June 30, 2013**. This submission is required by permit condition A109.A of Operating Permit P100-R1-M3 and is being submitted on or before August 14, 2013 as specified in the permit condition. No permit deviations occurred during this reporting period.

On April 26, 2013, NMED issued a modification to LANL's Title V Operating Permit. The permit modification, P100-R1-M3, included the removal of four retired boilers from the list of Regulated Sources; the revision of Tables 103.A and 1103.A to reflect actual applicability of 40 CFR 63 Subpart ZZZZ as it applies to Unit TA-33-G-1; and addition of language reflecting previous approval of 40 CFR 63 Subpart ZZZZ compliance date extension for Unit No. TA-33-G-1. This Monitoring Report was completed using the new reporting template provided by NMED.

If you have any questions or comments regarding this submittal or would like to discuss this submittal in greater detail, please contact Steve Story at (505) 665-2169.

Sincerely,

Michael T. Brandt, DrPH, CIH  
 Associate Director  
 Environment, Safety, and Health

Enclosure: 1. LANL Title V Monitoring Report (First Half 2013)

Cy: Hai Shen, NA-OO-LA, w/o enc., (E-File)  
Elizabeth D. Sellers, DIR, w/o enc., (E-File)  
Carl A. Beard, PADOPS, w/o enc., A102  
Michael T. Brandt, ADESH, w/o enc., (E-File)  
Alison M. Dorries, ENV-DO, w/o enc., (E-File)  
Steven L. Story, ENV-CP, w/o enc., (E-File)  
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ENV-CP Title V Monitoring Report File, J978  
ENV-CP Correspondence File, w/enc., K490



**New Mexico Environment Department  
Air Quality Bureau  
Compliance and Enforcement Section  
525 Camino de los Marquez, Suite 1  
Santa Fe, NM 87505**



Version 05.02.13

Phone (505) 476-4300 Fax (505) 476-4375

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Staff	
Admin	

## REPORTING SUBMITTAL FORM

PLEASE NOTE: ® - Indicates required field

<b>SECTION I - GENERAL COMPANY AND FACILITY INFORMATION</b>					
<b>A. ® Company Name:</b> Los Alamos National Security, LLC			<b>D. ® Facility Name:</b> Los Alamos National Laboratory		
<b>B.1 ® Company Address:</b> P.O Box 1663 MS J978			<b>E.1 ® Facility Address:</b> Same as Company		
<b>B.2 ® City:</b> Los Alamos	<b>B.3 ® State:</b> NM	<b>B.4 ® Zip:</b> 87545 <sup>L</sup>	<b>E.2 ® City:</b>	<b>E.3 ® State:</b>	<b>E.4 ® Zip:</b>
<b>C.1 ® Company Environmental Contact:</b> Anthony R. Grieggs		<b>C.2 ® Title:</b> ENV Group Leader		<b>F.1 ® Facility Contact:</b> Steven L. Story	
<b>C.3 ® Phone Number:</b> (505) 665-0451		<b>C.4 ® Fax Number:</b> (505) 665-8858		<b>F.2 ® Title:</b> Air Quality Permitting and Compliance Programs Team Leader	
<b>C.5 ® Email Address:</b> grieggst@lanl.gov			<b>F.3 ® Phone Number:</b> (505) 665-2169		
<b>G. Responsible Official: (Title V only):</b> Michael T. Brandt			<b>H. Title:</b> Associate Director for ESH		<b>F.4 ® Fax Number:</b> (505) 665-8858
<b>K. ® AI Number:</b> 856	<b>L. Title V Permit Number:</b> P100R1M3	<b>M. Title V Permit Issue Date:</b> 04/26/2013	<b>I. Phone Number:</b> (505) 667-4218	<b>J. Fax Number:</b> (505) 665-3811	
<b>N. NSR Permit Number:</b> 2195		<b>O. NSR Permit Issue Date:</b> Various			
<b>P. Reporting Period:</b> From: 01/01/2013 To: 06/30/2013					


<b>SECTION II - TYPE OF SUBMITTAL (check one that applies)</b>					
<input type="checkbox"/>	<b>Title V Annual Compliance Certification</b>	<b>Permit Condition(s):</b>	<b>Description:</b>		
<input checked="" type="checkbox"/>	<b>Title V Semi-annual Monitoring Report</b>	<b>Permit Condition(s):</b> A109.A	<b>Description:</b> LANL Semi-Annual Monitoring Report for January-June 2013		
<input type="checkbox"/>	<b>NSPS Requirement (40CFR60)</b>	<b>Regulation:</b>	<b>Section(s):</b>	<b>Description:</b>	
<input type="checkbox"/>	<b>MACT Requirement (40CFR63)</b>	<b>Regulation:</b>	<b>Section(s):</b>	<b>Description:</b>	
<input type="checkbox"/>	<b>NMAC Requirement (20.2.xx) or NESHAP Requirement (40CFR61)</b>	<b>Regulation:</b>	<b>Section(s):</b>	<b>Description:</b>	
<input type="checkbox"/>	<b>Permit or Notice of Intent (NOI) Requirement</b>	<b>Permit No. <input type="checkbox"/>: or NOI No. <input type="checkbox"/>:</b>	<b>Condition(s):</b>	<b>Description:</b>	
<input type="checkbox"/>	<b>Requirement of an Enforcement Action</b>	<b>NOV No. <input type="checkbox"/>: or SFO No. <input type="checkbox"/>: or CD No. <input type="checkbox"/>: or Other <input type="checkbox"/>:</b>	<b>Section(s):</b>	<b>Description:</b>	

<b>SECTION IV - CERTIFICATION</b>			
After reasonable inquiry, I <u>Michael T. Brandt</u> certify that the information in this submittal is true, accurate and complete. <small>(name of reporting official)</small>			
<b>® Signature of Reporting Official:</b> 	<b>® Title:</b> Associate Director for ESH	<b>® Date:</b> 8/7/13	<b>® Responsible Official for Title V?</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Reviewed By:

Date Reviewed: \_\_\_\_\_

# Title V Report Certification Form

I. Report Type			
<input type="checkbox"/> Annual Compliance Certification			
<input checked="" type="checkbox"/> Semi-Annual Monitoring Report			
<input type="checkbox"/> Other Specify:			
II. Identifying Information			
Facility Name: Los Alamos National Laboratory			
Facility Address: P.O. Box 1663, MS J978, Los Alamos		State: NM	Zip: 87545
Responsible Official (RO): Michael T. Brandt		Phone: 505-667-4218	Fax: 505-665-3811
RO Title: Associate Director, Environmental, Safety, & Health		RO e-mail: <a href="mailto:mtbrandt@lanl.gov">mtbrandt@lanl.gov</a>	
Permit No.: P100R1M3		Date Permit Issued: April 26, 2013	
Report Due Date (as required by the permit): 08/14/2013		Permit AI number: 856	
Time period covered by this Report: From: January 1, 2013		To: June 30, 2013	
III. Certification of Truth, Accuracy, and Completeness			
<p>I am the Responsible Official indicated above. I, (<u>Michael T. Brandt</u>) certify that I meet the requirements of 20.2.70.7.AD NMAC. I certify that, based on information and belief formed after reasonable inquiry, the statements and information contained in the attached Title V report are true, accurate, and complete.</p>			
Signature: 		Date: <u>8/7/13</u>	

# ENCLOSURE 1

Los Alamos National Laboratory's Title V Operating  
Permit Monitoring Report for the Period  
January 1 – June 30, 2013

ADESH-13-037

LAUR-13-25881

Date:                     AUG 07 2013

# **Title V Semi - Annual Monitoring Report for Permit P100R1M3**

## **Part 1 – Monitoring Activity Reporting Requirements**

A Semi-Annual Report of monitoring activities is due within 45 days following the end of every 6-month reporting period. The six month reporting periods start on **January** 1<sup>st</sup> and **July** 1<sup>st</sup> of each year.

A responsible official (as defined in 20.2.70.7.AD NMAC) shall certify the accuracy, truth and completeness of every report and compliance certification submitted to the Department as required by this permit. These certifications shall be part of each document. (20.2.70.300.E NMAC)

Compliance Certification Reports, Semi-Annual monitoring reports, compliance schedule progress reports, and any other compliance status information required by this permit shall be certified by the responsible official and submitted to:

Manager, Compliance and Enforcement Section  
New Mexico Environment Department  
Air Quality Bureau  
525 Camino de los Marquez, Suite 1  
Santa Fe, NM 87505-1816

**B108 General Monitoring Requirements  
(20.2.70. 302.A and C NMAC)**

A. These requirements do not supersede or relax requirements of federal regulations.

B. The following monitoring and/or testing requirements shall be used to determine compliance with applicable requirements and emission limits. Any sampling, whether by portable analyzer or EPA reference method, that measures an emission rate over the applicable averaging period greater than an emission limit in this permit constitutes noncompliance with this permit. The Department may require, at its discretion, additional tests pursuant to EPA Reference Methods at any time, including when sampling by portable analyzer measures an emission rate greater than an emission limit in this permit; but such requirement shall not be construed as a determination that the sampling by portable analyzer does not establish noncompliance with this permit and shall not stay enforcement of such noncompliance based on the sampling by portable analyzer.

C. If the emission unit is shutdown at the time when periodic monitoring is due to be accomplished, the permittee is not required to restart the unit for the sole purpose of performing the monitoring. Using electronic or written mail, the permittee shall notify the Department's Enforcement Section of a delay in emission tests prior to the deadline for accomplishing the tests. Upon recommencing operation, the permittee shall submit any pertinent pre-test notification requirements set forth in the current version of the Department's Standard Operating Procedures For Use Of Portable Analyzers in Performance Test, and shall accomplish the monitoring.

D. The requirement for monitoring during any monitoring period is based on the percentage of time that the unit has operated. However, to the invoke monitoring period exemptions at B108.D(2), hours of operation shall be monitored and recorded.

(1) If the emission unit has operated for more than 25% of a monitoring period, then the permittee shall conduct monitoring during that period.

(2) If the emission unit has operated for 25% or less of a monitoring period then the monitoring is not required. After two successive periods without monitoring, the permittee shall conduct monitoring during the next period regardless of the time operated during that period, except that for any monitoring period in which a unit has operated for less than 10% of the monitoring period, the period will not be considered as one of the two successive periods.

(3) If invoking the monitoring period exemption in B108.D(2), the actual operating time of a unit shall not exceed the monitoring period required by this permit before the required monitoring is performed. For example, if the monitoring period is annual, the operating hours of the unit shall not exceed 8760 hours before monitoring is conducted. Regardless of the time that a unit actually operates, a minimum of one of each type of monitoring activity shall be conducted during the five year term of this permit.

E. The permittee is not required to report a deviation for any monitoring or testing in a Specific Condition if the deviation was authorized in this General Condition B108.

F. For all periodic monitoring events, except when a federal or state regulation is more stringent, three test runs shall be conducted at 90% or greater of the unit's capacity as stated in this permit, or in the permit application if not in the permit, and at additional loads when requested by the Department. If the 90% capacity cannot be achieved, the monitoring will be conducted at the maximum achievable load under prevailing operating conditions except when a federal or state regulation requires more restrictive test conditions. The load and the parameters used to calculate it shall be recorded to document operating conditions and shall be included with the monitoring report.

G. When requested by the Department, the permittee shall provide schedules of testing and monitoring activities. Compliance tests from previous NSR and Title V permits may be re-imposed if it is deemed necessary by the Department to determine whether the source is in compliance with applicable regulations or permit conditions.

H. If monitoring is new or is in addition to monitoring imposed by an existing applicable requirement, it shall become effective 120 days after the date of permit issuance. For emission units that have not commenced operation, the associated

new or additional monitoring shall not apply until 120 days after the units commence operation. All pre-existing monitoring requirements incorporated in this permit shall continue to apply from the date of permit issuance. All monitoring periods, unless stated otherwise in the specific permit condition or federal requirement, shall commence at the beginning of the 12 month reporting period as defined at condition A109.B.

**B109 General Recordkeeping Requirements  
(20.2.70.302.D NMAC)**

A. The permittee shall maintain records to assure and verify compliance with the terms and conditions of this permit. The minimum information to be included in these records is (20.2.70.302.D.1 NMAC):

- (1) equipment identification (include make, model and serial number for all tested equipment and emission controls);
- (2) date(s) and time(s) of sampling or measurements;
- (3) date(s) analyses were performed;
- (4) the company or entity that performed the analyses;
- (5) analytical or test methods used;
- (6) results of analyses or tests; and
- (7) operating conditions existing at the time of sampling or measurement.

B. The permittee shall keep records of all monitoring data, equipment calibration, maintenance, and inspections, Data Acquisition and Handling System (DAHS) if used, reports, and other supporting information required by this permit for at least five (5) years from the time the data was gathered or the reports written. Each record shall clearly identify the emissions unit and/or monitoring equipment, and the date the data was gathered. (20.2.70.302.D.2 NMAC)

C. If the permittee has applied and received approval for an alternative operating scenario, then the permittee shall maintain a log at the facility, which documents, contemporaneously with any change from one operating scenario to another, the scenario under which the facility is operating. (20.2.70.302.A.3 NMAC)

D. The permittee shall keep a record describing off permit changes made at this source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes. (20.2.70.302.I.2 NMAC)

E. Malfunction emissions and routine and predictable emissions during startup, shutdown, and scheduled maintenance (SSM):

(1) The permittee shall keep records of all events subject to the plan to minimize emissions during routine or predictable SSM. (20.2.7.14.A NMAC)

(2) If the facility has allowable SSM emission limits in this permit, the permittee shall record all SSM events, including the date, the start time, the end time, and a description of the event. This record also shall include a copy of the manufacturer's, or equivalent, documentation showing that any maintenance qualified as scheduled. Scheduled maintenance is an activity that occurs at an established frequency pursuant to a written protocol published by the manufacturer or other reliable source. The authorization of allowable SSM emissions does not supersede any applicable federal or state standard. The most stringent requirement applies.

(3) If the facility has allowable malfunction emission limits in this permit, the permittee shall record all malfunction events to be applied against these limits, including the date, the start time, the end time, and a description of the event.

**Malfunction means** any sudden, infrequent, and not reasonably preventable failure of air pollution control and monitoring equipment, process equipment, or a process to operate in a normal or usual manner which causes, or has the potential to



cause, the emission limitations in an applicable standard to be exceeded. Failures that are caused in part by poor maintenance or careless operation are not malfunctions. (40 CFR 63.2, 20.2.7.7.E NMAC) The authorization of allowable malfunction emissions does not supersede any applicable federal or state standard. The most stringent requirement applies. This authorization only allows the permittee to avoid submitting reports under 20.2.7 NMAC for total annual emissions that are below the authorized limit.

**B110 General Reporting Requirements  
(20.2.70.302.E NMAC)**

A. Reports of required monitoring activities for this facility shall be submitted to the Department on the schedule in section A109. Monitoring and recordkeeping requirements that are not required by a NSPS or MACT shall be maintained on-site or (for unmanned sites) at the nearest company office, and summarized in the semi-annual reports, unless alternative reporting requirements are specified in the equipment specific requirements section of this permit.

B. Reports shall clearly identify the subject equipment showing the emission unit ID number according to this operating permit. In addition, all instances of deviations from permit requirements, including those that occur during emergencies, shall be clearly identified in the reports required by section A109.  
(20.2.70.302.E.1 NMAC)

C. The permittee shall submit reports of all deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. These reports shall be submitted as follows:

(1) Deviations resulting in excess emissions as defined in 20.2.7.7 NMAC (including those classified as emergencies as defined in section B114.A) shall be reported in accordance with the timelines specified by 20.2.7.110 NMAC and in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC)

(2) All other deviations shall be reported in the semi-annual reports required in section A109. (20.2.70.302.E.2 NMAC).

D. The permittee shall submit reports of excess emissions in accordance with 20.2.7.110.A NMAC.

E. Results of emission tests and monitoring for each pollutant (except opacity) shall be reported in pounds per hour (unless otherwise specified) and tons per year. Opacity shall be reported in percent. The number of significant figures corresponding to the full accuracy inherent in the testing instrument or Method test used to obtain the data shall be used to calculate and report test results in accordance with 20.2.1.116.B and C NMAC. Upon request by the Department, CEMS and other tabular data shall be submitted in editable, MS Excel format.

F. At such time as new units are installed as authorized by the applicable NSR Permit, the permittee shall fulfill the notification requirements in the NSR permit.

G. Periodic Emissions Test Reporting: The permittee shall report semi-annually a summary of the test results.

H. The permittee shall submit an emissions inventory for this facility annually. The emissions inventory shall be submitted by the later of April 1 or within 90 days after the Department makes such request.  
(20.2.73 NMAC and 20.2.70.302.A.1 NMAC)

I. Emissions trading within a facility (20.2.70.302.H.2 NMAC)

(1) For each such change, the permittee shall provide written notification to the department and the administrator at least seven (7) days in advance of the proposed changes. Such notification shall state when the change will occur and shall describe the changes in emissions that will result and how these increases and decreases in emissions will comply with the terms and conditions of the permit.

(2) The permittee and department shall attach each such notice to their copy of the relevant permit.

**Unit Specific Monitoring Reports:****A605 Fuel Requirements – Asphalt Production****A. Asphalt Plant Combustion Sources**

<b>Requirement:</b> Combustion sources located at the asphalt plant shall only use propane as fuel.	
<b>Monitoring:</b> N/A	
<b>Recordkeeping:</b> The permittee shall maintain records in accordance with Section B109.	
<b>Reporting:</b> The permittee shall submit reports described in Section A109 and in accordance with Section B110.	
Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.	
<input type="checkbox"/> <b>Yes</b>	<b>Date report submitted:</b> _____ <b>Tracking Number:</b> _____
<input checked="" type="checkbox"/> <b>No</b>	<b>Provide comments and identify any supporting documentation as an attachment.</b>
<b>Comments:</b> <p>Propane was the only fuel used at the Asphalt Plant during this reporting period. No other fuel is currently available at this location. All equipment that combusts fuel at the Asphalt Plant is currently designed to combust Propane only.</p> <p>Records are maintained in accordance with Section B109.</p> <p>A109.A: The semi-annual monitoring report submitted during this reporting period was submitted within the allowed 45 days. This report was for the period July through December 2012 (submitted on February 12, 2013).</p> <p>A109.B: The semi-annual emissions report submitted during this reporting period was submitted within the allowed 90 days. This report was for the period July through December 2012 (submitted on March 26, 2013). The report included a comparison of actual emissions with the allowable emission limits.</p> <p>A109.C: The 2012 Annual Compliance Certification Report was submitted to NMED-AQB and EPA within 30 days of the end of the 12-month reporting period. The report was submitted to NMED and EPA on January 25, 2013.</p> <p>All reporting requirements are completed and submitted in accordance with Section B110.</p>	

**A607 Asphalt Production - Other**  
**A. Asphalt Plant Baghouse – Differential Pressure**

**Requirement:** The baghouse shall be equipped with a device to continually measure the pressure drop across the baghouse.

**Monitoring:** The permittee shall monitor the differential pressure (inches of water) across the filters by the use of a differential pressure gauge. Pressure gauge readings and the time period the rotary dryer drum operates shall be recorded by a datalogger each time the rotary dryer drum is operating. The pressure data shall confirm whether the filter(s) are operating within the unit’s specifications.

**Recordkeeping:** The permittee shall maintain records of all baghouse differential pressure readings in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
 Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

A data logger is in place that monitors the differential pressure across the filters and rotary dryer drum operation. The data is used to confirm proper operation of the baghouse. Recordkeeping conditions are met using the datalogger. The differential pressure readings recorded by the datalogger are provided in **ATTACHMENT A607.A.**

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## B. Asphalt Plant Baghouse - Stack Height (Unit TA-60-BDM)

**Requirement:** The rotary dryer/baghouse exhaust stack shall be no less than 10 meters in height.

**Monitoring:** N/A

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The height of the asphalt plant stack has been measured and is no less than 10 meters. The stack is a permanent structure attached to the baghouse fan outlet and its height does not change.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.



## D. Asphalt Plant Baghouse – Fines Cleanout

**Requirement:** The permittee shall sequester or remove particulates collected by the control equipment to prevent wind-blown particulate emissions. Recycled baghouse fines shall be recycled into the drum mixer via a closed-loop system.

**Monitoring:** N/A

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Baghouse fines are removed from the baghouse and cyclone by use of a screw conveyor. The removed fines are recycled into the asphalt production process via a closed loop system. Visible emissions from this system were not observed during this reporting period.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

E. Asphalt Plant Production Rate (Unit TA-60-BDM)

<p><b>Requirement:</b> Production shall not exceed 13,000 tons per year.</p>	
<p><b>Monitoring:</b> The permittee shall monitor the total daily production rate.</p>	
<p><b>Recordkeeping:</b> The permittee shall calculate a weekly rolling, 12-month total production rate and maintain records in accordance with Section B109.</p>	
<p><b>Reporting:</b> The permittee shall submit reports described in Section A109 and in accordance with Section B110.</p>	
<p>Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.</p>	
<input type="checkbox"/> <b>Yes</b>	<p><b>Date report submitted:</b> _____</p> <p><b>Tracking Number:</b> _____</p>
<input checked="" type="checkbox"/> <b>No</b>	<p><b>Provide comments and identify any supporting documentation as an attachment.</b></p>
<p><b>Comments:</b></p> <p>Daily data on asphalt production is monitored on a monthly basis. The weekly rolling 12- month total is calculated and compared against the production limit set in this permit condition. Data on asphalt production is recorded daily on an operation log. The daily operation log and 12-month rolling total are provided in <b>ATTACHMENT A607.E</b>.</p> <p>Records are maintained in accordance with Section B109.</p> <p>Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.</p>	

F. Asphalt Plant Operations – General

<p><b>Requirement:</b> The permittee shall:</p> <ol style="list-style-type: none"> <li>1) Install, operate, and maintain equipment in accordance with standard operating procedures, and</li> <li>2) Equip and operate the asphalt processing equipment such as screens, conveyor belts, and conveyor transfer points with dust control systems to control particulate matter emissions, and</li> <li>3) Operate the Plant in accordance with NSR Permit GCP-3-2195G, Section III, A, B, C, D, E, F, and H.</li> <li>4) Ensure that no visible emissions from the facility are observed crossing the perimeter of the restricted area for no more than 5 minutes during any 2 consecutive hours during facility operations.</li> </ol> <p><b>Monitoring:</b> The permittee shall perform all monitoring required under NSR Permit GCP-3-2195G.</p> <p><b>Recordkeeping:</b> The permittee shall maintain records of all standard operating procedures, records of all maintenance and/or replacement of dust control systems, and all records required under NSR Permit GCP-3-2195G, Section IV.B, and including records of actual hours of operation, records of all required monitoring, daily and weekly total asphalt production and the weekly rolling 12 month total production, number of haul truck trips daily including materials delivery and product, frequency of haul road sweeping, and copies of the applicant’s proposed maintenance requirements and records demonstrating conformance with said requirements. The permittee shall maintain records of all compliance test results for total suspended particulates (TSP), particulate matter (PM10), nitrogen oxides, carbon monoxide, and records of all opacity/visible emissions observations performed.</p> <p><b>Reporting:</b> The permittee shall submit reports described in Section A109 and in accordance with Section B110.</p>
<p>Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.</p>
<p><input type="checkbox"/> <b>Yes</b>      <b>Date report submitted:</b> _____      <b>Tracking Number:</b> _____</p>
<p><input checked="" type="checkbox"/> <b>No</b>      <b>Provide comments and identify any supporting documentation as an attachment.</b></p>
<p><b>Comments:</b></p> <p>1) No new equipment has been installed. Operation and maintenance requirements are contained in internal plant procedures that are followed by plant operation staff.</p> <p>2) Dust collection and control systems are in place on screens, conveyor belts, and transfer points to control particulate matter emissions.</p> <p>3) The Asphalt Plant is operated in accordance with NSR Permit GCP-3-2195G.</p> <p>4) Both EPA reference methods 9 and 22 are used at the plant to determine the extent of visible emissions. The asphalt plant did not emit fugitive dust that exceeded the 5 minutes of visible emissions during any 2 consecutive hours of operation.</p> <p>All monitoring required under NSR Permit GCP-3-2195G was performed during this reporting period.</p> <p>Recordkeeping conditions are met using the following methods: Standard operating procedures are in place and available on site. Maintenance on the plant is performed periodically and records for this reporting period are provided in <b>ATTACHMENT A607.F</b>. The plant operation log contains the start time, stop time and total</p>



hours of operation; production amounts summed daily, weekly, and rolling 12 month total; and number of truck trips. The operation log and rolling 12 month total are provided in **ATTACHMENT A607.E**. Records located at the facility include fuel delivery tickets, frequency of road sweeping, and a procedure that outlines required maintenance.

All compliance test results have been provided to NMED and are available on site.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## G. Asphalt Plant Fugitive Dust

**Requirement:** Fugitive dust emissions from asphalt processing equipment, including the system used to recycle fabric filter fines, shall exhibit no more than five (5) minutes of visible emissions during any two consecutive hours. This condition does not apply to fugitive dust emissions from other support operations such as storage piles, front end loaders, or materials handling around the asphalt process equipment.

**Monitoring:** The permittee shall perform a Method 22 test at least once per month on all screens, conveyor drop points, and hoppers. The duration of the test shall be a minimum of ten (10) minutes. If visible emissions are observed for more than two (2) minutes, the Method 22 test shall continue for two (2) hours or until scheduled operation of the plant ends.

**Recordkeeping:** The permittee shall maintain records of all equipment standard operating procedures, records of all maintenance and/or replacement of dust control systems, results of all visible emissions observations, and all records required under NSR Permit GCP-3-2195G.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Both EPA reference methods 9 and 22 are used at the plant to determine the extent of visible emissions. During this reporting period, the asphalt plant did not emit fugitive dust that exceeded 5 minutes of visible emissions during any 2 consecutive hours.

Method 22 readings are taken at least once per month. The plant did not operate during the month of March, therefore no Method 22 readings were taken that month. The Method 22 readings for this reporting period are provided in **ATTACHMENT A607.G**. No visible emissions were observed for more than two minutes during any Method 22 test during this reporting period.

The plant standard operating procedure, maintenance and repair records, and visible emission observations are maintained on site. All other records required under the NSR permit are also available on site.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A707 Other – Beryllium Activities**

**A. Operational Requirements – Beryllium Activities**

Source	Operating Requirements	Process Limits	Control Equipment Requirements
Sigma Facility TA-3-66	Beryllium operations will consist of registered polishing, electroplating /chemical milling, and relocated machining, and arc melting/casting sources.	None	Polishing and electroplating /chemical milling operations shall be conducted in aqueous solution or lubricant bath.  Emissions from machining and arc melting/casting operations shall be exhausted through a HEPA filtration system prior to entering the atmosphere.
Beryllium Technology Facility TA-3-141	The continuous emission monitor will be maintained in accordance with the Laboratory's quality program.	Beryllium processed by the facility will not exceed 10,000 pounds per calendar year. Beryllium processed by the facility will not exceed 1000 pounds per day.	All processes shall be exhausted through a HEPA filtration system prior to entering the atmosphere.  Powder operations, other than closed glovebox operations, and machining operations, other than the processes used in metallographic preparation shall be exhausted through a cartridge filtration system then through the HEPA filtration system.  Metallographic preparation activities shall be conducted in lubricating baths or equivalent.
Target Fabrication Facility TA-35-213	Beryllium operations will consist of only beryllium machining and associated cleanup activities.	None	All processes shall be exhausted through a HEPA filtration system prior to entering the atmosphere.
Plutonium Facility TA-55-PF4	Regulated beryllium activities will be ducted through the pollution control equipment and out the north or south stack of PF-4. (NSR Permit 1081-M1-R3, Specific Condition 1.b., partial, revised)  The electric furnace shall be enclosed in a glove box, have a maximum operating temperature of 1600 degrees centigrade, and an inside volume space less than 1.1 cubic feet. (NSR Permit 1081-M1-R6, Specific Condition 1.d., partial, revised)	44 pounds of beryllium (20 kg) in any 24 hour period;  1100 pounds/year (500 kg/year) using a rolling total.  (NSR Permit 1081-M1-R3, Specific Condition 1.c.)	Weld cutting, weld dressing, metallography, and electric furnace operations shall be controlled with 4 HEPA filters with a control efficiency of 99.95% each. (NSR Permit 1081-M1-R1, Condition 3, partial, revised)  The non-accessible filters shall be replaced when the pressure drop across the filter either falls to levels indicating filter breakthrough or increases to levels indicative of excessive loading. (NSR Permit 1081-M1-R1, Condition 3, partial, revised)

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes** Date report submitted:

**Tracking Number:**

**No** Provide comments and identify any supporting documentation as an attachment.

**Comments:**

TA-3-66 - Emissions from machining and arc melt/casting operations are exhausted through a HEPA filtration system prior to entering the atmosphere. Polishing and electroplating/ chemical milling operations are conducted in aqueous solution or lubricant bath.

TA-3-141 - The continuous emission monitor is maintained in accordance with the Laboratory's quality program. No process limits were exceeded during this certification period.

All processes are exhausted through a HEPA filtration system prior to entering the atmosphere. Powder operations, other than closed glovebox operations, and machining operations, other than metallographic preparation, are exhausted through a cartridge filtration system then through HEPA filtration. Metallographic preparation activities are conducted in lubricating baths or equivalent.

TA-35-213 - All processes are exhausted through a HEPA filtration system prior to entering the atmosphere.

TA-55-PF4 - All beryllium activities are ducted through the facility's pollution control equipment and out the north or south stack of PF-4. Weld cutting, weld dressing, and metallography operations are controlled using 4 HEPA filters with a control efficiency of 99.95% each. The non-accessible filter is replaced when the pressure differential across the filter indicates breakthrough or excessive loading.

No process limits were exceeded during this reporting period.

The electric furnace did not operate during this reporting period.



retained at the source and are available for inspection. Beryllium processing logs are included in **ATTACHMENT A707.B.b.**

TA-55-PF4 – The HEPA filtration system contains a differential pressure gauge that measures differential pressure across the HEPA filters while the exhaust fans are in operation. The control efficiency is verified by daily HEPA filter pressure drop tests.

Annual HEPA filter challenge tests are performed to verify filter control efficiency.

The electric furnace did not operate during this certification period.



**No Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

TA-3-66 – Recordkeeping for this source is specified in condition A707.B.

TA-3-141– Inventory records are maintained to demonstrate compliance with beryllium process limits. Records of pressure drop across the cartridge and HEPA filters are performed daily when the exhaust fans are in operation and the facility is occupied. In the reporting period, beryllium operations were shutdown from April 1 to May 13, 2013. Control equipment maintenance and repair activities are recorded. HEPA filter differential pressure readings are included in **ATTACHMENT A707.C.a.**

TA-35-213 – Recordkeeping for this source is specified in condition A707.B.

TA-55-PF4 – A copy of the stack emission test results are retained at the source and available for inspection. HEPA filter challenge tests are performed annually. No challenge tests were performed during this reporting period. Daily differential pressure readings are provided in **ATTACHMENT A707.C.b.** Filter replacement and control equipment maintenance and repair records are kept and available on site for inspection. Process records are available that contain the number and weight of classified parts processed during a 24-hour period and annual rolling total.

The electric furnace did not operate during this reporting period.





more information, see Section A605 in this report.

TA-3-141 Quarterly beryllium reports, containing continuous monitoring system data from the Beryllium Technology Facility, are also submitted to NMED. Reports during this reporting period were submitted within 60 days following each calendar quarter. The reports were submitted on January 25, 2013 and April 25, 2013 for this reporting period (January 1, 2013 to June 30, 2013).

**A805 Fuel Sulfur Requirements – External Combustion**

A. All Boilers and Heaters (except Units CMRR-BHW-1 through -4)

**Requirement:** All boilers and heaters, **except** Units CMRR-BHW-1 through -4 and the Power Plant addressed in Section A1300 shall combust only natural gas containing no more than 2 grains of total sulfur per 100 dry standard cubic feet.

**Monitoring:** None.

**Recordkeeping:** The permittee shall demonstrate compliance with the natural gas limit on total sulfur content by maintaining records of a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, or fuel gas analysis, specifying the allowable limit or less. If fuel gas analysis is used, the analysis shall not be older than **one year**.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

A natural gas transportation contract is in place and states that gas provided to LANL will be pipeline quality and contain no more than 3/4 grains of total sulfur per 100 scf. Language on gas quality from the transportation contract is provided in **ATTACHMENT A805.A**.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

B. Units CMRR-BHW-1 through -4

<p><b>Requirement:</b> Units CMRR-BHW-1 through -4 shall combust either natural gas containing no more than 2.0 grains of total sulfur per 100 dry standard cubic feet or No. 2 fuel oil containing no more than 0.5 wt% total sulfur. (NSR Permit 2195N, Specific Condition 1.b., partial, revised, Specific Condition 1.h., and 40 CFR 60.42c(d))</p>	
<p><b>Monitoring:</b> None.</p>	
<p><b>Recordkeeping:</b> The permittee shall demonstrate compliance with the natural gas limit and/or fuel oil limit on total sulfur content by maintaining records of a current, valid purchase contract, tariff sheet or transportation contract for the gaseous or liquid fuel, or fuel analysis, specifying the allowable limit or less. If a fuel analysis is used, the analysis shall not be older than one year. (NSR Permit 2195N, Specific Condition 3.b., revised; 40 CFR 60.48c(e)(11); and 40 CFR 60.48c(g)(2)). Alternatively, compliance may be demonstrated by keeping a receipt or invoice from a commercial fuel supplier with each fuel delivery, which shall include the delivery date, the fuel type delivered, and amount of fuel delivered, and the maximum sulfur content of the fuel.</p>	
<p><b>Reporting:</b> The permittee shall submit reports described in Section A109 and in accordance with Section B110.</p>	
<p>Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.</p>	
<input type="checkbox"/> <b>Yes</b>	<p><b>Date report submitted:</b> _____</p> <p><b>Tracking Number:</b> _____</p>
<input checked="" type="checkbox"/> <b>No</b>	<p><b>Provide comments and identify any supporting documentation as an attachment.</b></p>
<p><b>Comments:</b></p> <p>A natural gas transportation contract is in place and states that gas provided to LANL will be pipeline quality and contain no more than 3/4 grains of total sulfur per 100 scf. Language on gas quality from the transportation contract is provided in <b>ATTACHMENT A805.A</b></p> <p>All fuel oil purchased will have a sulfur content less than or equal to 0.05% sulfur by weight. Delivery receipts are kept and identify the fuel oil as ultra low sulfur diesel or ULSD.</p> <p>There were no fuel oil deliveries during this reporting period.</p> <p>Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.</p>	

**A806 20.2.61 NMAC Opacity – External Combustion****A. All Boilers and Heaters (except Units CMRR-BHW-1 through -4)**

**Requirement:** Exhaust emissions from any external combustion source shall not exceed 20% opacity averaged over a 10-minute period.

**Monitoring:** Use of natural gas fuel meeting the requirement at Condition A805.A constitutes compliance with 20.2.61 NMAC unless opacity exceeds 20% averaged over a 10-minute period. When any visible emissions are observed during steady state operation and are determined to be not due to condensed water vapor only, opacity shall be measured over a 10-minute period, in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC.

**Recordkeeping:** The permittee shall record dates of any opacity measurements and the corresponding opacity readings.

**Reporting:** The permittee shall report dates of any opacity measurements and the corresponding opacity readings. The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

 Yes

**Date report submitted:**
**Tracking Number:**
 No

**Provide comments and identify any supporting documentation as an attachment.**
**Comments:**

LANL has certified visible emission readers on-site who perform observations using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation. Opacity did not meet or exceed 20% over a 10-minute period and no visible emissions were observed during steady state operations during this reporting period.

The natural gas combusted by all boilers at LANL meets the requirement at Condition 805.A.

Opacity did not meet or exceed 20% over a 10-minute period, and no visible emissions were observed during steady state operations during this certification period.

A standard form is used for all opacity measurements. The form includes the date of measurement and opacity observed. No opacity readings were needed or required during this reporting period.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## B. Units CMRR-BHW-1 through -4: Natural Gas-Fired

<p><b>Requirement:</b> Exhaust emissions from any external combustion source shall not exceed 20% opacity averaged over a 10-minute period.</p> <p><b>Monitoring:</b> Use of natural gas fuel meeting the requirement at Condition A805.A constitutes compliance with 20.2.61 NMAC unless opacity exceeds 20% averaged over a 10-minute period. When any visible emissions are observed during steady state operation and are determined to be not due to condensed water vapor only, opacity shall be measured over a 10-minute period, in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC.</p> <p><b>Recordkeeping:</b> The permittee shall record dates of any opacity measurements and the corresponding opacity readings.</p> <p><b>Reporting:</b> The permittee shall report dates of any opacity measurements and the corresponding opacity readings. The permittee shall submit reports described in Section A109 and in accordance with Section B110.</p>		
<p>Has this reporting requirement been met during this reporting period with a separate report submittal? Answer Yes or No below.</p>		
<input type="checkbox"/> Yes	<b>Date report submitted:</b>	<b>Tracking Number:</b>
<input checked="" type="checkbox"/> No	<b>Provide comments and identify any supporting documentation as an attachment.</b>	
<p><b>Comments:</b></p> <p>LANL has certified visible emission readers on-site who perform observations using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation. Opacity did not meet or exceed 20% over a 10-minute period and no visible emissions were observed during steady state operations during this reporting period.</p> <p>The natural gas used by these units meets the requirement of Condition A805.A.</p> <p>A standard form is used for all opacity measurements. The form includes the date of measurement and opacity observed. No opacity readings were needed or required during this reporting period.</p> <p>Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.</p>		

## C. Units CMRR-BHW-1 through -4: Fuel Oil-Fired

**Requirement:** Exhaust emissions from any external combustion source shall not exceed 20% opacity averaged over a 10-minute period.

**Monitoring:** The permittee shall perform a least one (1) opacity observation each day that fuel oil is used to fire any of Units CMRR-BHW-1 through -4. Opacity shall be measured over a 10-minute period, in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC. (NSR Permit 2195N, Specific Condition 3.c., revised)

**Recordkeeping:** The permittee shall record dates of any opacity measurements and the corresponding opacity readings. (NSR Permit 2195N, Specific Condition 4.b., revised)

**Reporting:** The permittee shall report dates of any opacity measurements and the corresponding opacity readings. The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

LANL has certified visible emission readers on-site who perform observations using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation. Visible emissions did not equal or exceed 20% opacity during this reporting period.

An opacity observation is taken each day fuel oil is used.

A standard form is used for all opacity measurements. The form includes the date of measurement and opacity observed.

Copies of Opacity readings are included in **ATTACHMENT A806.C**.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A807 Other – External Combustion**

A. Natural Gas Fuel Usage (Sources listed in Table 800.A except CMRR-BHW-1 through -4)

**Requirement:** The combined natural gas fuel usage shall be limited to 870 MMscf/y. This limitation shall apply to all boilers and heaters listed in Table 800.A **except** Units CMRR-BHW-1 through -4, but including all other boilers and heaters at the Facility that qualify as Title V Insignificant Activities.

**Monitoring:** The permittee shall monitor the monthly total volumetric flow of natural gas to Units TA-55-6-BHW-1 and TA-55-6-BHW-2 through use of a totalizing flow meter.

**Recordkeeping:** The permittee shall:

- 1) Calculate the monthly rolling 12-month total natural gas fuel usage for the emission units listed in Table 800.A **except** Units CMRR-BHW-1 through -4.
- 2) Calculate the actual emissions rate for the emission units listed in Table 800.A **except** Units CMRRBHW-1 through -4. The calculation shall be based on the actual fuel usage of Units equipped with individual flow meters and the Facility-Wide metered or estimated natural gas usage.
- 3) Calculate the semiannual and annual total emissions rate (tons/year) for this source category and compare them to the emission limits in Table 802.A. The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

For units listed under this permit condition, a 12-month rolling total of natural gas used is calculated and recorded each month. The rolling total is compared to the fuel use limit each month. Natural gas usage limits were not exceeded during this reporting period. Natural gas usage and rolling total are provided in **ATTACHMENT A807.A.**

Units TA-55-6-BHW-1 and TA-55-6-BHW2 have volumetric flow meters in place and are used to monitor monthly natural gas use. Fuel use information for the TA-55 units listed in this condition is available in **ATTACHMENT A807.A.**

The actual emission rate is calculated for the units listed in Table 800.A. This calculation uses actual fuel use data from individual unit flow meters and facility wide metered natural gas. The emission rate is calculated every 6 months and annually for this source category and compared to the limits. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.



B. Natural Gas and Fuel Oil Usage (Units CMRR-BHW-1 through -4)

**Requirement:** The permittee shall comply with the emission limits in Table 802.B for each fuel type.

**Monitoring:** The permittee shall:

- 1) Monitor the monthly total volumetric flow of natural gas to Units CMRR-BHW-1 through -4 using a totalizing flow meter. (NSR Permit 2195N, Specific Condition 3.a., partial, revised and 40 CFR 60.48c(g)(2))
- 2) Monitor the daily fuel oil consumption during which any of the 4 CMRR boilers are fired with this fuel type. (NSR Permit 2195N, Specific Condition 3.a, partial, revised)
- 3) Monitor the hours of operation for each boiler when fired on fuel oil and during non-emergency maintenance and readiness testing.

**Recordkeeping:** The permittee shall:

- 1) Calculate and record the annual fuel oil usage for Units CMRR-BHW-1 through -4 as a daily rolling 365-day total. (NSR Permit 2195N, Specific Condition 1.c., partial, revised)
- 2) Calculate and record the semiannual and calendar year total emissions rate (tons/year) for each fuel type and for the combination of both fuels compare to the emission limits in Table 802.B.
- 3) Record the annual hours of operation of each boiler when fired on fuel oil during non-emergency maintenance and readiness testing and compare to the limitation at Condition A804.B.
- 4) The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The initial compliance test was used to show compliance with the emission limits. All concentrations and emission rates were below permitted limits. Vendor data is also used to determine compliance with emission limits.

A totalizing flow meter is in place and measures natural gas used by the CMRR-RLUOB boilers. The fuel use data is provided in **ATTACHMENT A807.A**

Daily fuel oil consumption is monitored using meters located on each boiler. The fuel use readings are monitored by facility personnel. Fuel oil use data is provided in **ATTACHMENT A807.A**.

The hours of operation of each boiler are recorded by facility personnel each time a boiler is run on fuel oil. The purpose for running the boiler is also monitored. Annual fuel oil usage is recorded on a 365-day rolling total. Hours of operation on fuel oil is included in **ATTACHMENT A807.A**.

The emissions rate is calculated on a 6-month and annual basis for each fuel type and for both fuels combined. Emissions are compared to limits. This data is provided to NMED in accordance with Permit condition A109.

Annual hours of operation for each boiler are recorded when fired on fuel oil during non-emergency use.

The total hours are compared to the hour limit in condition A804.B.

Records are maintained in accordance with condition B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

C. 40 CFR 60, Subpart Dc (Units TA-55-6-BHW-1, TA-55-6-BHW-2, CMRR-BHW-1 through -4)

**Requirement:** Units TA-55-6-BHW-1, TA-55-6-BHW-2, CMRR-BHW-1 through -4 are subject to 40 CFR 60, Subparts A and Dc, including the initial notification requirements of Subpart A and the specific requirements of Subpart Dc.

**Monitoring:** The permittee shall perform all monitoring required by 40 CFR 60, Subparts A and Dc, including (but not limited to) 40 CFR 60.47c.

**Recordkeeping:** The permittee shall maintain all records required 40 CFR 60, Subparts A and Dc, including (but not limited to) those specified by 40 CFR 60.48c(f)(1), (g), and (i). (NSR Permit 2195N, Specific Condition 4.a., revised)

**Reporting:** The permittee shall:

- 1) Submit reports described in Section A109 and in accordance with Section B110.
- 2) Submit reports as required by 40 CFR 60, Subparts A and Dc, including (but not limited to) those required by 40 CFR 60.48c(a)(1) – (3) and 40 CFR 60.48c(d), (e)(11), (f)(1), and (j). (NSR Permit 2195N, Specific Condition 4.a., revised)

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Units TA-55-6-BHW-1, TA-55-6-BHW-2, and CMRR-BHW-1 through -4 meet the requirements of 40 CFR Part 60, Subparts A and Dc. Notification requirements were met through source startup notifications and initial permit applications. Fuel sulfur requirements and tracking are addressed in a fuel oil purchase contract, delivery receipts, and the natural gas transportation contract (see attachment A805.A ). Note that no fuel oil was purchased during this reporting period.

Fuel sulfur content and fuel use records are maintained on site for at least 5 years as required by the operating permit.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

D. Initial Compliance Testing (Units CMRR-1 through -4)

**Requirement:** Initial compliance tests are required for each boiler, Units CMRR-BHW-1 through -4. The tests shall be conducted for NOx and CO for each fuel type. Tests shall be conducted for TSP, PM10, and PM2.5 for fuel oil use only. (NSR Permit 2195N, Specific Condition 6.a., partial, revised)

**Monitoring:** Compliance testing shall be conducted in accordance with Section B111. The reference to initial startup of the source at B111.A(2) shall be defined as initial startup for each fuel type; compliance testing on fuel oil in accordance with B111 is not required until after the source has achieved startup on fuel oil.

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The initial compliance tests for units CMRR-BHW-1 through -3 were conducted on January 18-19, 2012. These tests were conducted using natural gas only. A permit revision was made to the NSR permit to remove the requirement to test using fuel oil. Fuel oil is an emergency fuel and will rarely be used. The revised condition can be found in specific condition 6.a of NSR permit 2195N-R2. This revised condition will be included in the next operating permit renewal.

Unit CMRR-BHW-4 has not been installed.

The compliance tests performed as stated above were conducted in accordance with Section B111 of the operating permit.

The compliance test records are in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A907 Other – Chemical Usage****A. Emission calculations (Unit LANL-FW-CHEM)**

**Requirement:** The permittee shall comply with the facility-wide VOC and HAP emission limits at Table 106.B.

**Monitoring:** The permittee shall monitor facility-wide chemical purchasing and site location using an electronic chemical tracking system. The quantity of chemicals that are vented to the atmosphere shall be estimated on a semi-annual basis, and categorized as VOC, HAP, or a combination of these categories.

**Recordkeeping:** The permittee shall record the quantity of total VOC emitted and the quantity of each individual and total HAPs on a semi-annual basis. These records shall be maintained in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110. With respect to individual HAPs, reports shall include any HAP emitted in a quantity greater than 0.5 tons per year.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** 03/27/2013      **Tracking Number:** SBR20130003

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Facility wide emissions did not exceed the VOC or HAP emission limits listed in Table 106.B.

Facility wide chemical purchase records are collected in LANL's ChemLog database and used to calculate emissions. Chemical emission information is submitted to NMED every 6-months in accordance with permit condition A109.B. The Semi-Annual Emission Report for this reporting period was submitted to NMED on March 27, 2013. Records of chemical purchases are provided in **ATTACHMENT A907.A.**

Facility wide VOC and HAP emissions are calculated, recorded, and reported on a 6-month basis in accordance with permit condition A109.B, B109, and B110. The semi-annual emission report includes individual HAPs emitted in a quantity greater than 0.5 tons per year.

## B. Emission calculations (Unit CMRR-CHEM)

**Requirement:** The permittee shall comply with the source-specific VOC emission limit at Table 902.A and the facility-wide VOC and HAP emission limits at Table 106.B. (NSR Permit 2195N, Specific Condition 2.a., revised)

**Monitoring:** The permittee shall monitor chemical purchasing for the CMRR-CHEM facility using an electronic chemical tracking system. The quantity of chemicals that are vented to the atmosphere shall be estimated on a monthly basis, and categorized as VOC, HAP, TAP, or a combination of these categories. (NSR Permit 2195N, Specific Condition 4.c., revised)

**Recordkeeping:** The permittee shall record the quantity of total VOC and TAP, each individual HAP, and the total HAPs emitted on a monthly rolling, 12-month total basis. These records shall be maintained in accordance with Section B109. (NSR Permit 2195N, Specific Condition 4.c., revised)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110. With respect to individual HAPs, reports shall include any HAP emitted in a quantity greater than 0.5 tons per year.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The CMRR-RLUOB facility laboratory activities are not yet operational and the facility did not use chemicals in the laboratory portion during this reporting period.

Facility wide chemical purchase records are collected in LANL's ChemLog database and will be used to estimate emissions for unit CMRR-CHEM. Chemical emissions will be estimated monthly and categorized as VOC, HAP, TAP, or a combination of these.

A monthly total VOC, HAP, and TAP emissions will be recorded each month and in a 12-month rolling total. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. The semi-annual emission report includes individual HAPs emitted in a quantity greater than 0.5 tons per year. For more information, see comments in Section A605 of this report.

**A1007 Other – Degreasers**

**A. Operational Requirements (Degreasers)**

**Requirement:** The permittee shall comply with the applicable requirements according to 40 CFR 63, Subpart T, including, but not limited to:

- 1) Ensure the degreaser is closed with a tight fitting cover whenever not in use, and
- 2) Maintain a freeboard ratio of 0.75 or greater, and
- 3) Collect and store all waste solvent and wipe rags in closed containers, and
- 4) Perform flushing within the freeboard area only, and
- 5) Allow cleaned parts to drip for 15 seconds or until dripping stops, and
- 6) Do not exceed the fill line on the solvent level, and
- 7) Wipe up spills immediately, and
- 8) Do not create observable splashing with agitation device, and
- 9) Ensure that the degreaser is not exposed to drafts greater than 40 meters/min, and
- 10) Do not clean sponges, fabric, wood, or paper.

**Monitoring:** The permittee shall monitor and record the amount of solvent added to the degreaser.

**Recordkeeping:** The permittee shall:

- 1) Calculate the actual emissions rate (pounds/month) of VOC and HAPs based on the quantity of solvent lost to evaporation on a monthly basis.
- 2) Calculate the semi-annual emissions rate (tons/year) for this source category and add to the facility wide emission rates in Table 106.B.
- 3) Maintain records of the degreaser solvent content and quantity added and work practice checklists.
- 4) The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The degreaser is kept closed with a tight fitting cover when it is not being used.

A freeboard ratio of 0.75 or greater is maintained.

All waste solvent and solvent contaminated wipe rags are collected and stored in closed containers.

Flushing operations are performed only within the freeboard area.

Cleaned parts are allowed to drip for 15 seconds or until dripping stops.

The fill line has not been exceeded.

Spills are wiped up immediately.

Administrative controls are in place to prevent observable splashing with an agitation device.

The degreaser is located in a glove box with a set ventilation flow rate. Exhaust flows do not exceed 40 meters/min.

Sponges, fabric, wood, or paper are not cleaned in the degreaser.

A database is used to track the amount of degreaser solvent added, removed, and lost. This system is used to calculate emissions. The "Degreaser Solvent Usage" report for January 1, 2013 through June 30, 2013 is provided in **ATTACHMENT A1007.A.a.**

The actual emission rate (lb/month) of VOC and HAPs is automatically calculated by the database when data is entered.

The semi-annual emissions (tpy) are also calculated by the database. These emissions are included in the facility wide totals.

Checklists for work practice standards have been completed for this reporting period. Records of solvent content and quantity added are maintained on site. A copy of the work practice checklist is provided in **ATTACHMENT A1007.A.b.**

Records for this source category are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.



**A1104 Operational Limitations – Internal Combustion****A. Hours of Operation for Gensets in the Standby Generator Pool**

**Requirement:** The facility Standby Generator Pool is limited to an average of 168 hrs per year per genset.

**Monitoring:** The permittee shall monitor the hours of operation on each genset that is assigned to the Standby Generator Pool.

**Recordkeeping:** The permittee shall maintain semi-annual records of the hours of operation in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The limit of 168 hr/year average was not exceeded during this reporting period. Standby generator hours of operation for this reporting period are provided in **ATTACHMENT A1104.A**.

Hours of each stationary standby generator are collected and evaluated twice a year to verify that the average hours per year limit is not exceeded.

The semi-annual hours of operation are maintained in accordance with Section B109.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## B. Hours of Operation and Emission Limits for Unit TA-33-G-1

**Requirements:**

- 1) Unit TA-33-G-1 is limited to 12,000 kWh/day and 1,350,000 kWh/y. (NSR Permit 2195F-R3, Specific Condition 1.b., partial)
- 2) Unit TA-33-G-1 is limited to eight (8) hours of daily operation at full capacity. Operation shall occur between the hours of 7:00 AM and 5:00 PM. (NSR Permit 2195F-R3, Specific Condition 1.c.)

**Monitoring:** The permittee shall monitor the time(s) of operation each day, and the daily and monthly rolling 12-month total kilowatt-hours of operation for Unit TA-33-G-1 using a non-resettable kilowatt-hour meter. (NSR Permit 2195F-R3, Specific Condition 1.b., partial, revised)

**Recordkeeping:** The permittee shall maintain the following records and in accordance with Section B109:

- 1) The permittee shall keep records of the time(s) of operation each day, and the daily, monthly, and the monthly rolling 12-month total kilowatt-hours of operation of the genset listed above, as indicated on the non-resettable kilowatt-hour meter. (NSR Permit 2195F-R3, Specific Condition 4.a. and 4.b., revised)
- 2) The permittee shall calculate the annual emissions of all pollutants from Unit TA-33-G-1.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

TA-33-G-1 did not exceed either the daily or annual kWh limit during this reporting period. Hours of generator operation are provided in **ATTACHMENT A1104.B**.

A run log is maintained at the generator that records start-up, shut-down, and run time. The generator did not run more than 8 hours in any one day and ran between 7am and 5pm during this reporting period.

TA-33-G-1 has a run log to track daily kWh totals and hours of operation, as well as the time operation begins and ends each day. The hour readings are collected and a 12-month rolling kWh total is calculated. The hour meter on the unit is non-resettable.

The emissions of regulated pollutants from Unit TA-33-G-1 are calculated at least annually.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

C. Hours of Operation and Emission Limits for Units TA-33-G-2 through -4

**Requirements:**

- 1) Units TA-33-G-2 through -4 are authorized to operate 500 hours per generator per calendar year. (NSR Permit 2195P, Specific Condition 1.b.)
- 2) Units TA-33-G-2 through -4 shall each be certified to be in compliance with applicable non-road emission standards in 40 CFR 89. (NSR Permit 2195P, Specific Condition 1.c.)

**Monitoring:** The permittee shall monitor the total hours of operation for each genset, Units TA-33-G-2 through -4, using a non-resettable hour meter.

**Recordkeeping:** The permittee shall:

- 1) Record the total hours operation of the gensets listed above, as indicated on the non-resettable hour meter. (NSR Permit 2195P, Specific Condition 4.a., revised)
- 2) Calculate and record the semi-annual emissions of all pollutants from each genset, Units TA-33-G-2 through -4.
- 3) Maintain a copy of the engine certification to the applicable non road emission standards in 40 CFR 89. (NSR Permit 2195P, Specific Condition 4.c.)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The hour readings are collected twice a year to verify the hour limit is not being approached. The hour limits for these units were not exceeded during this reporting period. Hours of generator operation are provided in **ATTACHMENT A1104.B**.

Certificates of compliance with applicable non-road emission standards are maintained on site.

The hour meters on these units are non-resettable.

Records of operating hours are kept and used for calculating emissions and reporting. The emissions of regulated pollutants from Units TA-33-G-2 through -4 are calculated and recorded semi-annually.

Certificates of compliance with applicable non-road emission standards are maintained on site.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## D. Hours of Operation and Emission Limits for Units CMRR-GEN-1 through -3

**Requirements:** Units CMRR-GEN-1 through -3 are authorized to operate 100 hours per generator per calendar year for maintenance checks and readiness testing.

**Monitoring:** The permittee shall monitor the daily and calendar year total hours of operation for each genset, Units CMRR-GEN-1 through -3, using a non-resettable hour meter.

**Recordkeeping:** The permittee shall:

- 1) Maintain records of the total hours of operation for the gensets listed above on a semi-annual basis, as indicated on the non-resettable hour meter.
- 1) Calculate and record the annual emissions of all pollutants listed in Tables 102.A and 102.B from each genset, Units CMRR-GEN-1 through -3.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The hour readings are collected twice a year to verify the hour limit is not being approached. The hour limits for these units were not exceeded during this reporting period. The operating logs for the CMRR generators are provided in **ATTACHMENT A1104.D**.

Daily and semi-annual hour readings are monitored using a non-resettable hour meter.

Records of total operating hours for these gensets are maintained on a semi-annual basis (see attachment A1104.A.).

Emissions from these gensets are calculated and recorded at least annually.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A1105 Fuel Sulfur Requirements – Internal Combustion**

A. CI-RICE – Subject to RICE NESHAP Subpart ZZZZ and Non-emergency > 300 hp

**Requirement:** CI-RICE used at the facility shall combust only diesel fuel containing no more than 500 ppmw total sulfur.

**Monitoring:** None.

**Recordkeeping:** The permittee shall demonstrate compliance with the limit on total fuel sulfur content by maintaining records of a current, valid purchase contract, tariff sheet or transportation contract for the fuel, or fuel analysis, specifying the fuel grade and certification or allowable sulfur limit. If fuel analysis is used, the analysis shall not be older than **one year**. Alternatively, compliance may be demonstrated by keeping a receipt or invoice from a commercial fuel supplier with each fuel delivery, which shall include the delivery date, the fuel type delivered, and amount of fuel delivered, and the maximum sulfur content of the fuel.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Only one unit, TA-33-G-1 is subject to this Subpart ZZZZ. Only Ultra Low Sulfur Diesel (ULSD) is used in this unit. A purchase contract is in place with the Laboratory to only purchase ULSD, which is 15 ppm sulfur. A copy of the purchase contract is available on site.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A1106 20.2.61 NMAC Opacity – Internal Combustion**

**A. CI-RICE**

**Requirement:** All combustion units shall not exceed 20% opacity.

**Monitoring:** During steady state operation, opacity shall be measured over a 10-minute period in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC. Opacity measurements shall be conducted on a quarterly basis per calendar year as qualified by the Section B108.D monitoring provisions. This requirement excludes Insignificant and Trivial Activities.

**Recordkeeping:** The permittee shall maintain records of all Method 9 observations, and in accordance with Section B109.

**Reporting:** The permittee shall report date, time, and results of all Method 9 observations. The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

No unit that falls under this section exceeded 20% opacity during this certification period.

Section B108.D(2) of the permit allows reduced frequency of opacity monitoring if the unit operates less than 10% of the monitoring period (calendar quarter). The applicable CI-RICE units operated less than 10% of each monitoring period (less than 219 hours each quarter) during this reporting period. If the unit operates greater than 10% of the monitoring period, the unit will have an opacity observation performed on it, otherwise an opacity observation will be performed within 5 years of the issuance date of the operating permit P100-R1-M1 issued June 15, 2012 when this requirement was first included.

No Method 9 observations were performed during this reporting period.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A1107 Other – Internal Combustion**

**A. NSPS 40 CFR 60, Subpart IIII - General Requirements.**

**Requirements:** Any CI-RICE will be subject to 40 CFR 60, Subparts A and IIII if the source is constructed (ordered) and manufactured after the applicability dates in 40 CFR 60.4200 and is not otherwise exempt. Units CMRR-GEN-1 through -3 are subject to Subpart IIII according to 40 CFR 60.4200(a)(2). These engines shall comply with all requirements under Subpart IIII, including, but not limited to the following general requirements:

- 1) The permittee shall install a non-resettable hour meter if one is not already installed (40 CFR 60.4209(a)).
- 2) The permittee shall operate and maintain the stationary CI RICE and control device according to the manufacturer’s written instructions or procedures developed by the permittee that are approved by the engine manufacturer. In addition, the permittee may change only those settings that are permitted by the manufacturer (40 CFR 60.4211(a)).
- 3) Stationary CI RICE subject to this subpart with a displacement of less than 30 liters per cylinder that use diesel fuel shall use diesel fuel that meets, at a minimum, the following standards of 40 CFR 80.510(b) for nonroad diesel fuel (40 CFR 60.4207(b)):
  - a) Sulfur content.
    - (i) 15 ppm maximum for nonroad (NR) diesel fuel.
  - b) Cetane index or aromatic content, as follows:
    - (i) A minimum cetane index of 40; or
    - (ii) A maximum aromatic content of 35 volume percent.
- 4) Notifications are not required for these units according to 40 CFR 60.4214(b)(5).

**Monitoring:** None.

**Recordkeeping:** The permittee shall maintain the following records as applicable, all records required by 40 CFR 60, Subparts A and IIII, and in accordance with Section B109:

- 1) Compliance with Requirement 2 shall be demonstrated by maintaining records of the maintenance conducted on the affected stationary CI RICE.
- 2) Compliance with Requirement 3 shall be demonstrated by maintaining the test records, certification, or specification sheet provided by the fuel supplier.

**Reporting:** The permittee shall submit reports described in Section A109, report as required by 40 CFR 60, Subparts A and IIII, and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

All units that fall under this section have a non-resettable hour meter in place. Units CMRR-GEN-1 through -3 are new sources under Subpart ZZZZ and are required to meet the requirements of this section (NSPS 40 CFR 60, Subpart IIII). No other requirements in Subpart ZZZZ apply.

The units that fall under this section are maintained and operated according to instructions/procedures developed by the Laboratory generator maintenance staff. The maintenance instruction was developed using

manufacturer data and recommendations. The institutional generator maintenance staff are experts at maintaining generators and they are trained or certified on generator maintenance by the manufacturer. Only those settings that are permitted by the manufacturer have been or will be changed.

Only Ultra Low Sulfur Diesel (ULSD) is used in these units. A purchase contract is in place with the Laboratory to only purchase ULSD, which is 15 ppm sulfur. A copy of the purchase contract is available on site. In addition, receipt and/or invoices from fuel suppliers are kept when deliveries are made (see attachment A805.B.). Fuel purchased meets the minimum cetane requirement.

Maintenance is scheduled and performed using an internal maintenance tracking system. Records of maintenance conducted are available on site.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report. Reports required under 40 CFR 60, Subparts A and IIII, have been submitted.



B. NSPS 40 CFR 60 Subpart IIII - Emission Standards at 40 CFR 60.4205(a) and (c).

**Requirement:** Units CMRR-GEN-1 through -3 are subject to the emission standards in 40 CFR 60.4205.

**Monitoring:** None.

**Recordkeeping:** The permittee shall maintain the following records as applicable, all records required by 40 CFR 60, Subparts A and IIII, and in accordance with Section B109:

- 1) The permittee shall demonstrate compliance with the emission standard according to one of the methods specified in 40 CFR 60.4211(b)(1) through (5) as follows:
  - (a) The engine shall be certified according to 40 CFR part 89 or 40 CFR 94, as applicable, for the same model year and maximum engine power. The engine shall be installed and configured according to the manufacturer’s specifications, or
  - (b) Maintain records of performance test results for each pollutant for a test conducted on a similar engine. The test must have been conducted using the same methods specified in this Subpart, or
  - (c) Maintain records of engine manufacturer data indicating compliance with the standards, or
  - (d) Maintain records of control device vendor data indicating compliance with the standards, or
  - (e) Conduct an initial performance test to demonstrate compliance with the emission standards according to the requirements specified in 40 CFR 60.4212, as applicable.

**Reporting:** The permittee shall submit reports described in Section A109, report as required by 40 CFR 60, Subparts A and IIII and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The engines on the units subject to this section are EPA Tier 1 certified. The certification is provided by the engine manufacturer indicating compliance with the standard.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report. Reports required under 40 CFR 60, Subparts A and IIII, have been submitted.

## C. RICE MACT 40 CFR 63, Subpart ZZZZ

**Requirement:** Any RICE at the facility will be subject to 40 CFR 63, Subparts A and ZZZZ if the source meets the applicability criteria in 40 CFR 63.6585 and 63.6590 and not otherwise exempt. The permittee shall comply with the notification requirements in Subpart A and the specific requirements of Subpart ZZZZ. Unit No. TA-33-G-1 is subject to this requirement and shall be in compliance with Subpart ZZZZ on or before May 3, 2014 rather than the initial compliance date specified in the subpart (from language included in P100-R1-M3 issued 4/26/13).

**Monitoring:** The permittee shall comply with all applicable monitoring requirements of 40 CFR 63, Subpart A and Subpart ZZZZ.

**Recordkeeping:** The permittee shall comply with all applicable recordkeeping requirements of 40 CFR 63, Subpart A and Subpart ZZZZ, including but not limited to 63.6655 and 63.10.

**Reporting:** The permittee shall comply with all applicable reporting requirements of 40 CFR 63, Subpart A and ZZZZ, including but not limited to 63.6645, 63.6650, 63.9, and 63.10.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

Date report submitted:

Tracking Number:

No

Provide comments and identify any supporting documentation as an attachment.

**Comments:**

There is only one process generator at LANL that is subject to Subpart ZZZZ. This is the permitted 1600kW generator located at TA-33, Unit No. TA-33-G-1. NMED approved a one-year compliance extension request for this unit by letter dated March 12, 2013. A permit modification P1100-R1-M3 issued April 26, 2013 incorporated this one year extension into Condition A1107.C. The compliance date for this unit is now May 3, 2014.

**A1207 Other – Data Disintegrator**

**A. Emission calculations (Data Disintegrator)**

**Requirement:** The permittee shall calculate Data Disintegrator emissions based on the records of the number of boxes of media that are destroyed.

**Monitoring:** The permittee shall monitor the quantity of media destroyed on a monthly basis. The total weight shall be based on a previously determined average box weight. This average weight determination shall be maintained as part of the records for this facility.

**Recordkeeping:** The permittee shall calculate the actual emissions rate (tons per reporting period) for the emission units listed in Table 1200.A on a semi-annual basis. The emission rate in tons per year shall be calculated by summing the emissions from the previous reporting period with the current period. Records shall be maintained in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

A log is kept to record the number of boxes of media destroyed monthly and is used to calculate emissions on a semi-annual basis. The number of boxes destroyed is provided in **ATTACHMENT A1207.A**. The average box weight has been determined and is maintained as part of the facility records.

The actual emission rate is calculated for each semi-annual report and for the year. The emissions are compared to the allowable emissions for the unit. These records are maintained on site and provided in the emissions report. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## B. Cyclone/Cloth Tube Filters (Data Disintegrator)

**Requirement:** The permittee shall perform regular maintenance and repair on the cyclone and cloth tube filter(s) per manufacturer's recommendations. (NSR Permit 2195H, Specific Condition 1.d.)

**Monitoring:** N/A

**Recordkeeping:** The permittee shall maintain adequate records on site to demonstrate compliance with manufacturer's recommended repair and maintenance schedules for the cyclone and the cloth tube filter(s). (NSR Permit 2195H, Specific Condition 4.a.) Records shall be maintained in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

Preventative maintenance and repair is performed on the data disintegrator cyclone and cloth tube filter(s) following manufacturer's recommendations.

Records of maintenance performed on the cyclone and cloth tube filter(s) are provided in **ATTACHMENT A1207.B**. Manufacturer recommended repair and maintenance are also available on site. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## C. Compliance Testing (Data Disintegrator)

**Requirement:** If any compliance testing is required, it shall be conducted in accordance with EPA Reference Methods 1 through 4, Method 5 for TSP, and conducted in accordance with 450 CFR 60, Appendix A. For combined TSP and PM10, testing shall be in accordance with 40 CFR 51, Appendix M, Method 201. Alternative test method(s) may be used if the Department approves the change. (NSR Permit 2195H, Specific Condition 6.b., revised)

**Monitoring:** N/A

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

No compliance test was required or performed during this reporting period.

No records have been generated.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report

**A1305 Fuel Sulfur Requirements – TA-3 Power Plant**

**A. Boilers (Units TA-3-22-1 through -3)**

**Requirement:** External combustion sources at the TA-3 Power Plant shall combust only natural gas containing no more than 2 gr/100 scf total sulfur or No. 2 fuel oil containing no more than 0.05 wt% total sulfur. (NSR Permit 2195B-M2, Specific Condition A110.A)

**Monitoring:** N/A

**Recordkeeping:** The permittee shall demonstrate compliance with the limit on total fuel sulfur content by maintaining records of a current, valid purchase contract, tariff sheet or transportation contract for the gaseous or liquid fuel, or fuel analysis, specifying the fuel grade and certification or allowable sulfur limit. If fuel analysis is used, the analysis shall not be older than one year. Alternatively, compliance may be demonstrated by keeping a receipt or invoice from a commercial fuel supplier with each fuel delivery, which shall include the delivery date, the fuel type delivered, and amount of fuel delivered, and the maximum sulfur content of the fuel.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The natural gas transportation contract states that gas provided to LANL will be pipeline quality with total sulfur content of no more than 3/4 grains of total sulfur per 100 scf (see attachment A805.A.).

Fuel oil is under a purchase contract and only Ultra Low Sulfur Diesel (ULSD) is delivered to the facility. ULSD contains less than 0.0015 wt% total sulfur.

A copy of the transportation contract and purchase contract are kept on site.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## B. Combustion Turbine (Unit TA-3-22-CT-1)

**Requirement:** The combustion turbine at the TA-3 Power Plant shall combust only natural gas containing no greater than 2 gr/100 scf total sulfur. (NSR Permit 2195B-M2, Specific Condition A110.B)

**Monitoring:** N/A

**Recordkeeping:** The permittee shall demonstrate compliance with the limit on total fuel sulfur content by maintaining records of a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, or fuel analysis, specifying the fuel grade and certification or allowable sulfur limit. If fuel analysis is used, the analysis shall not be older than **one year**. (NSR Permit 2195B-M2, Specific Condition A110.B and 40 CFR 60.334(h))

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

Yes

**Date report submitted:**

**Tracking Number:**

No

**Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The natural gas transportation contract states that gas provided to LANL will be pipeline quality with total sulfur content of no more than 3/4 grains of total sulfur per 100 scf (see attachment A805.A.).

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A1306 20.2.61 NMAC Opacity – TA-3 Power Plant**

**A. Sources Combusting Natural Gas**

**Requirement:** All combustion units shall not exceed 20% opacity. (NSR Permit 2195B-M2, Specific Condition A111.A)

**Monitoring:** Use of natural gas fuel meeting the requirement at Condition A1305.A or B constitutes compliance with 20.2.61 NMAC unless opacity exceeds 20% averaged over a 10-minute period. When any visible emissions are observed during steady state operation and are determined to be not due to condensed water vapor only, opacity shall be measured over a 10-minute period, in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC.

**Recordkeeping:** The permittee shall record dates of any opacity measures and the corresponding opacity readings.

**Reporting:** The permittee shall report dates of any opacity measures and the corresponding opacity readings. The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

LANL has certified opacity readers on-site who perform opacity readings using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation. The opacity limit was not exceeded during this reporting period.

Natural gas fuel meets the requirement at Condition A1305.A and B.

No visible emissions were observed during steady state operation during this reporting period.

A standard form is used for all opacity measurements. The form includes the date of measurement and opacity observed. No opacity readings were needed or required during this reporting period.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.



**B. Boilers Combusting No. 2 Fuel Oil**

**Requirement:** All combustion units shall not exceed 20% opacity. (NSR Permit 2195B-M2, Specific Condition A111.B)

**Monitoring:** During steady state operation, opacity shall be measured over a 10-minute period in accordance with the procedures at 40 CFR 60, Appendix A, Method 9 as required by 20.2.61.114 NMAC. Opacity measurements shall be conducted on a quarterly basis per calendar year whenever the boiler(s) are operational during the monitoring period. This requirement is subject to the monitoring provisions of Condition B108.D.

**Recordkeeping:** The permittee shall maintain records of all Method 9 observations, and in accordance with Section B109.

**Reporting:** The permittee shall report date, time, and results of all Method 9 observations. The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

No fuel oil was combusted during this reporting period.

LANL has certified opacity readers on-site who perform opacity readings using 40 CFR 60, Appendix A, Method 9 to determine compliance with the opacity limitation. The opacity limit was not exceeded during this reporting period.

Opacity is read at least once a quarter when boilers are combusting fuel oil and when required by monitoring provisions in condition B108.D. Opacity readings are measured over a 10-minute period and in accordance with 40 CFR 60, Appendix A, Method 9.

A standard form is used for all opacity measurements. The form includes the date of measurement and opacity observed. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**A1307 Other – TA-3 Power Plant**

**A. Emission calculations (TA-3 Power Plant)**

**Requirement:** The permittee shall comply with the hourly and annual emission limits at Table 1302.A. and Conditions A1302.B, C, and D for the combustion turbine and boilers. The boiler annual emission limit shall be expressed as the combined emissions from all 3 boilers. (NSR Permit 2195B-M2, Specific Condition A801.A)

**Monitoring:** The permittee shall perform the following calculations on a monthly basis:

- 1) Calculate the average hourly emissions rates (pph) for each emissions unit based on the monthly total fuel consumption and monthly actual hours of operation.
- 2) Calculate the actual annual emissions rates (tpy) for all emissions units based on the monthly rolling 12-month total fuel consumption and the monthly rolling 12-month total hours of operation.
- 3) All NO<sub>x</sub> emission rates for the boilers shall also be calculated in terms of lb/MMBtu heat input. (NSR Permit 2195B-M2, Specific Condition A801.A)

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109.

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

All emission calculations required by this section are performed for the units listed. The units have not exceeded the hourly and annual emission limits.

Emission spreadsheets are in place that calculate all required emissions and are used for monitoring and reporting purposes. The average hourly emission rates and actual annual emission rates are included in the spreadsheet. Emission rates are provided in **ATTACHMENT A1307.A.**

Condition A1307.A.3, can't be calculated. The units are based on the emission factor for NO<sub>x</sub> (lbs/MMscf), which is converted to lbs/MMBtu by dividing by 1020 (standard number of MMBtu in a MMscf). The NO<sub>x</sub> emission rate will always be 0.057 lbs/MMBtu unless the Btu value of the fuel changes significantly.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

**B. Fuel Usage (Boilers, Units TA-3-22-1 through -3)**

**Requirement:** Combined boiler operation shall not consume more than 1000 MMscf of natural gas and no more than 500,000 gallons of No. 2 fuel oil in any 12-month period. Volumetric natural gas fuel flow shall be measured using gas flowmeters installed on the natural gas fuel inlet to each respective unit (3 separate gas flowmeters). Fuel oil usage shall be measured using a single inventory meter located at a storage tank that is dedicated for use by the TA-3 power plant boilers. (NSR Permit 2195B-M2, Specific Condition A803.A, revised)

**Monitoring:** The liquid fuel flow rate shall be continuously monitored whenever liquid fuel is combusted. The natural gas fuel flow rate for each boiler shall be continuously monitored whenever natural gas is combusted. The hours of operation of each boiler shall be continuously monitored. (NSR Permit 2195BM2, Specific Condition A803.A, revised)

**Recordkeeping:** The permittee shall record the monthly total of liquid fuel (gallons) for all boilers combined and gaseous fuel (scf) for each boiler on a monthly basis, to include a monthly total. Annual fuel usage shall be calculated and recorded on a monthly rolling 12-month total basis. The permittee shall record the hours of operation of each boiler on a monthly basis, to include a monthly total. The record shall include the monthly rolling 12-month total hours of operation for all 3 boilers combined. The permittee shall maintain records in accordance with Section B109. (NSR Permit 2195B-M2, Specific Condition A803.A, revised)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The combined boiler natural gas use did not exceed 1000 MMscf or 500,000 gallons of fuel oil in any 12-month period. All fuel use data is tracked monthly in a spreadsheet used for emission calculations.

Natural gas fuel meters are in place on each of the boilers. Fuel oil is measured using an inventory meter on the storage tank. Both natural gas and fuel oil are continuously monitored when being combusted. A monthly and 12 month rolling total of both natural gas and fuel oil use are recorded and reviewed monthly to verify usage does not exceed allowable limits. The monthly and 12 month rolling totals for each fuel are provided in **ATTACHMENT 1307.B**.

Total hours of operation of each boiler are recorded monthly and included in a monthly rolling 12-month total hours for all boilers combined. Hours of operation of each boiler are continuously monitored. This data is collected monthly from the power plant operations staff. Monthly and 12 month rolling hours are provided in **ATTACHMENT 1307.B**.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

C. Fuel Usage (Combustion Turbine, Unit TA-3-22-CT-1)

**Requirement:** The combustion turbine shall not consume more than 1400 MMscf of natural gas in any 12-month period. Volumetric flow shall be measured using a gas fuel flowmeter installed on the fuel inlet of the combustion turbine. (NSR Permit 2195B-M2, Specific Condition A802.A)

**Monitoring:** The natural gas fuel flow rate for the combustion turbine shall be continuously monitored whenever natural gas is combusted. (NSR Permit 2195B-M2, Specific Condition A802.A)

**Recordkeeping:** The permittee shall record the daily total of gaseous fuel (scf) for the turbine on a monthly basis, to include a monthly total. Annual fuel usage shall be calculated and recorded on a monthly rolling 12-month total basis. The permittee shall record the daily hours of operation of the combustion turbine on a monthly basis, to include a monthly total. The record shall include the monthly total hours and monthly rolling 12-month total hours of operation. The permittee shall maintain records in accordance with Section B109. (NSR Permit 2195B-M2, Specific Condition A802.A)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

A 12 month rolling total for natural gas use is maintained and reviewed to verify usage does not exceed 1400 MMscf. The daily and monthly total fuel use is collected and recorded monthly in a spreadsheet used for calculating emissions. The monthly and rolling natural gas total is provided in **ATTACHMENT A1307.C**.

The natural gas flowmeter is installed on the turbine inlet.

The fuel flowmeter continuously measures natural gas being delivered to the combustion turbine.

Daily hours are also collected monthly and entered into the spreadsheet. A 12-month rolling total hours of operation is calculated using this information. Rolling total hours are provided in **ATTACHMENT A1307.C**.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

D. Load Requirement (Combustion Turbine, Unit TA-3-22-CT-1)

**Requirement:** The combustion turbine shall be operated at no less than 80% and no greater than 100% load as determined by the manufacturer’s supplied algorithm, except for minimal periods during startup and shutdown conditions. The permittee shall follow the manufacturer’s recommended startup/shutdown procedures in order to minimize the duration of these events. (NSR Permit 2195B-M2, Specific Condition A802.B)

**Monitoring:** The operating load of the combustion turbine shall be monitored once daily during normal operations of that unit. (NSR Permit 2195B-M2, Specific Condition A802.B)

**Recordkeeping:** The permittee shall record the daily monitored operating load for the combustion turbine. The permittee shall maintain a record of the manufacturer’s recommended startup/shutdown procedure and the manufacturer’s criteria for the determination of turbine load. The permittee shall maintain a record for each startup/shutdown or malfunction event for the combustion turbine. The record shall include the date, the start/end time and duration for each event, which is defined as the length of time the combustion turbine is operating at less than 80% or greater than 100% load. For any malfunction event, the record shall also include the nature of the malfunction and any corrective action taken. The permittee shall maintain records in accordance with Section B109. (NSR Permit 2195B-M2, Specific Condition A802.B)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The combustion turbine load was maintained between 80% and 100% during this reporting period. Load range is calculated by the turbine operating system and is manually recorded during each operation. Daily operating logs showing the generator output/load are provided in **ATTACHMENT 1307.D**

Startup/shutdown procedures are in place and are followed by the unit operators.

The load is recorded at least once daily during normal operations. This data is collected in the daily operating log. Startup/shutdown procedures are in place and are followed by the unit operators.

Each time the unit is started or shut down the data is entered into a daily operating log which is maintained on-site. The record includes the date, start/end times, and duration.

The unit did not operate outside of the required load range during this reporting period. No malfunctions occurred during this reporting period.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

E. Control Device Operation (Boilers, Units TA-3-22-1 through -3)

**Requirement:** Each boiler (Units TA-3-22-1 through -3) shall only be operated with a properly operating flue gas recirculation fan (Units F-1 through -3, respectively). Any malfunction of the flue gas recirculation system during boiler operation may be subject to the excess emissions requirements of 20.2.7 NMAC. (NSR Permit 2195B-M2, Specific Condition A803.B)

**Monitoring:** The flue gas recirculating fans shall be inspected for proper operation and maintenance once during each calendar month that the unit was operating. (NSR Permit 2195B-M2, Specific Condition A803.B)

**Recordkeeping:** The permittee shall record all inspections of the flue gas recirculating fans and any event during which a fan malfunctions. The record shall include the date, time, name of operator conducting the inspection, and any discrepancies noted. For malfunction events, the record shall also include the nature and duration of the malfunction, and any corrective action taken. The permittee shall maintain records in accordance with Section B109. (NSR Permit 2195B-M2, Specific Condition A803.B)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
 Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

When a boiler is in operation, the associated FGR fan is on. A fan speed indicator is located on the control panel in operator control room. This fan speed is monitored and recorded during boiler operation. No malfunctions of the FGR systems have occurred during this certification period.

The FGR fans are inspected for proper operation and maintenance each month the unit is operating. Inspection forms are provided in **ATTACHMENT A1307.E**.

No malfunctions occurred during this certification period.

All inspection records contain the required data found in this section. Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## F. Control Device Operation (Combustion Turbine, Unit TA-3-22-CT-1)

**Requirement:** The combustion turbine shall be equipped with Rolls-Royce Dry Low Emissions (DLE) control technology (pre-mix, lean-burn series staged combustion system) to control NOx emissions. (NSR Permit 2195B-M2, Specific Condition A802.C)

**Monitoring:** N/A

**Recordkeeping:** The permittee shall maintain a record of the DLE system associated with the combustion turbine. The permittee shall maintain records in accordance with Section B109. (NSR Permit 2195B-M2, Specific Condition A802.C)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The Dry Low Emissions (DLE) control technology is an integral part of the combustion turbine design. The DLE control was evaluated during unit start-up and determined to be working as designed.

Manufacturer data is available on the DLE system.

Records are maintained in accordance with Section B109.

Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

## G. 40 CFR 60, Subparts A and GG (Combustion Turbine, Unit TA-3-22-CT-1)

**Requirement:** The combustion turbine is subject to 40 CFR 60, Subpart GG and the permittee shall comply with the applicable requirements of 40 CFR 60, Subpart A and Subpart GG. (NSR Permit 2195BM2, Specific Condition A802.D)

**Monitoring:** The permittee shall comply with the monitoring and testing requirements of 40 CFR 60.334 and 60.335. (NSR Permit 2195B-M2, Specific Condition A802.D)

**Recordkeeping:** The permittee shall comply with the recordkeeping requirements of 40 CFR 60.334 and 40 CFR 60.7. (NSR Permit 2195B-M1-R2, Specific Condition A802.D)

**Reporting:** The permittee shall comply with the reporting requirements of 40 CFR 60.7. (NSR Permit 2195B-M1-R2, Specific Condition A802.D)

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The combustion turbine is in compliance with 40 CFR Part 60 Subpart A and 40 CFR Part 60 Subpart GG.

The combustion turbine is in compliance with the monitoring and test requirements of 40 CFR 60.334 and 60.335.

The combustion turbine is in compliance with the monitoring, notification, and record keeping requirements of 40 CFR 60.334 and 60.7.

The combustion turbine is in compliance with the notification and record keeping requirements of 40 CFR 60.7.



H. Portable Analyzer Testing (Combustion Turbine, Unit TA-3-22-CT-1)

**Requirement:** The permittee shall comply with the allowable emission limits at Table A1302.A, including the NOx ppmv limitation. (NSR Permit 2195B-M2, Specific Condition A802.E)

**Monitoring:** The permittee shall test using a portable analyzer subject to the requirements and limitations of Section B108, General Monitoring Requirements. Periodic testing for NOx and CO shall be carried out as described below. Test results that demonstrate compliance with the NOx and CO emission limits shall also be considered to demonstrate compliance with the VOC, SO<sub>2</sub>, TSP, PM10, and PM2.5 emission limits.

- 1) The test period shall be annually.
- 2) All subsequent monitoring shall occur in each succeeding monitoring period. No two monitoring events shall occur closer together in time than 25% of a monitoring period.
- 3) Monitoring shall be conducted during each monitoring period notwithstanding the Condition B108.D requirements for periods of operation less than 25%.

Follow the General Testing Procedures of Section B111. (NSR Permit 2195B-M2, Specific Condition A802.E)

**Recordkeeping:** The permittee shall maintain records in accordance with Section B109. The permittee shall also record the results of the periodic emissions tests, including the turbine's fuel flow rate and load at the time of the test, and the type of fuel fired (natural gas with the heating value and sulfur content specified).

If a combustion analyzer is used to measure NOx, CO, and/or excess air in the exhaust gas, records shall be kept of the make and model of the instrument and instrument calibration data. If an ORSAT apparatus or other gas absorption analyzer is used, the permittee shall record all calibration results.

The permittee shall also keep records of all raw data used to determine exhaust gas flow and of all calculations used to determine flow rates and mass emissions rates. (NSR Permit 2195B-M2, Specific Condition A802.E)

**Reporting:** The permittee shall submit reports described in Section A109 and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

The emissions testing is required annually. The last annual test for this unit was performed on December 11, 2012, and will be conducted again in the fall of 2013. There was no testing conducted on this unit during this reporting period.

The test is performed as required following the monitoring requirements of Section B108 and general testing procedures found in section B111.

Test results from the test demonstrate compliance with NOx and CO emission limits. No limits were exceeded.

The tests are performed annually and are not conducted within a calendar quarter of each other.

Records of the periodic emissions test include all data required by this section. All data is included in the

final test report which is provided to NMED-AQB as part of this report.

A combustion analyzer is used for this periodic emissions test. Instrument and calibration data is included in the final test report. An ORSAT or other similar gas absorption analyzer is not used.

Records are maintained in accordance with Section B109.

Raw data, and calculations used, are included in the test report. Emission and monitoring reports are submitted on a 6-month basis and compliance certification on an annual basis in accordance with permit condition A109 and B110. For more information, see comments in Section A605 of this report.

A1407 Other – Open Burning

A. Operational

**Requirement:** The permittee shall comply with the applicable requirements of 20.2.60 NMAC and 20.2.65 NMAC, including, but not limited to:

- 1) Prior to initiating a burn consisting of vegetative material, the permittee shall submit to the Department a sampling and analysis plan and upon approval conduct representative sampling of the intended burn material and analyze samples for radionuclides, target analyte list (TAL) inorganic elements, polychlorinated biphenyls (PCBs), and high explosives (HE); and
- 2) The permittee shall submit to the Department a background concentration report for the contaminants listed in Condition A1407.A, Requirement (1). The report shall indicate locations where background concentrations were taken and compare sample results with background concentrations of the constituents; and
- 3) The permittee shall not burn vegetative material which includes any contaminant above the relevant background concentration; and
- 4) Upon receiving Department approval, the permittee shall conduct public notification in a display ad in at least four newspapers: Los Alamos Monitor, Rio Grande Sun, Santa Fe New Mexican, and the Albuquerque Journal, no less than 21 days in advance of a planned burn.

**Monitoring:** The permittee shall monitor all open burning as required by Department regulation or burn approval.

**Recordkeeping:** The permittee shall maintain records of all sampling and analysis plans and any representative sampling conducted. Records shall be kept in accordance with Section B109.

**Reporting:** The permittee shall submit reports as outlined in the Condition 1407.A Requirements, as described in Section A109, and in accordance with Section B110.

Has this reporting requirement been met during this reporting period with a separate report submittal?  
Answer Yes or No below.

**Yes**      **Date report submitted:** \_\_\_\_\_      **Tracking Number:** \_\_\_\_\_

**No**      **Provide comments and identify any supporting documentation as an attachment.**

**Comments:**

No open burning occurred during this reporting period.



2. Are there any deviations not yet reported? If No, no further information is required on the Deviation Summary Report. If Yes, answer question 3 below and enter the required information in the Deviation Summary Table.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Did any of the deviations result in excess emissions? For deviations resulting in excess emissions a completed Excess Emission Form for each deviation must be attached to this report.	<input type="checkbox"/> Yes <input type="checkbox"/> No

**Deviation Summary Table for deviations not yet reported.**

No.	Applicable Requirement (Include Rule Citation)	Emission Unit ID(s)	Cause of Deviation	Corrective Action Taken
1				
2				

**Deviation Summary Table (cont.)**

Deviation Started		Deviation Ended		Pollutant	Monitoring Method	Amount of Emissions	Did you attach an excess emission form?
No.	Date	Time	Date				
1							<input type="checkbox"/> Yes <input type="checkbox"/> No
2							<input type="checkbox"/> Yes <input type="checkbox"/> No

# Monitoring Report Attachments

LA-UR-13-25881

ATTACHMENT A607.A.	Asphalt Plant - Differential Pressure Records.
ATTACHMENT A607.C.	Asphalt Plant - Method 9 Opacity Reports.
ATTACHMENT A607.E.	Asphalt Plant - Daily Operation Log and 12-Month Rolling Production.
ATTACHMENT A607.F.	Asphalt Plant Maintenance Records.
ATTACHMENT A607.G.	Asphalt Plant - Method 22 Reports.
ATTACHMENT A707.B.a.	Beryllium - TA-3-66 Beryllium Logs.
ATTACHMENT A707.B.b.	Beryllium - TA-35-213 Beryllium Operating Log.
ATTACHMENT A707.C.a.	Beryllium - TA-3-141 Beryllium HEPA Filter Differential Pressure Readings.
ATTACHMENT A707.C.b.	Beryllium - TA-55-PF4 HEPA Filtration Differential Pressure Readings.
ATTACHMENT A805.A.	External Combustion – Gas Quality Section of Transportation Contract.
ATTACHMENT A806.C.	External Combustion --RLUOB (CMMR) Boilers Method 9 Opacity Reports.
ATTACHMENT A807.A.	External Combustion - Natural Gas Usage and Rolling 12-Month Total.
ATTACHMENT A907.A.	Chemical Usage - Chemical Purchases (From ChemLog).
ATTACHMENT A1007.A.a.	Degreaser - Degreaser Solvent Usage (From Tracking Database).
ATTACHMENT A1007.A.b.	Degreaser - Sample Work Practice Checklist.
ATTACHMENT A1104.A.	Internal Combustion - Standby Generator Hours.
ATTACHMENT A1104.B.	Internal Combustion - TA-33 Generator Hours.
ATTACHMENT A1104.D.	Internal Combustion - Operating Logs for the RLUOB (CMRR) Generators.
ATTACHMENT A1207.A.	Data Disintegrator - Operating Logs.
ATTACHMENT A1207.B.	Data Disintegrator - Maintenance Performed.
ATTACHMENT A1307.A.	TA-3 Power Plant – Emission Rate Calculations.
ATTACHMENT A1307.B.	TA-3 Power Plant - Boiler Fuel Use and Hours of Operation.
ATTACHMENT A1307.C.	TA-3 Power Plant - Turbine Fuel Use and Hours of Operation.
ATTACHMENT A1307.D.	TA-3 Power Plant – Turbine Operating Logs.
ATTACHMENT A1307.E.	TA-3 Power Plant – FGR Fan Inspection and Maintenance.

# **ATTACHMENT A607.A**

Asphalt Plant

Differential Pressure Records

Date	Time	Average Differential Pressure	Run Time	Total Run Time	2:00	Hours
01/10/13	13:20:00	4.34				
01/10/13	13:22:00	8.47				
01/10/13	13:24:00	8.7				
01/10/13	13:26:00	8.82				
01/10/13	13:28:00	8.92				
01/10/13	13:30:00	8.73				
01/10/13	13:32:00	8.53				
01/10/13	13:34:00	8.48				
01/10/13	13:36:00	8.49				
01/10/13	13:38:00	8.78				
01/10/13	13:40:00	8.98				
01/10/13	13:42:00	9.13				
01/10/13	13:44:00	9.3				
01/10/13	13:46:00	9.75				
01/10/13	13:48:00	9.67				
01/10/13	13:50:00	9.62				
01/10/13	13:52:00	9.77				
01/10/13	13:54:00	9.7				
01/10/13	13:56:00	9.62				
01/10/13	13:58:00	9.62				
01/10/13	14:00:00	9.85				
01/10/13	14:02:00	9.67				
01/10/13	14:04:00	9.59				
01/10/13	14:06:00	9.88				
01/10/13	14:08:00	9.67				
01/10/13	14:10:00	9.58				
01/10/13	14:12:00	9.8				
01/10/13	14:14:00	9.8				
01/10/13	14:16:00	9.58				
01/10/13	14:18:00	9.64				
01/10/13	14:20:00	9.75				
01/10/13	14:22:00	9.71				
01/10/13	14:24:00	9.56				
01/10/13	14:26:00	9.6				
01/10/13	14:28:00	9.57				
01/10/13	14:30:00	4.62	1:10:00			
01/25/13	10:16:00	1.12				
01/25/13	10:18:00	9.89				
01/25/13	10:20:00	9.15				
01/25/13	10:22:00	8.72				
01/25/13	10:24:00	7.81				
01/25/13	10:26:00	7.73				



## January 2013 Asphalt Plant Differential Pressure Readings

LA-UR-13-25881

01/25/13	10:28:00	7.53	
01/25/13	10:30:00	7.53	
01/25/13	10:32:00	7.53	
01/25/13	10:34:00	8.04	
01/25/13	10:36:00	9.87	
01/25/13	10:38:00	9.87	
01/25/13	10:40:00	9.87	
01/25/13	10:42:00	9.87	
01/25/13	10:44:00	9.87	
01/25/13	10:46:00	9.87	
01/25/13	10:48:00	9.87	
01/25/13	10:50:00	9.87	
01/25/13	10:52:00	9.87	
01/25/13	10:54:00	9.87	
01/25/13	10:56:00	9.87	
01/25/13	10:58:00	9.87	
01/25/13	11:00:00	9.87	
01/25/13	11:02:00	9.87	
01/25/13	11:04:00	9.87	
01/25/13	11:06:00	9.48	0:50:00
			2:00

Date	Time	Average Differential		Run Time	Total Run Time	7:34	Hours:Minutes
		Pressure					
4-FEB-2013	9:52:00	7.24					
4-FEB-2013	9:54:00	7.96					
4-FEB-2013	9:56:00	7					
4-FEB-2013	9:58:00	5.86					
4-FEB-2013	10:00:00	5.86					
4-FEB-2013	10:02:00	5.86					
4-FEB-2013	10:04:00	5.86					
4-FEB-2013	10:06:00	5.86					
4-FEB-2013	10:08:00	5.86					
4-FEB-2013	10:10:00	5.86					
4-FEB-2013	10:12:00	6.92					
4-FEB-2013	10:14:00	9.35					
4-FEB-2013	10:16:00	9.56					
4-FEB-2013	10:18:00	9.85					
4-FEB-2013	10:20:00	9.85					
4-FEB-2013	10:22:00	9.82	0:30:00				
4-FEB-2013	12:36:00	1.72					
4-FEB-2013	12:38:00	7.49					
4-FEB-2013	12:40:00	6.22					
4-FEB-2013	12:42:00	6.04					
4-FEB-2013	12:44:00	5.99					
4-FEB-2013	12:46:00	5.79					
4-FEB-2013	12:48:00	5.79					
4-FEB-2013	12:50:00	5.79					
4-FEB-2013	12:52:00	5.79					
4-FEB-2013	12:54:00	5.88					
4-FEB-2013	12:56:00	5.78					
4-FEB-2013	12:58:00	5.78					
4-FEB-2013	13:00:00	5.78					
4-FEB-2013	13:02:00	2.31	0:26:00				
5-FEB-2013	13:08:00	6.74					
5-FEB-2013	13:10:00	6.83					
5-FEB-2013	13:12:00	6.23					
5-FEB-2013	13:14:00	6.17					
5-FEB-2013	13:16:00	6.17					
5-FEB-2013	13:18:00	6.17					
5-FEB-2013	13:20:00	6.17					
5-FEB-2013	13:22:00	6.17					
5-FEB-2013	13:24:00	6.17					
5-FEB-2013	13:26:00	6.17					
5-FEB-2013	13:28:00	6.43					
5-FEB-2013	13:30:00	6.31					
5-FEB-2013	13:32:00	9.34					
5-FEB-2013	13:34:00	9.44					
5-FEB-2013	13:36:00	9.31					
5-FEB-2013	13:38:00	9.19					
5-FEB-2013	13:40:00	9.19					
5-FEB-2013	13:42:00	2.87	0:34:00				
6-FEB-2013	12:56:00	8					
6-FEB-2013	12:58:00	9.61					
6-FEB-2013	13:00:00	9.47					
6-FEB-2013	13:02:00	7.41					
6-FEB-2013	13:04:00	6.42					
6-FEB-2013	13:06:00	6.26					
6-FEB-2013	13:08:00	6.26					
6-FEB-2013	13:10:00	6.26					
6-FEB-2013	13:12:00	6.26					
6-FEB-2013	13:14:00	6.26					
6-FEB-2013	13:16:00	6.26					

## February 2013 Asphalt Plant Differential Pressure Readings

LA-UR-13-25881

6-FEB-2013	13:18:00	6.11	
6-FEB-2013	13:20:00	6.03	
6-FEB-2013	13:22:00	6.26	
6-FEB-2013	13:24:00	7.49	
6-FEB-2013	13:26:00	4.35	0:30:00
13-Feb-2013	9:14:00	7.77	
13-Feb-2013	9:16:00	10	Maximum
13-Feb-2013	9:18:00	10	Maximum
13-Feb-2013	9:20:00	10	Maximum
13-Feb-2013	9:22:00	10	Maximum
13-Feb-2013	9:24:00	10	Maximum
13-Feb-2013	9:26:00	10	Maximum
13-Feb-2013	9:28:00	10	Maximum
13-Feb-2013	9:30:00	10	Maximum
13-Feb-2013	9:32:00	10	Maximum
13-Feb-2013	9:34:00	10	Maximum
13-Feb-2013	9:36:00	5.69	
13-Feb-2013	9:42:00	7.09	
13-Feb-2013	9:44:00	10	Maximum
13-Feb-2013	9:46:00	10	Maximum
13-Feb-2013	9:48:00	10	Maximum
13-Feb-2013	9:50:00	10	Maximum
13-Feb-2013	9:52:00	10	Maximum
13-Feb-2013	9:54:00	10	Maximum
13-Feb-2013	9:56:00	10	Maximum
13-Feb-2013	9:58:00	10	Maximum
13-Feb-2013	10:00:00	10	Maximum
13-Feb-2013	10:02:00	10	Maximum
13-Feb-2013	10:04:00	10	Maximum
13-Feb-2013	10:06:00	10	Maximum
13-Feb-2013	10:08:00	6.29	
13-Feb-2013	10:10:00	10	Maximum
13-Feb-2013	10:12:00	10	Maximum
13-Feb-2013	10:14:00	9.86	
13-Feb-2013	10:16:00	7.55	
13-Feb-2013	10:18:00	7.36	
13-Feb-2013	10:20:00	7.1	
13-Feb-2013	10:22:00	7.01	
13-Feb-2013	10:24:00	7.18	
13-Feb-2013	10:26:00	7.03	
13-Feb-2013	10:28:00	6.73	
13-Feb-2013	10:30:00	6.72	
13-Feb-2013	10:32:00	6.72	
13-Feb-2013	10:34:00	6.72	
13-Feb-2013	10:36:00	6.75	
13-Feb-2013	10:38:00	6.99	
13-Feb-2013	10:40:00	6.99	
13-Feb-2013	10:42:00	6.99	
13-Feb-2013	10:44:00	6.99	
13-Feb-2013	10:46:00	6.99	
13-Feb-2013	10:48:00	6.99	
13-Feb-2013	10:50:00	8.46	
13-Feb-2013	10:52:00	9.7	
13-Feb-2013	10:54:00	9.53	
13-Feb-2013	10:56:00	5.35	1:42:00
13-Feb-2013	12:58:00	5.82	
13-Feb-2013	13:00:00	9.94	
13-Feb-2013	13:02:00	9.94	
13-Feb-2013	13:04:00	9.94	
13-Feb-2013	13:06:00	9.94	
13-Feb-2013	13:08:00	6.97	
13-Feb-2013	13:10:00	6.42	
13-Feb-2013	13:12:00	6.42	
13-Feb-2013	13:14:00	6.15	

13-Feb-2013	13:16:00	6.15	
13-Feb-2013	13:18:00	6.15	
13-Feb-2013	13:20:00	6.15	
13-Feb-2013	13:22:00	6.15	
13-Feb-2013	13:24:00	6.15	
13-Feb-2013	13:26:00	6.15	
13-Feb-2013	13:28:00	6.28	
13-Feb-2013	13:30:00	6.23	
13-Feb-2013	13:32:00	6.23	
13-Feb-2013	13:34:00	6.23	
13-Feb-2013	13:36:00	6.47	
13-Feb-2013	13:38:00	6.43	
13-Feb-2013	13:40:00	6.21	
13-Feb-2013	13:42:00	6.21	
13-Feb-2013	13:44:00	6.21	
13-Feb-2013	13:46:00	4.79	0:48:00
14-Feb-2013	13:00:00	2.87	
14-Feb-2013	13:02:00	6.87	
14-Feb-2013	13:04:00	6.48	
14-Feb-2013	13:06:00	6.47	
14-Feb-2013	13:08:00	6.47	
14-Feb-2013	13:10:00	6.47	
14-Feb-2013	13:12:00	6.47	
14-Feb-2013	13:14:00	6.47	
14-Feb-2013	13:16:00	6.47	
14-Feb-2013	13:18:00	7.8	
14-Feb-2013	13:20:00	9.95	
14-Feb-2013	13:22:00	9.14	
14-Feb-2013	13:24:00	8.42	
14-Feb-2013	13:26:00	8.42	
14-Feb-2013	13:28:00	8.33	
14-Feb-2013	13:30:00	8.16	
14-Feb-2013	13:32:00	8.19	
14-Feb-2013	13:34:00	8.44	
14-Feb-2013	13:36:00	9.51	
14-Feb-2013	13:38:00	9.65	
14-Feb-2013	13:40:00	1.26	0:40:00
15-Feb-2013	9:52:00	8.82	
15-Feb-2013	9:54:00	8.13	
15-Feb-2013	9:56:00	6.19	
15-Feb-2013	9:58:00	6.19	
15-Feb-2013	10:00:00	6.17	
15-Feb-2013	10:02:00	5.94	
15-Feb-2013	10:04:00	5.94	
15-Feb-2013	10:06:00	5.94	
15-Feb-2013	10:08:00	5.94	
15-Feb-2013	10:10:00	5.94	
15-Feb-2013	10:12:00	5.94	
15-Feb-2013	10:14:00	5.94	
15-Feb-2013	10:16:00	5.94	
15-Feb-2013	10:18:00	5.94	
15-Feb-2013	10:20:00	5.73	
15-Feb-2013	10:22:00	5.68	
15-Feb-2013	10:24:00	5.8	
15-Feb-2013	10:26:00	5.94	
15-Feb-2013	10:28:00	1.11	0:36:00
15-Feb-2013	12:58:00	4.22	
15-Feb-2013	13:00:00	4.71	
15-Feb-2013	13:02:00	4.41	
15-Feb-2013	13:04:00	6	
15-Feb-2013	13:06:00	6.07	
15-Feb-2013	13:08:00	6.07	
15-Feb-2013	13:10:00	7.3	

## February 2013 Asphalt Plant Differential Pressure Readings

LA-UR-13-25881

15-Feb-2013	13:12:00	8.08	
15-Feb-2013	13:14:00	8.08	
15-Feb-2013	13:16:00	8.08	
15-Feb-2013	13:18:00	8.14	
15-Feb-2013	13:20:00	8.06	
15-Feb-2013	13:22:00	7.91	
15-Feb-2013	13:24:00	8.1	
15-Feb-2013	13:26:00	7.87	
15-Feb-2013	13:28:00	7.8	
15-Feb-2013	13:30:00	7.8	
15-Feb-2013	13:32:00	7.85	
15-Feb-2013	13:34:00	7.61	
15-Feb-2013	13:36:00	7.84	
15-Feb-2013	13:38:00	7.84	
15-Feb-2013	13:40:00	7.84	
15-Feb-2013	13:42:00	7.84	
15-Feb-2013	13:44:00	7.84	
15-Feb-2013	13:46:00	3.26	0:48:00
19-Feb-2013	12:54:00	5.7	
19-Feb-2013	12:56:00	8.72	
19-Feb-2013	12:58:00	8.4	
19-Feb-2013	13:00:00	8.36	
19-Feb-2013	13:02:00	8.34	
19-Feb-2013	13:04:00	8.33	
19-Feb-2013	13:06:00	8.33	
19-Feb-2013	13:08:00	8.33	
19-Feb-2013	13:10:00	6.12	
19-Feb-2013	13:12:00	5.71	
19-Feb-2013	13:14:00	5.71	
19-Feb-2013	13:16:00	5.71	
19-Feb-2013	13:18:00	5.71	
19-Feb-2013	13:20:00	5.71	
19-Feb-2013	13:22:00	5.71	
19-Feb-2013	13:24:00	5.57	
19-Feb-2013	13:26:00	7.44	
19-Feb-2013	13:28:00	3.05	0:34:00
28-Feb-2013	12:48:00	3.59	
28-Feb-2013	12:50:00	10	
28-Feb-2013	12:52:00	10	
28-Feb-2013	12:54:00	9.93	
28-Feb-2013	12:56:00	9.73	
28-Feb-2013	12:58:00	9.73	
28-Feb-2013	13:00:00	9.57	
28-Feb-2013	13:02:00	9.59	
28-Feb-2013	13:04:00	9.54	
28-Feb-2013	13:06:00	9.22	
28-Feb-2013	13:08:00	9.31	
28-Feb-2013	13:10:00	9.33	
28-Feb-2013	13:12:00	9.03	
28-Feb-2013	13:14:00	6.46	0:26:00

The Asphalt Plant did not operate during the Month of March 2013. No differential pressure readings were taken.

Total Run Time Min.	1004	Hours	16.73
Date	Time	Average Differential Pressure	Run Time
04/02/13	10:36:00	7.06	
04/02/13	10:38:00	8.25	
04/02/13	10:40:00	6.93	
04/02/13	10:42:00	6.44	
04/02/13	10:44:00	6.38	
04/02/13	10:46:00	6.17	
04/02/13	10:48:00	6.17	
04/02/13	10:50:00	6.17	
04/02/13	10:52:00	6.17	
04/02/13	10:54:00	6.17	
04/02/13	10:56:00	6.17	
04/02/13	10:58:00	6.17	
04/02/13	11:00:00	6.17	
04/02/13	11:02:00	6.17	
04/02/13	11:04:00	6.17	
04/02/13	11:06:00	6.17	
04/02/13	11:08:00	6.38	
04/02/13	11:10:00	6.43	
04/02/13	11:12:00	6.20	
04/02/13	11:14:00	6.14	
04/02/13	11:16:00	6.14	
04/02/13	11:18:00	6.14	
04/02/13	11:20:00	5.96	
04/02/13	11:22:00	6.06	
04/02/13	11:24:00	5.92	
04/02/13	11:26:00	5.87	
04/02/13	11:28:00	6.01	
04/02/13	11:30:00	3.28	54
04/02/13	12:52:00	5.41	
04/02/13	12:54:00	6.50	
04/02/13	12:56:00	6.24	
04/02/13	12:58:00	6.23	
04/02/13	13:00:00	6.23	
04/02/13	13:02:00	6.23	
04/02/13	13:04:00	5.98	
04/02/13	13:06:00	8.07	
04/02/13	13:08:00	9.29	
04/02/13	13:10:00	9.29	
04/02/13	13:12:00	6.03	20
04/03/13	10:20:00	2.03	
04/03/13	10:22:00	3.08	
04/03/13	10:24:00	2.45	
04/03/13	10:26:00	2.30	
04/03/13	10:28:00	2.30	
04/03/13	10:30:00	2.19	
04/03/13	10:32:00	2.05	
04/03/13	10:34:00	2.05	
04/03/13	10:36:00	2.05	
04/03/13	10:38:00	2.05	
04/03/13	10:40:00	2.09	
04/03/13	10:42:00	2.11	
04/03/13	10:44:00	2.11	
04/03/13	10:46:00	2.33	
04/03/13	10:48:00	2.55	
04/03/13	10:50:00	2.74	
04/03/13	10:52:00	2.95	
04/03/13	10:54:00	3.32	
04/03/13	10:56:00	3.32	
04/03/13	10:58:00	3.32	
04/03/13	11:00:00	3.47	
04/03/13	11:02:00	3.26	
04/03/13	11:04:00	2.37	44
04/04/13	8:54:00	0.22	
04/04/13	8:56:00	3.03	
04/04/13	8:58:00	2.18	
04/04/13	9:00:00	1.93	
04/04/13	9:02:00	1.84	

04/04/13	9:04:00	1.81	
04/04/13	9:06:00	1.80	
04/04/13	9:08:00	1.80	
04/04/13	9:10:00	1.80	
04/04/13	9:12:00	1.80	
04/04/13	9:14:00	1.80	
04/04/13	9:16:00	1.78	
04/04/13	9:18:00	1.85	
04/04/13	9:20:00	2.04	
04/04/13	9:22:00	2.02	
04/04/13	9:24:00	1.98	
04/04/13	9:26:00	1.85	
04/04/13	9:28:00	0.31	34
04/04/13	10:10:00	1.75	
04/04/13	10:12:00	2.26	
04/04/13	10:14:00	2.16	
04/04/13	10:16:00	2.05	
04/04/13	10:18:00	2.13	
04/04/13	10:20:00	2.00	
04/04/13	10:22:00	2.00	
04/04/13	10:24:00	1.99	
04/04/13	10:26:00	2.01	
04/04/13	10:28:00	2.68	
04/04/13	10:30:00	1.44	20
04/04/13	12:38:00	0.94	
04/04/13	12:40:00	3.00	
04/04/13	12:42:00	2.55	
04/04/13	12:44:00	2.37	
04/04/13	12:46:00	2.56	
04/04/13	12:48:00	2.36	
04/04/13	12:50:00	2.38	
04/04/13	12:52:00	3.03	
04/04/13	12:54:00	3.27	
04/04/13	12:56:00	2.36	
04/04/13	12:58:00	2.17	
04/04/13	13:00:00	2.10	
04/04/13	13:02:00	2.17	
04/04/13	13:04:00	2.35	
04/04/13	13:06:00	2.90	
04/04/13	13:08:00	2.89	
04/04/13	13:10:00	2.70	
04/04/13	13:12:00	2.94	
04/04/13	13:14:00	2.94	
04/04/13	13:16:00	2.94	
04/04/13	13:18:00	3.17	
04/04/13	13:20:00	3.14	
04/04/13	13:22:00	2.56	44
04/05/13	11:50:00	0.28	
04/05/13	11:52:00	2.55	
04/05/13	11:54:00	2.20	
04/05/13	11:56:00	1.98	
04/05/13	11:58:00	1.95	
04/05/13	12:00:00	1.95	
04/05/13	12:02:00	2.08	
04/05/13	12:04:00	2.72	
04/05/13	12:06:00	2.86	
04/05/13	12:08:00	2.65	
04/05/13	12:10:00	2.63	
04/05/13	12:12:00	2.59	
04/05/13	12:14:00	2.34	
04/05/13	12:16:00	2.34	
04/05/13	12:18:00	2.51	
04/05/13	12:20:00	2.35	
04/05/13	12:22:00	2.41	
04/05/13	12:24:00	2.73	
04/05/13	12:26:00	2.75	
04/05/13	12:28:00	2.54	
04/05/13	12:30:00	2.62	
04/05/13	12:32:00	2.79	
04/05/13	12:34:00	2.79	



04/05/13	12:36:00	2.79	
04/05/13	12:38:00	2.79	
04/05/13	12:40:00	2.71	
04/05/13	12:42:00	2.54	
04/05/13	12:44:00	2.71	
04/05/13	12:46:00	2.60	
04/05/13	12:48:00	2.38	
04/05/13	12:50:00	2.51	
04/05/13	12:52:00	3.01	
04/05/13	12:54:00	3.01	
04/05/13	12:56:00	3.19	
04/05/13	12:58:00	3.27	
04/05/13	13:00:00	3.06	
04/05/13	13:02:00	0.26	72
04/06/13	11:02:00	2.31	
04/06/13	11:04:00	2.96	
04/06/13	11:06:00	2.29	
04/06/13	11:08:00	2.18	
04/06/13	11:10:00	2.14	
04/06/13	11:12:00	2.05	
04/06/13	11:14:00	1.95	
04/06/13	11:16:00	1.99	
04/06/13	11:18:00	1.99	
04/06/13	11:20:00	1.76	
04/06/13	11:22:00	1.91	
04/06/13	11:24:00	1.75	
04/06/13	11:26:00	1.75	
04/06/13	11:28:00	1.75	
04/06/13	11:30:00	1.74	
04/06/13	11:32:00	1.74	
04/06/13	11:34:00	1.84	
04/06/13	11:36:00	2.00	
04/06/13	11:38:00	2.00	
04/06/13	11:40:00	2.00	
04/06/13	11:42:00	1.92	
04/06/13	11:44:00	1.87	
04/06/13	11:46:00	1.87	
04/06/13	11:48:00	1.87	
04/06/13	11:50:00	1.85	
04/06/13	11:52:00	1.82	
04/06/13	11:54:00	1.82	
04/06/13	11:56:00	2.60	
04/06/13	11:58:00	2.91	
04/06/13	12:00:00	3.22	
04/06/13	12:02:00	3.28	
04/06/13	12:04:00	1.75	64
04/06/13	14:10:00	1.16	
04/06/13	14:12:00	3.04	
04/06/13	14:14:00	2.30	
04/06/13	14:16:00	2.11	
04/06/13	14:18:00	2.11	
04/06/13	14:20:00	1.95	
04/06/13	14:22:00	1.86	
04/06/13	14:24:00	1.86	
04/06/13	14:26:00	1.86	
04/06/13	14:28:00	1.86	
04/06/13	14:30:00	1.85	
04/06/13	14:32:00	1.89	
04/06/13	14:34:00	1.78	
04/06/13	14:36:00	1.78	
04/06/13	14:38:00	1.80	
04/06/13	14:40:00	2.25	
04/06/13	14:42:00	2.63	
04/06/13	14:44:00	1.98	34
04/08/13	9:18:00	0.29	
04/08/13	9:20:00	2.71	
04/08/13	9:22:00	2.37	
04/08/13	9:24:00	2.13	
04/08/13	9:26:00	2.27	
04/08/13	9:28:00	2.16	

04/08/13	9:30:00	2.06
04/08/13	9:32:00	2.05
04/08/13	9:34:00	1.92
04/08/13	9:36:00	1.90
04/08/13	9:38:00	1.90
04/08/13	9:40:00	1.90
04/08/13	9:42:00	1.90
04/08/13	9:44:00	1.94
04/08/13	9:46:00	2.72
04/08/13	9:48:00	2.75
04/08/13	9:50:00	2.75
04/08/13	9:52:00	3.03
04/08/13	9:54:00	0.88
04/11/13	9:06:00	0.52
04/11/13	9:08:00	2.32
04/11/13	9:10:00	2.10
04/11/13	9:12:00	1.93
04/11/13	9:14:00	1.93
04/11/13	9:16:00	1.93
04/11/13	9:18:00	1.93
04/11/13	9:20:00	1.93
04/11/13	9:22:00	1.93
04/11/13	9:24:00	1.93
04/11/13	9:26:00	1.70
04/11/13	9:28:00	1.93
04/11/13	9:30:00	1.83
04/11/13	9:32:00	1.71
04/11/13	9:34:00	1.80
04/11/13	9:36:00	1.96
04/11/13	9:38:00	1.96
04/11/13	9:40:00	1.99
04/11/13	9:42:00	2.07
04/11/13	9:44:00	2.10
04/11/13	9:46:00	2.32
04/11/13	9:48:00	2.63
04/11/13	9:50:00	1.70

32

04/11/13	12:50:00	0.22
04/11/13	12:52:00	2.50
04/11/13	12:54:00	2.74
04/11/13	12:56:00	2.58
04/11/13	12:58:00	2.58
04/11/13	13:00:00	2.53
04/11/13	13:02:00	2.32
04/11/13	13:04:00	2.32
04/11/13	13:06:00	2.31
04/11/13	13:08:00	2.28
04/11/13	13:10:00	2.28
04/11/13	13:12:00	2.32
04/11/13	13:14:00	2.27
04/11/13	13:16:00	2.27
04/11/13	13:18:00	2.41
04/11/13	13:20:00	2.31
04/11/13	13:22:00	2.24
04/11/13	13:24:00	2.32
04/11/13	13:26:00	2.44
04/11/13	13:28:00	2.40
04/11/13	13:30:00	2.82
04/11/13	13:32:00	3.17
04/11/13	13:34:00	3.00
04/11/13	13:36:00	2.96
04/11/13	13:38:00	3.08
04/11/13	13:40:00	2.97
04/11/13	13:42:00	1.92

52

04/12/13	10:30:00	0.54
04/12/13	10:32:00	2.89
04/12/13	10:34:00	3.06
04/12/13	10:36:00	2.89
04/12/13	10:38:00	2.43
04/12/13	10:40:00	2.23
04/12/13	10:42:00	2.03
04/12/13	10:44:00	1.93

04/12/13	10:46:00	1.97	
04/12/13	10:48:00	1.94	
04/12/13	10:50:00	1.95	
04/12/13	10:52:00	1.97	
04/12/13	10:54:00	1.97	
04/12/13	10:56:00	1.97	
04/12/13	10:58:00	1.97	
04/12/13	11:00:00	1.97	
04/12/13	11:02:00	1.97	
04/12/13	11:04:00	1.98	
04/12/13	11:06:00	1.98	
04/12/13	11:08:00	1.93	
04/12/13	11:10:00	1.86	
04/12/13	11:12:00	2.76	
04/12/13	11:14:00	2.80	
04/12/13	11:16:00	2.83	
04/12/13	11:18:00	2.57	48
04/15/13	10:04:00	0.72	
04/15/13	10:06:00	3.16	
04/15/13	10:08:00	3.17	
04/15/13	10:10:00	2.26	
04/15/13	10:12:00	2.23	
04/15/13	10:14:00	2.00	
04/15/13	10:16:00	1.86	
04/15/13	10:18:00	1.82	
04/15/13	10:20:00	1.90	
04/15/13	10:22:00	1.71	
04/15/13	10:24:00	1.72	
04/15/13	10:26:00	1.73	
04/15/13	10:28:00	1.70	
04/15/13	10:30:00	1.70	
04/15/13	10:32:00	1.70	
04/15/13	10:34:00	1.82	
04/15/13	10:36:00	2.25	
04/15/13	10:38:00	2.63	
04/15/13	10:40:00	2.60	
04/15/13	10:42:00	2.22	38
04/15/13	13:00:00	2.37	
04/15/13	13:02:00	2.35	
04/15/13	13:04:00	2.35	
04/15/13	13:06:00	2.35	
04/15/13	13:08:00	2.31	
04/15/13	13:10:00	2.10	
04/15/13	13:12:00	2.16	
04/15/13	13:14:00	2.13	
04/15/13	13:16:00	2.13	
04/15/13	13:18:00	2.13	
04/15/13	13:20:00	2.13	
04/15/13	13:22:00	1.99	
04/15/13	13:24:00	1.88	
04/15/13	13:26:00	2.04	
04/15/13	13:28:00	1.91	
04/15/13	13:30:00	1.91	
04/15/13	13:32:00	1.91	
04/15/13	13:34:00	1.91	
04/15/13	13:36:00	2.11	
04/15/13	13:38:00	2.32	
04/15/13	13:40:00	2.46	
04/15/13	13:42:00	0.09	42
04/16/13	9:20:00	1.74	
04/16/13	9:22:00	2.73	
04/16/13	9:24:00	1.94	
04/16/13	9:26:00	1.87	
04/16/13	9:28:00	1.83	
04/16/13	9:30:00	1.62	
04/16/13	9:32:00	1.62	
04/16/13	9:34:00	1.62	
04/16/13	9:36:00	1.62	
04/16/13	9:38:00	1.99	
04/16/13	9:40:00	2.78	

04/16/13	9:42:00	2.78	
04/16/13	9:44:00	1.84	24
04/17/13	8:54:00	0.40	
04/17/13	8:56:00	2.60	
04/17/13	8:58:00	2.06	
04/17/13	9:00:00	1.86	
04/17/13	9:02:00	1.92	
04/17/13	9:04:00	1.89	
04/17/13	9:06:00	1.69	
04/17/13	9:08:00	1.64	
04/17/13	9:10:00	1.64	
04/17/13	9:12:00	1.64	
04/17/13	9:14:00	1.64	
04/17/13	9:16:00	1.64	
04/17/13	9:18:00	1.75	
04/17/13	9:20:00	2.09	
04/17/13	9:22:00	2.51	
04/17/13	9:24:00	2.59	
04/17/13	9:26:00	0.67	32
04/17/13	12:42:00	0.75	
04/17/13	12:44:00	2.56	
04/17/13	12:46:00	2.30	
04/17/13	12:48:00	2.09	
04/17/13	12:50:00	2.07	
04/17/13	12:52:00	1.84	
04/17/13	12:54:00	1.84	
04/17/13	12:56:00	1.84	
04/17/13	12:58:00	1.84	
04/17/13	13:00:00	2.34	
04/17/13	13:02:00	2.55	
04/17/13	13:04:00	2.70	
04/17/13	13:06:00	2.54	
04/17/13	13:08:00	2.45	
04/17/13	13:10:00	0.79	28
04/19/13	10:44:00	0.27	
04/19/13	10:46:00	2.51	
04/19/13	10:48:00	2.12	
04/19/13	10:50:00	2.12	
04/19/13	10:52:00	2.12	
04/19/13	10:54:00	2.01	
04/19/13	10:56:00	1.84	
04/19/13	10:58:00	1.93	
04/19/13	11:00:00	1.87	
04/19/13	11:02:00	1.87	
04/19/13	11:04:00	1.87	
04/19/13	11:06:00	1.85	
04/19/13	11:08:00	1.84	
04/19/13	11:10:00	1.84	
04/19/13	11:12:00	1.84	
04/19/13	11:14:00	1.84	
04/19/13	11:16:00	2.17	
04/19/13	11:18:00	2.66	
04/19/13	11:20:00	2.76	
04/19/13	11:22:00	2.76	
04/19/13	11:24:00	1.79	40
04/22/13	9:26:00	2.85	
04/22/13	9:28:00	2.79	
04/22/13	9:30:00	2.79	
04/22/13	9:32:00	2.96	
04/22/13	9:34:00	2.80	
04/22/13	9:36:00	2.60	
04/22/13	9:38:00	2.43	
04/22/13	9:40:00	1.98	
04/22/13	9:42:00	1.87	
04/22/13	9:44:00	1.62	
04/22/13	9:46:00	2.06	
04/22/13	9:48:00	2.62	
04/22/13	9:50:00	2.62	
04/22/13	9:52:00	2.86	

04/22/13	9:54:00	1.93	28
04/22/13	12:42:00	0.03	
04/22/13	12:44:00	2.44	
04/22/13	12:46:00	1.99	
04/22/13	12:48:00	1.80	
04/22/13	12:50:00	1.80	
04/22/13	12:52:00	1.72	
04/22/13	12:54:00	1.55	
04/22/13	12:56:00	1.63	
04/22/13	12:58:00	2.42	
04/22/13	13:00:00	2.50	
04/22/13	13:02:00	2.68	
04/22/13	13:04:00	0.31	22
04/23/13	13:04:00	0.41	
04/23/13	13:06:00	2.92	
04/23/13	13:08:00	2.92	
04/23/13	13:10:00	2.17	
04/23/13	13:12:00	2.00	
04/23/13	13:14:00	1.85	
04/23/13	13:16:00	1.70	
04/23/13	13:18:00	1.60	
04/23/13	13:20:00	1.60	
04/23/13	13:22:00	1.60	
04/23/13	13:24:00	1.60	
04/23/13	13:26:00	1.60	
04/23/13	13:28:00	1.60	
04/23/13	13:30:00	1.60	
04/23/13	13:32:00	1.82	
04/23/13	13:34:00	1.87	
04/23/13	13:36:00	1.87	
04/23/13	13:38:00	1.87	
04/23/13	13:40:00	1.87	
04/23/13	13:42:00	1.08	38
04/24/13	10:02:00	1.12	
04/24/13	10:04:00	2.51	
04/24/13	10:06:00	2.52	
04/24/13	10:08:00	2.38	
04/24/13	10:10:00	1.84	
04/24/13	10:12:00	1.67	
04/24/13	10:14:00	1.45	
04/24/13	10:16:00	1.52	
04/24/13	10:18:00	1.43	
04/24/13	10:20:00	1.43	
04/24/13	10:22:00	1.43	
04/24/13	10:24:00	1.69	
04/24/13	10:26:00	2.05	
04/24/13	10:28:00	2.58	
04/24/13	10:30:00	1.15	28
04/24/13	12:48:00	0.72	
04/24/13	12:50:00	2.74	
04/24/13	12:52:00	2.00	
04/24/13	12:54:00	1.83	
04/24/13	12:56:00	1.81	
04/24/13	12:58:00	1.78	
04/24/13	13:00:00	1.73	
04/24/13	13:02:00	1.69	
04/24/13	13:04:00	1.71	
04/24/13	13:06:00	1.52	
04/24/13	13:08:00	1.54	
04/24/13	13:10:00	1.53	
04/24/13	13:12:00	1.53	
04/24/13	13:14:00	2.30	
04/24/13	13:16:00	2.80	
04/24/13	13:18:00	2.69	
04/24/13	13:20:00	2.51	
04/24/13	13:22:00	2.75	
04/24/13	13:24:00	2.62	
04/24/13	13:26:00	2.49	
04/24/13	13:28:00	0.52	40

04/25/13	13:18:00	1.09	
04/25/13	13:20:00	2.36	
04/25/13	13:22:00	1.61	
04/25/13	13:24:00	1.55	
04/25/13	13:26:00	1.55	
04/25/13	13:28:00	1.33	
04/25/13	13:30:00	1.30	
04/25/13	13:32:00	1.29	
04/25/13	13:34:00	1.29	
04/25/13	13:36:00	1.91	
04/25/13	13:38:00	2.61	
04/25/13	13:40:00	2.36	22
04/26/13	12:30:00	2.07	
04/26/13	12:32:00	2.78	
04/26/13	12:34:00	1.51	
04/26/13	12:36:00	1.40	
04/26/13	12:38:00	1.32	
04/26/13	12:40:00	1.16	
04/26/13	12:42:00	1.16	
04/26/13	12:44:00	1.26	
04/26/13	12:46:00	1.19	
04/26/13	12:48:00	1.42	
04/26/13	12:50:00	1.44	
04/26/13	12:52:00	1.44	
04/26/13	12:54:00	1.44	
04/26/13	12:56:00	1.44	
04/26/13	12:58:00	1.44	
04/26/13	13:00:00	1.44	
04/26/13	13:02:00	1.44	
04/26/13	13:04:00	1.44	
04/26/13	13:06:00	1.41	
04/26/13	13:08:00	1.20	
04/26/13	13:10:00	1.37	
04/26/13	13:12:00	1.44	
04/26/13	13:14:00	1.47	
04/26/13	13:16:00	1.69	
04/26/13	13:18:00	1.69	
04/26/13	13:20:00	1.69	
04/26/13	13:22:00	0.92	52
04/29/13	10:50:00	0.84	
04/29/13	10:52:00	3.07	
04/29/13	10:54:00	2.15	
04/29/13	10:56:00	1.80	
04/29/13	10:58:00	1.93	
04/29/13	11:00:00	1.80	
04/29/13	11:02:00	1.94	
04/29/13	11:04:00	2.35	
04/29/13	11:06:00	2.08	
04/29/13	11:08:00	1.87	
04/29/13	11:10:00	2.12	
04/29/13	11:12:00	2.54	22
04/30/13	9:00:00	0.62	
04/30/13	9:02:00	2.62	
04/30/13	9:04:00	2.68	
04/30/13	9:06:00	1.87	
04/30/13	9:08:00	1.67	
04/30/13	9:10:00	1.60	
04/30/13	9:12:00	1.42	
04/30/13	9:14:00	1.48	
04/30/13	9:16:00	1.45	
04/30/13	9:18:00	1.45	
04/30/13	9:20:00	1.54	
04/30/13	9:22:00	1.53	
04/30/13	9:24:00	2.10	
04/30/13	9:26:00	2.44	
04/30/13	9:28:00	2.62	
04/30/13	9:30:00	0.99	30

Time	Average Differential Pressure	Run Time	Total Run Time Min.	666 Hours	11.1
1-MAY-2013	12:54	0.81			
1-MAY-2013	12:56	2.41			
1-MAY-2013	12:58	2.46			
1-MAY-2013	13:00	2.23			
1-MAY-2013	13:02	2.19			
1-MAY-2013	13:04	2.01			
1-MAY-2013	13:06	2.11			
1-MAY-2013	13:08	2.43			
1-MAY-2013	13:10	2.52			
1-MAY-2013	13:12	2.36			
1-MAY-2013	13:14	2.36			
1-MAY-2013	13:16	2.47			
1-MAY-2013	13:18	2.47			
1-MAY-2013	13:20	2.5			
1-MAY-2013	13:22	2.67			
1-MAY-2013	13:24	2.52			
1-MAY-2013	13:26	1.67			
2-MAY-2013	12:54	0.57			
2-MAY-2013	12:56	2.63			
2-MAY-2013	12:58	2.64			
2-MAY-2013	13:00	2.23			
2-MAY-2013	13:02	2.04			
2-MAY-2013	13:04	1.83			
2-MAY-2013	13:06	1.76			
2-MAY-2013	13:08	1.75			
2-MAY-2013	13:10	1.72			
2-MAY-2013	13:12	1.72			
2-MAY-2013	13:14	1.72			
2-MAY-2013	13:16	1.7			
2-MAY-2013	13:18	1.71			
2-MAY-2013	13:20	2.07			
2-MAY-2013	13:22	2.47			
2-MAY-2013	13:24	2.41			
2-MAY-2013	13:26	1.8	32		
3-MAY-2013	9:00	0.3			
3-MAY-2013	9:02	2.5			
3-MAY-2013	9:04	1.89			
3-MAY-2013	9:06	1.59			
3-MAY-2013	9:08	1.59			
3-MAY-2013	9:10	1.59			
3-MAY-2013	9:12	1.38			
3-MAY-2013	9:14	1.34			
3-MAY-2013	9:16	1.49			
3-MAY-2013	9:18	1.49			
3-MAY-2013	9:20	1.95			
3-MAY-2013	9:22	2.34			
3-MAY-2013	9:24	2.34			
3-MAY-2013	9:26	1.05	26		
6-MAY-2013	13:30	1.53			
6-MAY-2013	13:32	2.17			
6-MAY-2013	13:34	1.83			
6-MAY-2013	13:36	1.83			
6-MAY-2013	13:38	1.8			
6-MAY-2013	13:40	1.58			
6-MAY-2013	13:42	1.58			
6-MAY-2013	13:44	1.58			
6-MAY-2013	13:46	1.58			
6-MAY-2013	13:48	1.58			
6-MAY-2013	13:50	1.65			
6-MAY-2013	13:52	2.39			
6-MAY-2013	13:54	2.39			

6-MAY-2013	13:56	2.39	
6-MAY-2013	13:58	0.81	28
7-MAY-2013	9:08	0.8	
7-MAY-2013	9:10	1.9	
7-MAY-2013	9:12	1.65	
7-MAY-2013	9:14	1.57	
7-MAY-2013	9:16	1.57	
7-MAY-2013	9:18	1.44	
7-MAY-2013	9:20	1.32	
7-MAY-2013	9:22	1.32	
7-MAY-2013	9:24	1.32	
7-MAY-2013	9:26	1.55	
7-MAY-2013	9:28	2.44	
7-MAY-2013	9:30	2.56	22
7-MAY-2013	12:44	0.88	
7-MAY-2013	12:46	2.26	
7-MAY-2013	12:48	2.03	
7-MAY-2013	12:50	2	
7-MAY-2013	12:52	2	
7-MAY-2013	12:54	1.83	
7-MAY-2013	12:56	1.75	
7-MAY-2013	12:58	1.99	
7-MAY-2013	13:00	2.48	
7-MAY-2013	13:02	2.23	18
8-MAY-2013	10:28	0.55	
8-MAY-2013	10:30	2.12	
8-MAY-2013	10:32	1.79	
8-MAY-2013	10:34	1.65	
8-MAY-2013	10:36	1.69	
8-MAY-2013	10:38	1.7	
8-MAY-2013	10:40	1.52	
8-MAY-2013	10:42	1.51	
8-MAY-2013	10:44	1.55	
8-MAY-2013	10:46	1.55	
8-MAY-2013	10:48	1.55	
8-MAY-2013	10:50	1.84	
8-MAY-2013	10:52	2.43	
8-MAY-2013	10:54	2.62	
8-MAY-2013	10:56	1.16	28
8-MAY-2013	13:08	2.92	
8-MAY-2013	13:10	2.93	
8-MAY-2013	13:12	2.75	
8-MAY-2013	13:14	3.01	
8-MAY-2013	13:16	2.4	
8-MAY-2013	13:18	1.79	
8-MAY-2013	13:20	1.7	
8-MAY-2013	13:22	1.7	
8-MAY-2013	13:24	1.7	
8-MAY-2013	13:26	1.7	
8-MAY-2013	13:28	1.65	
8-MAY-2013	13:30	0.33	22
10-May-13	9:14	0.33	
10-May-13	9:16	1.59	
10-May-13	9:18	1.48	
10-May-13	9:20	1.48	
10-May-13	9:22	1.48	
10-May-13	9:24	1.47	
10-May-13	9:26	1.47	
10-May-13	9:28	1.47	
10-May-13	9:30	1.47	



10-May-13	9:32	1.47	
10-May-13	9:34	1.47	
10-May-13	9:36	1.47	
10-May-13	9:38	1.47	
10-May-13	9:40	1.47	
10-May-13	9:42	1.47	
10-May-13	9:44	1.47	
10-May-13	9:46	1.47	
10-May-13	9:48	1.47	
10-May-13	9:50	1.47	
10-May-13	9:52	1.47	
10-May-13	9:54	1.47	
10-May-13	9:56	1.47	
10-May-13	9:58	1.4	
10-May-13	10:00	1.22	
10-May-13	10:02	1.45	
10-May-13	10:04	1.9	
10-May-13	10:06	1.99	
10-May-13	10:08	2.18	
10-May-13	10:10	2.18	
10-May-13	10:12	0.67	58
10-May-13	12:10	2.02	
10-May-13	12:12	1.9	
10-May-13	12:14	1.79	
10-May-13	12:16	1.72	
10-May-13	12:18	1.83	
10-May-13	12:20	1.58	
10-May-13	12:22	1.59	
10-May-13	12:24	1.66	
10-May-13	12:26	1.66	
10-May-13	12:28	1.66	
10-May-13	12:30	1.63	
10-May-13	12:32	1.83	
10-May-13	12:34	1.66	
10-May-13	12:36	1.62	
10-May-13	12:38	1.65	
10-May-13	12:40	1.65	
10-May-13	12:42	1.31	
13-May-13	13:00	0.14	
13-May-13	13:02	2.11	
13-May-13	13:04	1.95	
13-May-13	13:06	1.95	
13-May-13	13:08	1.94	
13-May-13	13:10	1.93	
13-May-13	13:12	1.69	
13-May-13	13:14	1.77	
13-May-13	13:16	2.02	
13-May-13	13:18	1.89	
13-May-13	13:20	1.76	
13-May-13	13:22	1.95	
13-May-13	13:24	0.07	74
14-May-13	13:04	1.49	
14-May-13	13:06	2	
14-May-13	13:08	1.83	
14-May-13	13:10	1.74	
14-May-13	13:12	1.77	
14-May-13	13:14	1.76	
14-May-13	13:16	1.76	
14-May-13	13:18	1.76	
14-May-13	13:20	2.26	
14-May-13	13:22	2.67	
14-May-13	13:24	3.07	
14-May-13	13:26	2.02	22

15-May-13	12:44	2.31	
15-May-13	12:46	3.06	
15-May-13	12:48	2.52	
15-May-13	12:50	2.27	
15-May-13	12:52	2.26	
15-May-13	12:54	2.06	
15-May-13	12:56	2.06	
15-May-13	12:58	2.06	
15-May-13	13:00	2.04	
15-May-13	13:02	2.22	
15-May-13	13:04	2.88	
15-May-13	13:06	2.84	
15-May-13	13:08	0.14	24
16-May-13	10:34	2.88	
16-May-13	10:36	2.17	
16-May-13	10:38	1.9	
16-May-13	10:40	1.9	
16-May-13	10:42	1.73	
16-May-13	10:44	1.65	
16-May-13	10:46	1.65	
16-May-13	10:48	2.17	
16-May-13	10:50	2.43	
16-May-13	10:52	2.15	
16-May-13	12:38	0.01	
16-May-13	12:40	2.63	
16-May-13	12:42	2.63	
16-May-13	12:44	2.38	
16-May-13	12:46	2.31	
16-May-13	12:48	2.26	
16-May-13	12:50	2.24	
16-May-13	12:52	2.71	
16-May-13	12:54	2.95	
16-May-13	12:56	2.93	
16-May-13	12:58	2.93	
16-May-13	13:00	3.07	
16-May-13	13:02	2.96	
16-May-13	13:04	2.81	
16-May-13	13:06	3.11	
16-May-13	13:08	3.04	
16-May-13	13:10	2.89	
16-May-13	13:12	2.81	
16-May-13	13:14	2.85	160
20-May-13	10:20	0.06	
20-May-13	10:22	1.4	
20-May-13	10:24	2.91	
20-May-13	10:26	3.12	
20-May-13	10:28	3.27	
20-May-13	10:30	3.37	
20-May-13	10:32	3.37	
20-May-13	10:34	3.37	
20-May-13	10:36	3.37	
20-May-13	10:38	3.37	
20-May-13	10:40	3.37	
20-May-13	10:42	3.62	
20-May-13	10:44	3.62	
20-May-13	10:46	3.62	
20-May-13	10:48	3.62	
20-May-13	10:50	0.44	30
22-May-13	8:56	2.82	
22-May-13	8:58	3.28	
22-May-13	9:00	2.71	

22-May-13	9:02	2.29	
22-May-13	9:04	2.29	
22-May-13	9:06	2.11	
22-May-13	9:08	2.03	
22-May-13	9:10	2.06	
22-May-13	9:12	2.06	
22-May-13	9:14	2.06	
22-May-13	9:16	2.18	
22-May-13	9:18	2.12	
22-May-13	9:20	1.95	
22-May-13	9:22	0.57	26
22-May-13	12:44	1	
22-May-13	12:46	1.29	
22-May-13	12:48	1.29	
22-May-13	12:50	1.29	
22-May-13	12:52	1.29	
22-May-13	12:54	1.08	
22-May-13	12:56	1.04	
22-May-13	12:58	1.04	
22-May-13	13:00	1.04	
22-May-13	13:02	1.26	
22-May-13	13:04	1.93	
22-May-13	13:06	2.11	
22-May-13	13:08	2.11	
22-May-13	13:10	2.19	
22-May-13	13:12	2.28	
22-May-13	13:14	2.15	
22-May-13	13:16	2.48	
22-May-13	13:18	2.84	
22-May-13	13:20	2.74	
22-May-13	13:22	2.57	
22-May-13	13:24	1.68	40
30-May-13	10:24	0.29	
30-May-13	10:26	2.72	
30-May-13	10:28	2.75	
30-May-13	10:30	2.68	
30-May-13	10:32	2.91	
30-May-13	10:34	2.8	
30-May-13	10:36	2.42	
30-May-13	10:38	1.99	
30-May-13	10:40	1.91	
30-May-13	10:42	2.14	
30-May-13	10:44	2.63	
30-May-13	10:46	2.84	
30-May-13	10:48	2.72	
30-May-13	10:50	2.6	
30-May-13	10:52	2.83	
30-May-13	10:54	2.38	
30-May-13	10:56	1.99	
30-May-13	10:58	1.99	
30-May-13	11:00	1.88	
30-May-13	11:02	1.74	
30-May-13	11:04	1.74	
30-May-13	11:06	1.74	
30-May-13	11:08	1.74	
30-May-13	11:10	1.74	
30-May-13	11:12	1.95	
30-May-13	11:14	1.85	
30-May-13	11:16	1.85	
30-May-13	11:18	1.85	
30-May-13	11:20	1.43	56

Time	Run Time	Average Differential Pressure	Total Run Time Min.	196	Hours	3.27
3-JUN-2013	9:36:00	0.06				
3-JUN-2013	9:38:00	1.64				
3-JUN-2013	9:40:00	1.89				
3-JUN-2013	9:42:00	1.89				
3-JUN-2013	9:44:00	1.89				
3-JUN-2013	9:46:00	1.89				
3-JUN-2013	9:48:00	1.66				
3-JUN-2013	9:50:00	1.63				
3-JUN-2013	9:52:00	1.65				
3-JUN-2013	9:54:00	1.65				
3-JUN-2013	9:56:00	1.65				
3-JUN-2013	9:58:00	2.29				
3-JUN-2013	10:00:00	2.55				
3-JUN-2013	10:02:00	1.77	26			
3-JUN-2013	12:54:00	2.51				
3-JUN-2013	12:56:00	2.82				
3-JUN-2013	12:58:00	2.82				
3-JUN-2013	13:00:00	2.93				
3-JUN-2013	13:02:00	2.77				
3-JUN-2013	13:04:00	2.68				
3-JUN-2013	13:06:00	2.63				
3-JUN-2013	13:08:00	2.82				
3-JUN-2013	13:10:00	2.64				
3-JUN-2013	13:12:00	2.28	18			
4-JUN-2013	9:18:00	1.82				
4-JUN-2013	9:20:00	2.2				
4-JUN-2013	9:22:00	1.62				
4-JUN-2013	9:24:00	1.57				
4-JUN-2013	9:26:00	1.57				
4-JUN-2013	9:28:00	1.57				
4-JUN-2013	9:30:00	1.35				
4-JUN-2013	9:32:00	1.32				
4-JUN-2013	9:34:00	1.47				
4-JUN-2013	9:36:00	2.19				
4-JUN-2013	9:38:00	2.67				
4-JUN-2013	9:40:00	2.6				
4-JUN-2013	9:42:00	0.14	24			
11-JUN-2013	8:52:00	2.11				
11-JUN-2013	8:54:00	2.44				
11-JUN-2013	8:56:00	2.02				
11-JUN-2013	8:58:00	1.94				
11-JUN-2013	9:00:00	1.99				
11-JUN-2013	9:02:00	1.75				
11-JUN-2013	9:04:00	1.74				
11-JUN-2013	9:06:00	1.74				
11-JUN-2013	9:08:00	1.74				
11-JUN-2013	9:10:00	1.77				
11-JUN-2013	9:12:00	2.37				
11-JUN-2013	9:14:00	2.3				
11-JUN-2013	9:16:00	2.39				
11-JUN-2013	9:18:00	2.97				
11-JUN-2013	9:20:00	2.97				
11-JUN-2013	9:22:00	2.96				
11-JUN-2013	9:24:00	3.03				
11-JUN-2013	9:26:00	3.05				
11-JUN-2013	9:28:00	2.88				
11-JUN-2013	9:30:00	2.89				
11-JUN-2013	9:32:00	1.72	40			
11-JUN-2013	12:38:00	2.57				
11-JUN-2013	12:40:00	3.11				

11-JUN-2013	12:42:00	1.87	
11-JUN-2013	12:44:00	1.68	
11-JUN-2013	12:46:00	1.68	
11-JUN-2013	12:48:00	1.56	
11-JUN-2013	12:50:00	1.43	
11-JUN-2013	12:52:00	1.44	
11-JUN-2013	12:54:00	1.43	
11-JUN-2013	12:56:00	1.76	
11-JUN-2013	12:58:00	2.23	
11-JUN-2013	13:00:00	2.28	
11-JUN-2013	13:02:00	2.3	
11-JUN-2013	13:04:00	2.46	
11-JUN-2013	13:06:00	1.98	
11-JUN-2013	13:08:00	2.74	
11-JUN-2013	13:10:00	2.48	
11-JUN-2013	13:12:00	2.43	
11-JUN-2013	13:14:00	2.57	
11-JUN-2013	13:16:00	2.55	
11-JUN-2013	13:18:00	2.55	
11-JUN-2013	13:20:00	2.63	
11-JUN-2013	13:22:00	1.94	
11-JUN-2013	13:24:00	1.7	
11-JUN-2013	13:26:00	1.7	
11-JUN-2013	13:28:00	1.67	
11-JUN-2013	13:30:00	1.67	
11-JUN-2013	13:32:00	1.73	
11-JUN-2013	13:34:00	2.28	
11-JUN-2013	13:36:00	2.27	
11-JUN-2013	13:38:00	0.83	60
12-JUN-2013	9:18:00	0.98	
12-JUN-2013	9:20:00	1.52	
12-JUN-2013	9:22:00	1.42	
12-JUN-2013	9:24:00	1.6	
12-JUN-2013	9:26:00	1.81	
12-JUN-2013	9:28:00	1.8	
12-JUN-2013	9:30:00	1.82	
12-JUN-2013	9:32:00	2.12	
12-JUN-2013	9:34:00	2.1	
12-JUN-2013	9:36:00	2.28	
12-JUN-2013	9:38:00	2.44	
12-JUN-2013	9:40:00	2.52	
12-JUN-2013	9:42:00	2.27	
12-JUN-2013	9:44:00	2.3	
12-JUN-2013	9:46:00	1.71	28
			196

# **ATTACHMENT A607.C**

Asphalt Plant

Method 9 Opacity Reports



LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: TA 60 Asphalt Batch Plant

Source Location: TA 60

Type of Source: Asphalt Plant      Type of Control Equipment: Bag House

Describe Emission Point (Top of stack, etc.): Baghouse Stack

Height Above Ground Level: 33 Feet      Height Relative to Observer: 27 Feet

Distance From Observer: 75 Feet      Direction of Source From Observer: West

Description of Plume (stack exit only)  
 Lofting    Trapping    Looping    Fanning    Coaling  
 No Plume Present

Emission Color: N/A      Plume Type:  No Plume Present  
 Continuous    Fugitive    Intermittent

Water Droplets Present?  
 NO    YES IF YES, droplet plume is  Attached    Detached

At what point in the plume was opacity determined?  
 2' above top of stack

Describe Background (i.e. blue sky, trees, etc.): overcast - grey

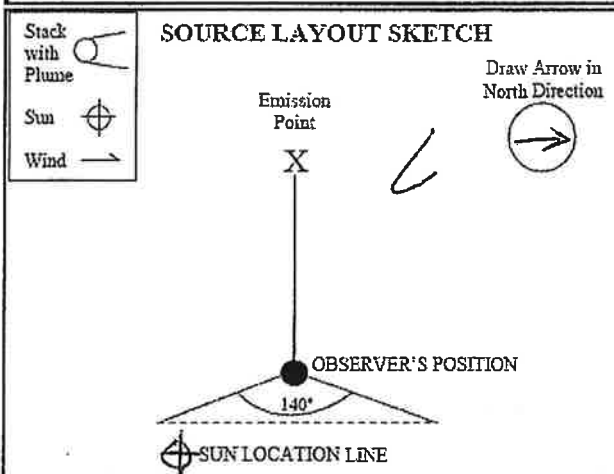
Background Color: grey      Sky Conditions: overcast

Wind Speed: 1-3 mph      Wind Direction: NW to SE  
 (provide from/to, i.e. from North to South)

Ambient Temperature: 40 °F      Relative Humidity: 68 %

Additional Comments/Information:

Observation Date		Start Time				End Time
1/25/13		10:46				10:52
Min	Sec	0	15	30	45	Comments
	1	0	0	0	0	
2	0	0	0	0	0	
3	0	0	0	0	0	
4	0	0	0	0	0	
5	0	0	0	0	0	
6	0	0	0	0	0	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 6-Minute Opacity: 0      Range of Opacity Readings: Min. 0 Max. 0

OBSERVER (please print):  
 Name: Cliff Heintsch      Title: DEP

Signature:      Date: 1/25/13

Observer Organization: ENV-ES

Certified by: ETA      Certification Date: 8/29/12

ENV-EAQ-307, R4  
Attachment 2, page 1 of 1

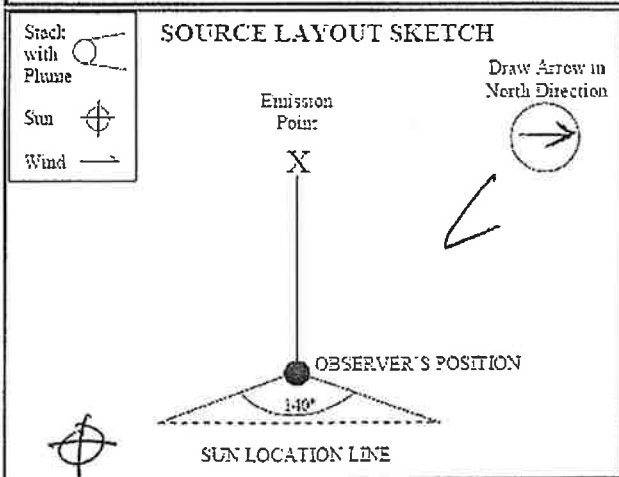
Ecology and Air Quality  
Los Alamos National Laboratory



LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: <b>TAGO Asphalt Batch Plant</b>	
Source Location: <b>TA 60</b>	
Type of Source: <b>Asphalt Plant</b>	Type of Control Equipment: <b>Bag House</b>
Describe Emission Point (Top of stack, etc.): <b>Baghouse Stack</b>	
Height Above Ground Level: <b>33</b> Feet	Height Relative to Observer: <b>27</b> Feet
Distance From Observer: <b>75</b> Feet	Direction of Source From Observer: <b>West</b>
Description of Plume (stack exit only) <input type="checkbox"/> Lofting <input type="checkbox"/> Trapping <input type="checkbox"/> Looping <input type="checkbox"/> Fanning <input type="checkbox"/> Coning <input checked="" type="checkbox"/> Plume Present	
Emission Color: <b>N/A</b>	Plume Type: <input checked="" type="checkbox"/> No Plume Present <input type="checkbox"/> Continuous <input type="checkbox"/> Fugitive <input type="checkbox"/> Intermittent
Water Droplets Present? <input checked="" type="checkbox"/> YES If YES, droplet plume is: <input type="checkbox"/> Attached <input type="checkbox"/> Detached	
At what point in the plume was opacity determined? <b>2' above top of stack</b>	
Describe Background (i.e. blue sky, trees, etc.): <b>clear blue sky</b>	
Background Color: <b>Blue</b>	Sky Conditions: <b>Clear</b>
Wind Speed: <b>3-5</b> mph	Wind Direction (provide from/to, i.e. from North to South): <b>From NW</b>
Ambient Temperature: <b>34</b> °F	Relative Humidity: <b>45</b> %
Additional Comments/Information:	

Observation Date		Start Time				End Time
2/28/13		13:02				13:08
Min	Sec	0	15	30	45	Comments
1		Ø	Ø	Ø	Ø	
2		Ø	Ø	Ø	Ø	
3		Ø	Ø	Ø	Ø	
4		Ø	Ø	Ø	Ø	
5		Ø	Ø	Ø	Ø	
6		Ø	Ø	Ø	Ø	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 6-Minute Opacity: <b>Ø</b>	Range of Opacity Readings Min: <b>Ø</b> Max: <b>Ø</b>
OBSERVER (please print) Name: <b>Cliff Aemtsch</b> Title: <b>DEP</b>	
Signature: <i>Cliff Aemtsch</i>	Date: <b>2/28/13</b>
Observer Organization: <b>ENV-ES</b>	
Certified by: <b>ETA</b>	Certification Date: <b>2/27/13</b>



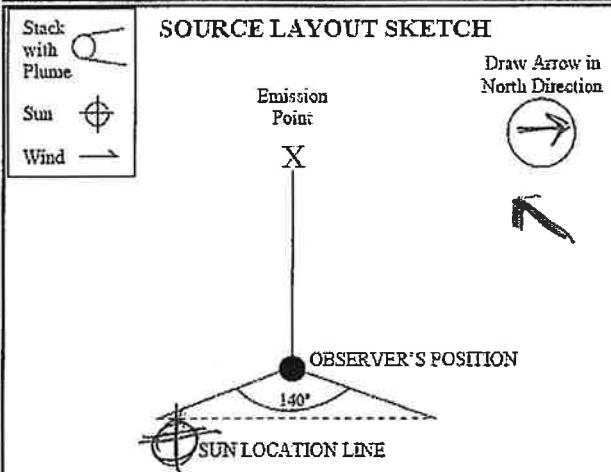
The Asphalt plant did not operate during the month of March, 2013. No opacity readings were taken.



LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: TA 60 Asphalt Batch Plant  
 Source Location: TA 60  
 Type of Source: Asphalt Plant | Type of Control Equipment: Bag House  
 Describe Emission Point (Top of stack, etc.): Baghouse Stack  
 Height Above Ground Level: 33 Feet | Height Relative to Observer: 27 Feet  
 Distance From Observer: 75 Feet | Direction of Source From Observer: West  
 Description of Plume (stack exit only):  
 Lifting  Trapping  Looping  Fanning  Coning  
 No Plume Present  
 Emission Color: N/A | Plume Type:  No Plume Present  
 Continuous  Fugitive  Intermittent  
 Water Droplets Present?  NO  YES If YES, droplet plume is  Attached  Detached  
 At what point in the plume was opacity determined? 2' Above top of stack  
 Describe Background (i.e. blue sky, trees, etc.): Blue Sky  
 Background Color: Blue Sky | Sky Conditions: Partly Cloudy  
 Wind Speed: 2-5 mph | Wind Direction: From NE  
 Ambient Temperature: 42 °F | Relative Humidity: 45 %  
 Additional Comments/Information:

Observation Date		Start Time				End Time
4-3-13		10:40				10:46
Min	Sec	0	15	30	45	Comments
	1		∅	∅	∅	
2		∅	∅	∅	∅	
3		∅	∅	∅	∅	
4		∅	∅	∅	∅	
5		∅	∅	∅	∅	
6		∅	∅	∅	∅	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 6-Minute Opacity: ∅

Range of Opacity Readings: Min. ∅ Max. ∅

OBSERVER (please print): Name: Cliff Heintschel Title: DEP.

Signature: Date: 4-3-13

Observer Organization: ENV-ES

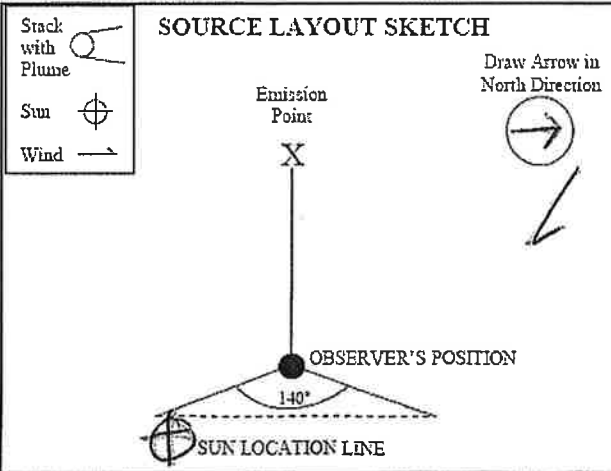
Certified by: ETA Certification Date: 2-27-13



LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: TA 60 Asphalt Batch Plant  
 Source Location: TA 60  
 Type of Source: Asphalt Plant | Type of Control Equipment: Bag House  
 Describe Emission Point (Top of stack, etc.): Baghouse Stack  
 Height Above Ground Level: 33 Feet | Height Relative to Observer: 27 Feet  
 Distance From Observer: 75 Feet | Direction of Source From Observer: West  
 Description of Plume (stack exit only):  
 Lofting  Trapping  Looping  Fanning  Coiling  
 No Plume Present  
 Emission Color: N/A | Plume Type:  No Plume Present  
 Continuous  Fugitive  Intermittent  
 Water Droplets Present?  NO  YES If YES, droplet plume is  Attached  Detached  
 At what point in the plume was opacity determined? 2' above top of Stack  
 Describe Background (i.e. blue sky, trees, etc.): clear, blue sky  
 Background Color: blue | Sky Conditions: clear  
 Wind Speed: 3-5 mph | Wind Direction: From W-NW  
 Ambient Temperature: 73 °F | Relative Humidity: 9 %  
 Additional Comments/Information:

Observation Date		Start Time				End Time
5/16/13		13:03				13:09
Min	Sec	0	15	30	45	Comments
	1	0	0	0	0	
2	0	0	0	0	0	
3	0	0	0	0	0	
4	0	0	0	0	0	
5	0	0	0	0	0	
6	0	0	0	0	0	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 6-Minute Opacity: 0 | Range of Opacity Readings: Min 0, Max 0

OBSERVER (please print): C. Heintschlag | Title: D.E.P.  
 Signature: | Date: 5/16/13  
 Observer Organization: ENV-ES  
 Certified by: ETA | Certification Date: 2/27/13



LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (6 MINUTE)

Source Name: **TA 60 Asphalt Batch Plant**

Source Location: **TA-60**

Type of Source: **Asphalt Plant**      Type of Control Equipment: **Bag House**

Describe Emission Point (Top of stack, etc.): **Baghouse Stack**

Height Above Ground Level: **33** Feet      Height Relative to Observer: **27** Feet

Distance From Observer: **75** Feet      Direction of Source From Observer: **West**

Description of Plume (stack exit only)  
 Lofting    Trapping    Looping    Fanning    Coiling  
 No Plume Present

Emission Color: **N/A**      Plume Type:  No Plume Present  
 Continuous    Fugitive    Intermittent

Water Droplets Present?  
 NO    YES If YES, droplet plume is  Attached    Detached

At what point in the plume was opacity determined?  
**2' above top of stack**

Describe Background (i.e. blue sky, trees, etc.):  
**clear, blue sky**

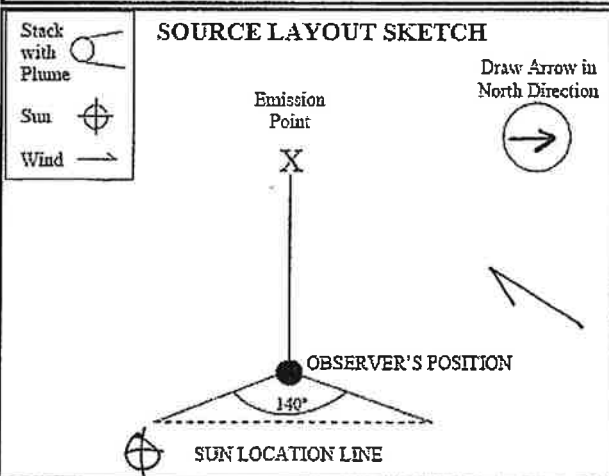
Background Color: **blue**      Sky Conditions: **clear**

Wind Speed: **5-10** mph      Wind Direction (provide from/to, i.e. from North to South): **From SE**

Ambient Temperature: **80** °F      Relative Humidity: **8** %

Additional Comments/Information:

Observation Date		Start Time			End Time	Comments	
Min	Sec	0	15	30	45		
6-11-13					9:33	9:39	
1		Ø	Ø	Ø	Ø		
2		Ø	Ø	Ø	Ø		
3		Ø	Ø	Ø	Ø		
4		Ø	Ø	Ø	Ø		
5		Ø	Ø	Ø	Ø		
6		Ø	Ø	Ø	Ø		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							



Average 6-Minute Opacity: **Ø**      Range of Opacity Readings: Min. **Ø** Max. **Ø**

OBSERVER (please print)  
 Name: **C. Heintsche**      Title: **D.E.P.**

Signature:      Date: **6-11-13**

Observer Organization: **ENV-ES**

Certified by: **ETA**      Certification Date: **2-27-13**

# **ATTACHMENT A607.E**

Asphalt Plant

Daily Operation Log and  
12-Month Rolling Production

**2013 TA-60 BDM Asphalt Plant**

Data Reviewed By / Date:

Month	Data Entry Asphalt Produced (Tons)	12-Month Rolling Total
January	4	786
February	24	757
March	0	630
April	127	641
May	44	439
June	19	307
<b>6 mo. Total</b>	<b>218</b>	

**2013 Asphalt Produced (Tons): 218**

Month	Data Entry Asphalt Produced (Tons)	12-Month Rolling Total
July		
August		
September		
October		
November		
December		
<b>6 mo. Total:</b>	<b>0</b>	

**12-Month Rolling Permit Limit is 13,000 Tons**

Month	Annual Hours	
	Hours	Month
Jan	0.8	Jul
Feb	8.8	Aug
Mar	0.0	Sep
Apr	16.5	Oct
May	9.5	Nov
Jun	3.3	Dec
<b>Total:</b>	<b>38.9</b>	<b>Total:</b>

Annual Total (to date): 38.93 Hours

**Hours are Limited to 4380 per Year.**









**Logistics Division-HERG  
Maintenance Operation Instruction  
Asphalt Plant Operations**

**DAILY TA-60 ASPHALT PLANT OPERATING LOG (REQUIRED READINGS)**

Date	Hours of Operation			Asphalt Produced (tons)	Number of Truck Trips to Plant	Haul Road Swept? (check one)		Pressure Drop Across Baghouse				Propane Tank Reading (percent)	Operator Name (Person Taking Readings)
	Start Time	End Time	Total (hrs.)			Yes	No	Start		End			
								Pressure	Time	Pressure	Time		
4-2-13	1:00	1:25	0.42	93	1			6.15	1:06	6.18	1:17		Leslie
4-3-13	10:21	11:06	0.75	6	1			2.16	10:35	2.81	10:52		Leslie
4-4-13	8:56	9:30	0.57	3	1			1.83	9:10	1.80	9:18		Leslie
4-4-13	10:11	10:33	0.37	2	1			2.03	10:20	2.02	10:28		Leslie
4-4-13	12:40	1:24	0.73	4	1			2.23	12:51	2.00	1:02		Leslie
4-5-13	11:52	1:03	0.18	6	1			2.37	12:15	2.34	12:21		Leslie
4-6-13	11:00	12:06	1.10	15	1			1.86	11:36	1.99	11:51		Leslie
4-6-13	2:12	2:48	0.60	6	1			1.79	2:28	1.72	2:37		Leslie
4-8-13	9:20	9:55	0.58	5	1			1.97	9:36	1.82	9:45		Leslie
4-11-13	9:08	9:52	0.73	3	1			1.80	9:24	1.85	9:40		Leslie
4-11-13	12:35	1:44	1.15	7	1			1.93	12:50	2.13	1:27		Leslie
4-12-13	10:32	11:20	0.80	8	1			1.95	10:55	1.79	11:05		Leslie
4-15-13	10:06	10:44	0.63	5	1			1.83	10:19	1.72	10:30		Leslie
4-15-13	1:01	1:43	0.70	4	1		✓	2.09	1:15	1.89	1:35		Leslie
4-16-13	9:21	9:46	0.42	2	1			1.80	9:30	1.87	9:40		Leslie
4-17-13	8:57	9:27	0.50	4	1			1.66	9:11	1.64	9:18		Leslie
4-17-13	12:45	1:11	0.43	2	1			1.72	12:59	1.77	1:05		Leslie
4-19-13	10:48	11:26	0.63	6	1			1.84	11:02	1.72	11:16		Leslie
4-22-13	9:27	9:56	0.48	4	1			2.05	9:41	1.78	9:49		Leslie
4-22-13	12:45	1:06	0.35	2	1			1.50	12:56	1.66	1:00		Leslie
4-23-13	1:06	1:45	0.65	6	1			1.65	1:21	1.70	1:39		Leslie
4-24-13	10:04	10:31	0.45	3	1			1.85	10:11	1.37	10:20		Leslie
4-24-13	12:50	1:29	0.65	5	1			1.54	1:06	1.50	1:14		Leslie
4-25-13	1:20	1:43	0.38	2	1			1.41	1:28	1.30	1:36		Leslie
4-26-13	12:40	1:33	0.88	8	1			1.49	12:49	1.52	1:24		Jaha
4-29-13	10:25	11:15	0.83	3	1			1.83	10:58	1.85	11:09		Leslie
4-30-13	9:02	9:32	0.50	3	1			1.35	9:14	1.42	9:24		Leslie





# **ATTACHMENT A607.F**

Asphalt Plant

Maintenance Records



**Maintenance & Site Services**  
Preventative Maintenance Instruction  
**Asphalt Plant Operation**  
**PM INSPECTION & LUBRICATION**

LA-UR-13-25881  
41-20-001.3 R1  
Page 1 of 2

20-001.3 R1

PM DATE:

NEXT SCHEDULED PM DATE:

TA- 60 BLDG- 233 EQUIP. ID: Hot Plant

PM #: \_\_\_\_\_

Place a Checkmark under "S" if the condition is SATISFACTORY or "U" if the condition is UNSATISFACTORY. Note actions required or general remarks in "Comments" as applicable. Mark "N/A" under comments if not applicable. Advise the foreman or supervisor of problems involving imminent danger.

**ASPHALT BATCH PLANT PREVENTATIVE MAINTENANCE INSPECTION AND LUBRICATION**

STEP	ACTION / DESCRIPTION	S	U	Comments
<b>1.0</b>	<b>PRE-MAINTENANCE INSTRUCTIONS</b>	/		
1.1	Before beginning maintenance, follow applicable LO/TO procedures at the main control panel	/		
<b>2.0</b>	<b>ASPHALT PLANT MAINTENANCE</b>			
2.1	Perform preventative maintenance checks/inspections and lubricate the asphalt plant every 100 hours of operating time or 6 calendar months, whichever occurs first.	/		
<b>3.0</b>	<b>LUBE/INSPECTION POINTS</b>			
	<b>FEEDER</b>			
3.1	8 Pillow Blocks	/		
3.2	1 Gear Box (Check Oil) <i>Add if Necessary</i>	/		
3.3	2 Wheel bearings	/		
3.4	Clear away stones and dust build up from any moving parts	/		
	<b>CONVEYOR BELT</b>			
3.5	4 Pillow Blocks	/		
3.6	1 Gear Box (Check Oil) <i>Add if Necessary</i>	/		
3.7	Clear away stones and dust build up from any moving parts	/		
	<b>DRIER</b>			
	12 Pillow Blocks	/		
	1 Gear Box (Check Oil) <i>Add if Necessary</i>	/		
3.10	Clear away stones and dust build up from any moving parts	/		
3.11	Inspect the drum roller drive chain for mechanical integrity. Replace or repair any broken parts	/		
3.12	Lube chain and idle gear	/		
	<b>HOT ELEVATOR</b>			
3.13	2 Pillow Blocks	/		
3.14	2 Flat Bearings	/		
3.15	1 Gear Box (Check Oil) <i>Add if Necessary</i>	/		
3.16	Clear away stones and dust build up from any moving parts	/		
3.17	Inspect the elevator chain under the buckets for proper tension and mechanical integrity. Ensure no broken parts or damage exists. Adjust/replace if necessary	/		
3.18	Inspect elevator buckets for aggregate buildup and metal wear. Repair and/or clean parts if necessary.	/		
3.19	Inspect elevator bottom for excessive aggregate buildup. Remove and/or clean if evident.	/		
	<b>SHAKER AND SCREENING PLANT</b>			
3.20	2 Bearing on Electric Motor	/		
3.21	1 Gear Box (Check Oil) <i>Add if Necessary</i>	/		
3.22	Screen Cloth Tension	/		
3.23	Inspect even material feed and distribution into screen.	/		
3.24	Tighten Loose Bolts	/		
3.25	Drive Belt Tension	/		
	Support Springs	/		
	Clear away stones and dust build up from any moving parts	/		
3.28	Inside the screen, inspect the feed and discharge wear plates for excessive buildup and wear. Repair and/or clean as needed	/		



**Maintenance & Site Services**  
 Preventative Maintenance Instruction  
**Asphalt Plant Operation**  
**PM INSPECTION & LUBRICATION**

LA-UR-13-25881  
 41-20-001.3 R1  
 Page 2 of 2

**ASPHALT BATCH PLANT PREVENTATIVE MAINTENANCE INSPECTION AND LUBRICATION**

STEP	ACTION / DESCRIPTION	S	U	Comments
	<b>PUG MILL</b>			
3.29	4 Pillow Blocks	—		
3.30	1 Gear Box (Check Oil) <i>Add if Necessary</i>	—		
3.31	Clear away stones and dust build up from any moving parts	—		
3.32	Inside the mill, inspect the 2 paddle assemblies and wear plates under the paddles for excessive buildup and wear. Repair and/or clean as needed	✓		
	<b>BAG HOUSE</b>			
3.33	3 Flat Bearings	—		
3.34	4 Gear Box (Check Oil) <i>Add if Necessary</i>	—		
	<b>EXHAUST FAN</b>			
3.35	2 Pillow Blocks	—		
3.36	2 Fittings on Electric Motor	—		
	<b>DAMPER CONTROL</b>			
3.37	4 Flat Bearings	—		
	<b>AIR COMPRESSOR</b>			
3.38	Clean Air Filter	—		
3.39	Check Oil Level <i>Add if Necessary</i>	—		
	<b>DUST RETURN SCREW</b>			
3.40	1 Gear Box (Check Oil) <i>Add if Necessary</i>	—		
	<b>HOT ASPHALT PUMP</b>			
3.41	2 Fittings on Electric Motor	—		
	<b>HOT OIL PUMP AND ELECTRIC MOTOR</b>			
3.42	2 Fittings on Electric Motor	—		
	<b>PROPANE PUMP</b>			
3.43	2 Fittings	—		
<b>4.0</b>	<b>POST-MAINTENANCE INSTRUCTIONS</b>			
4.1	After completing maintenance, follow applicable LO/TO procedures at the main control panel	✓		

**REMARKS / ACTION REQUIRED:**

**VERIFICATION**

CRAFT NAME: <i>Mario Maestas</i>	Z-NUMBER	DATE
CRAFT SIGNATURE: <i>Mario Maestas</i>	<i>228358</i>	<i>1-25-13</i>
SUPERINTENDENT NAME: <i>Joe Serna</i>	Z-NUMBER	DATE
SUPERINTENDENT SIGNATURE: <i>Joe Serna</i>	<i>179468</i>	<i>1-28-13</i>

# **ATTACHMENT A607.G**

Asphalt Plant

Method 22 Reports

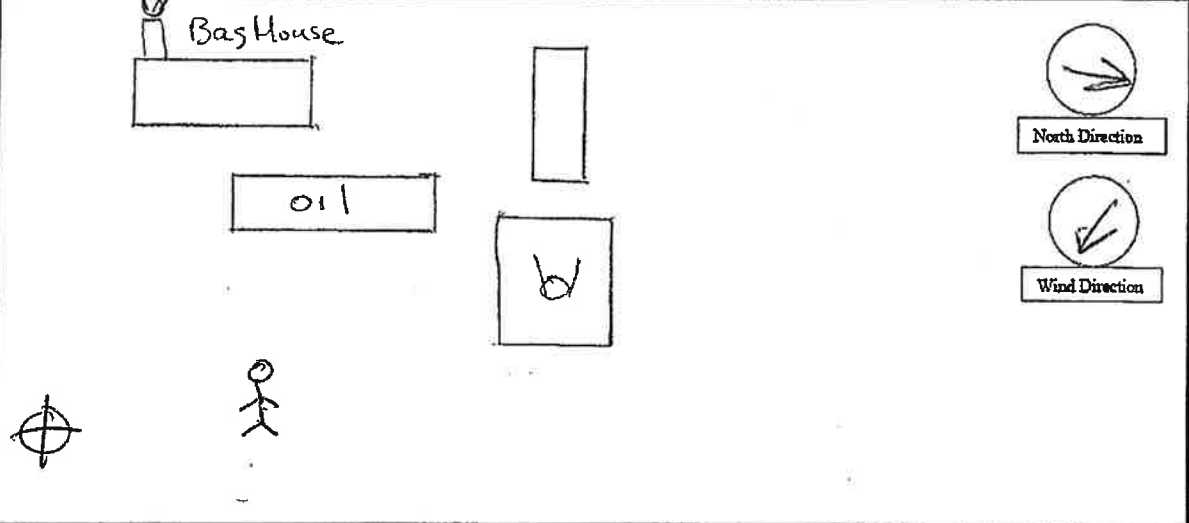


<b>Los Alamos National Laboratory</b> <b>METHOD 22 Visual Determination of Fugitive Emissions Form</b>			
Location: TAGO Asphalt Batch Plant	Observer Affiliation: ENV-ES		
Representative: Cliff Heintschel	Date of Inspection: 1/25/13		
Sky Conditions: Overcast	Wind Direction: NW to SE		
Precipitation: <input checked="" type="checkbox"/>	Wind Speed: 1-3 mph		
Industry: National Lab	Process Unit: Fugitive Emissions		
<b>Sketch of Process Unit:</b> Indicate: * observer position relative to source * potential emission and/or actual emission points * sun location ⊕			
Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	10:35	10:00	0:00
End Observation	10:45		
Notes:			
This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.			
SIGNATURE OF OBSERVER/INSPECTOR:		DATE:	
		1/25/13	

**Los Alamos National Laboratory  
METHOD 22 Visual Determination of Fugitive Emissions Form**

Location: TA 60 Asphalt Batch Plant	Observer Affiliation: ENV-ES
Representative: Cliff Heintschel	Date of Inspection: 2/28/13
Sky Conditions: Clear	Wind Direction: NW to SE
Precipitation: Ø	Wind Speed: 1-3 mph
Industry: National Lab	Process Unit: Fugitive Emissions

**Sketch of Process Unit:**  
Indicate:  
\* observer position relative to source  
\* potential emission and/or actual emission points  
\* sun location ⊕  
\* wind direction  
\* North direction



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	12:51	_____	_____
	_____	10:00	0:00
End Observation	13:01	_____	_____

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Cliff Heintschel DATE: 2/28/13

The Asphalt plant did not operate during the month of March, 2013. No opacity readings were taken.

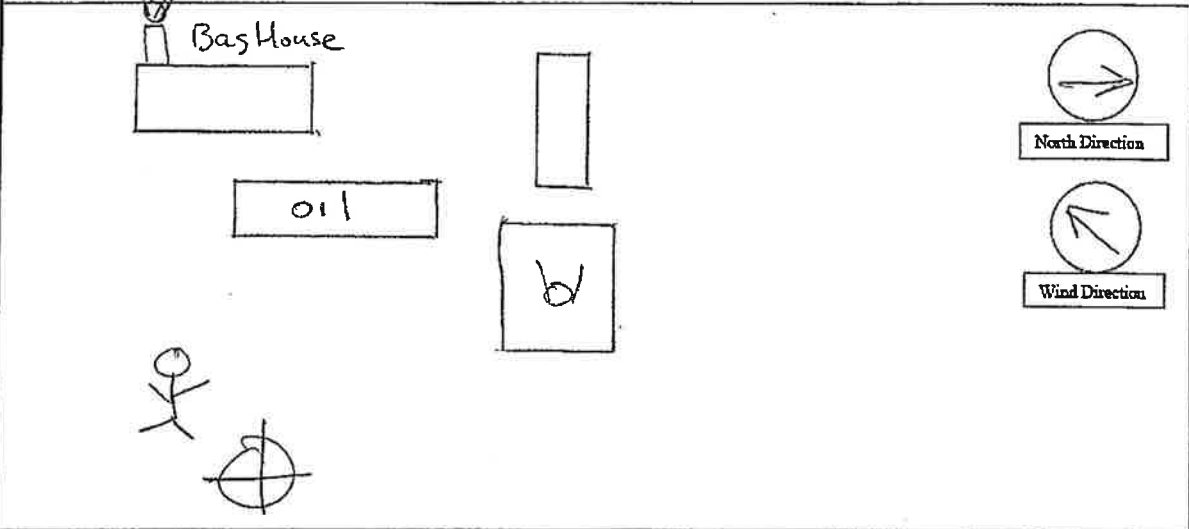
ENV-EAQ-307, R5  
Attachment 3, page 1 of 1

Ecology and Air Quality  
Los Alamos National Laboratory

**Los Alamos National Laboratory  
METHOD 22 Visual Determination of Fugitive Emissions Form**

<b>Location:</b> TAGE Asphalt Batch Plant	<b>Observer Affiliation:</b> ENV-ES
<b>Representative:</b> Cliff Heintschel	<b>Date of Inspection:</b> 4-3-13
<b>Sky Conditions:</b> Partly Cloudy	<b>Wind Direction:</b> From NE
<b>Precipitation:</b> Ø	<b>Wind Speed:</b> 2-5 mph
<b>Industry:</b> National Lab	<b>Process Unit:</b> Fugitive Emissions

**Sketch of Process Unit:**  
Indicate:  
\* observer position relative to source  
\* potential emission and/or actual emission points  
\* sun location ⊕  
\* wind direction  
\* North direction



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	18:47	_____	_____
End Observation	18:57	18:00	0:00

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Cliff Heintschel DATE: 4-3-13

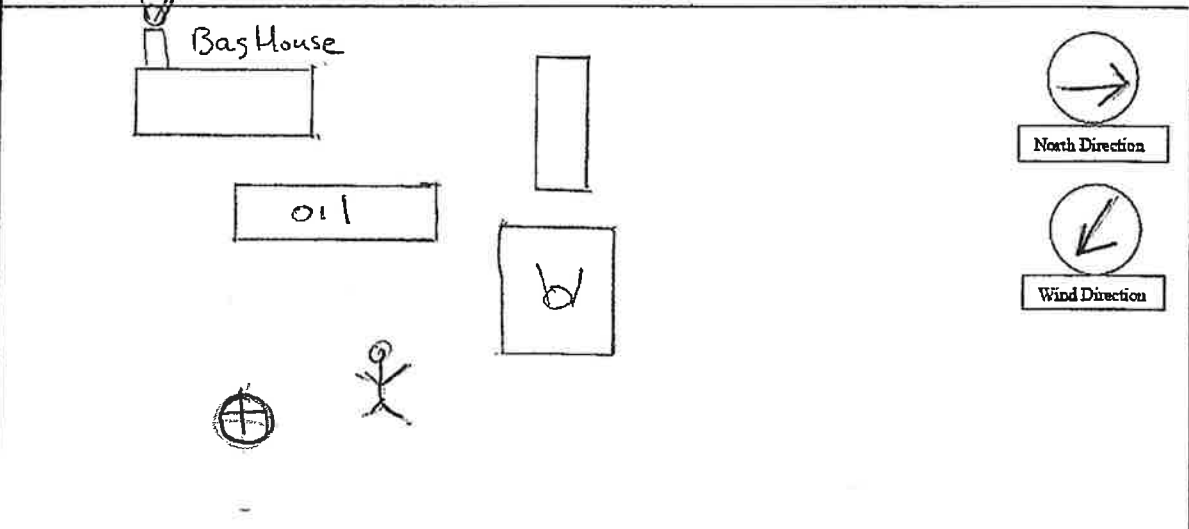
ENV-EAQ-307, R5  
Attachment 3, page 1 of 1

Ecology and Air Quality  
Los Alamos National Laboratory

**Los Alamos National Laboratory  
METHOD 22 Visual Determination of Fugitive Emissions Form**

Location: TA 60 Asphalt Batch Plant	Observer Affiliation: ENV-ES
Representative: C. Heintschel	Date of Inspection: 5/16/13
Sky Conditions: Clear	Wind Direction: From W-NW
Precipitation: ∅	Wind Speed: 3-5 mph
Industry: National Lab	Process Unit: Fugitive Emissions

**Sketch of Process Unit:**  
 Indicate:  
 \* observer position relative to source  
 \* potential emission and/or actual emission points  
 \* sun location ⊕



Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	12:52 PM	_____	_____
End Observation	1:02	1∅	∅

Notes:

This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.

SIGNATURE OF OBSERVER/INSPECTOR: Cliff Heintschel DATE: 5/16/13

ENV-EAQ-307, R5  
Attachment 3, page 1 of 1

Ecology and Air Quality  
Los Alamos National Laboratory

Los Alamos National Laboratory METHOD 22 Visual Determination of Fugitive Emissions Form			
Location: TAGO Asphalt Batch Plant	Observer Affiliation: ENV-ES		
Representative: C. Heintschel	Date of Inspection: 6-10-13		
Sky Conditions: clear	Wind Direction: From SE		
Precipitation: $\emptyset$	Wind Speed: 5-10 mph		
Industry: National Lab	Process Unit: Fugitive Emissions		
Sketch of Process Unit:			
<p>Indicate:</p> <ul style="list-style-type: none"> <li>* observer position relative to source</li> <li>* potential emission and/or actual emission points</li> <li>* sun location</li> <li>* wind direction</li> <li>* North direction</li> </ul>			
Observations:	Clock Time	Observation period duration (min:sec)	Accumulated Emission Time(min:sec)
Begin	9:22	_____	_____
End Observation	9:32	10:00min	1:00min
Notes:			
<p>This form is used to document fugitive visible emissions from outside air emission sources. If an emission is observed during the Method 22 inspection/observation period (which must be at least 6 minutes for the Asphalt Plant and 10 minutes for all other LANL sources), a Method 9 visible emission test may need to be performed.</p>			
SIGNATURE OF OBSERVER/INSPECTOR:		DATE:	
		6-11-13	

00  
797

# **ATTACHMENT A707.B.a.**

Beryllium

TA-3-66 Beryllium Logs

**Semi-Annual Monitoring Report**  
**Sigma Facility TA-03-0066**

LA-UR-13-25881

January 1 , 2013 - June 30, 2013

<b>Metallography</b>	Date	Number of Metallographic Specimens Used in the Polishing Operation
	There were no samples processed during time period.	

Note: Information required under Title V Operating Permit P100-R1-M3, Section A707.B, Emissions Monitoring Requirements



**Semi-Annual Monitoring Report  
Sigma Facility TA-03-0066**

LA-UR-13-25881

January 1 , 2013 - June 30, 2013

Electroplating/Chemical Milling	Date	Weight or Volume of Beryllium Samples Processed	UOM	
	There were no samples processed during time period.			

Note: Information required under Title V Operating Permit P100-R1-M3, Section A707.B, Emissions Monitoring Requirements

**Semi-Annual Monitoring Report  
Sigma Facility TA-03-0066**

LA-UR-13-25881

January 1 , 2013 - June 30, 2013

<b>Machining</b>	Date	Weight or Volume of Beryllium Samples Processed	UOM
	There were no samples processed during time period.		

<b>Arc Melting/Casting</b>	Date	Weight or Volume of Beryllium Samples Processed	UOM
	There were no samples processed during time period.		

Note: Information required under Title V Operating Permit P100-R1-M3, Section A707.B, Emissions Monitoring Requirements

# **ATTACHMENT A707.B.b.**

Beryllium

TA-35-213 Beryllium Operating Log



# **ATTACHMENT A707.C.a.**

Beryllium

TA-3-141 Beryllium HEPA Filter Differential Pressure  
Readings

## Differential Pressure Weekly Report

1/7/2013  
8:00:47 AM BCU

Date / Time	BANK 1 HEPA FILTERS Present Value	BANK 2 HEPA FILTERS Present Value	DUST COLLECTOR DP Present Value
1/7/2013 4:00:00 AM	1.96	1.39	0.99
1/6/2013 8:00:00 PM	1.94	1.36	1.04
1/6/2013 12:00:00 PM	2.08	1.47	1.00
1/6/2013 4:00:00 AM	1.92	1.38	1.04
1/5/2013 8:00:00 PM	1.99	1.40	0.95
1/5/2013 12:00:00 PM	2.09	1.47	1.02
1/5/2013 4:00:00 AM	1.94	1.37	0.98
1/4/2013 8:00:00 PM	2.11	1.48	1.18
1/4/2013 12:00:00 PM	2.03	1.42	1.12
1/4/2013 4:00:00 AM	1.93	1.37	1.13
1/3/2013 8:00:00 PM	2.12	1.49	0.97
1/3/2013 12:00:00 PM	2.27	1.58	1.07
1/3/2013 4:00:00 AM	2.06	1.46	1.09
1/2/2013 8:00:00 PM	1.98	1.39	1.15
1/2/2013 12:00:00 PM	2.24	1.56	1.01
1/2/2013 4:00:00 AM	2.04	1.45	1.01
1/1/2013 8:00:00 PM	2.06	1.45	1.02
1/1/2013 12:00:00 PM	2.21	1.54	1.16
1/1/2013 4:00:00 AM	1.90	1.36	0.99
12/31/2012 8:00:00 PM	1.89	1.34	1.04
12/31/2012 12:00:00 PM	2.19	1.53	1.16

## Differential Pressure Weekly Report

1/14/2013  
8:00:47 AM BCU

Date / Time	BANK 1 HEPA FILTERS Present Value	BANK 2 HEPA FILTERS Present Value	DUST COLLECTOR DP Present Value
1/14/2013 4:00:00 AM	2.16	1.51	1.01
1/13/2013 8:00:00 PM	2.09	1.46	1.16
1/13/2013 12:00:00 PM	2.10	1.47	1.01
1/13/2013 4:00:00 AM	2.12	1.49	1.17
1/12/2013 8:00:00 PM	2.08	1.46	1.21
1/12/2013 12:00:00 PM	2.19	1.54	1.18
1/12/2013 4:00:00 AM	2.09	1.47	1.24
1/11/2013 8:00:00 PM	2.19	1.54	1.01
1/11/2013 12:00:00 PM	2.13	1.46	1.13
1/11/2013 4:00:00 AM	2.07	1.45	0.99
1/10/2013 8:00:00 PM	2.00	1.41	1.02
1/10/2013 12:00:00 PM	2.00	1.42	1.15
1/10/2013 4:00:00 AM	1.98	1.40	1.00
1/9/2013 8:00:00 PM	1.97	1.38	0.99
1/9/2013 12:00:00 PM	2.06	1.45	0.99
1/9/2013 4:00:00 AM	1.99	1.41	1.03
1/8/2013 8:00:00 PM	1.92	1.37	1.02
1/8/2013 12:00:00 PM	1.98	1.40	1.27
1/8/2013 4:00:00 AM	2.00	1.40	1.00
1/7/2013 8:00:00 PM	1.90	1.36	1.03
1/7/2013 12:00:00 PM	2.00	1.41	0.98

**Differential Pressure  
Weekly Report**1/21/2013  
8:00:48 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
1/21/2013 4:00:00 AM	2.06	1.46	1.25
1/20/2013 8:00:00 PM	1.93	1.36	0.97
1/20/2013 12:00:00 PM	2.06	1.45	1.20
1/20/2013 4:00:00 AM	2.01	1.42	1.05
1/19/2013 8:00:00 PM	1.97	1.40	1.08
1/19/2013 12:00:00 PM	2.25	1.56	1.25
1/19/2013 4:00:00 AM	2.07	1.45	1.19
1/18/2013 8:00:00 PM	1.94	1.37	1.05
1/18/2013 12:00:00 PM	2.19	1.52	1.17
1/18/2013 4:00:00 AM	2.06	1.43	1.18
1/17/2013 8:00:00 PM	1.91	1.36	1.00
1/17/2013 12:00:00 PM	2.17	1.50	1.21
1/17/2013 4:00:00 AM	2.15	1.50	1.16
1/16/2013 8:00:00 PM	2.13	1.47	1.23
1/16/2013 12:00:00 PM	2.01	1.42	1.41
1/16/2013 4:00:00 AM	2.04	1.42	1.27
1/15/2013 8:00:00 PM	2.19	1.52	1.30
1/15/2013 12:00:00 PM	2.21	1.54	1.41
1/15/2013 4:00:00 AM	2.04	1.43	1.37
1/14/2013 8:00:00 PM	2.11	1.48	1.33
1/14/2013 12:00:00 PM	2.06	1.47	1.00



**Differential Pressure  
Weekly Report**1/28/2013  
8:00:48 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
1/28/2013 4:00:00 AM	1.92	1.35	1.07
1/27/2013 8:00:00 PM	1.98	1.40	1.07
1/27/2013 12:00:00 PM	2.01	1.42	1.03
1/27/2013 4:00:00 AM	1.89	1.35	1.07
1/26/2013 8:00:00 PM	1.94	1.37	1.12
1/26/2013 12:00:00 PM	1.94	1.37	1.07
1/26/2013 4:00:00 AM	1.92	1.36	1.13
1/25/2013 8:00:00 PM	1.92	1.36	1.09
1/25/2013 12:00:00 PM	2.03	1.43	1.20
1/25/2013 4:00:00 AM	1.91	1.35	1.09
1/24/2013 8:00:00 PM	1.87	1.33	1.11
1/24/2013 12:00:00 PM	2.07	1.44	1.14
1/24/2013 4:00:00 AM	1.95	1.38	1.04
1/23/2013 8:00:00 PM	1.92	1.38	1.04
1/23/2013 12:00:00 PM	1.92	1.36	1.14
1/23/2013 4:00:00 AM	1.98	1.40	0.99
1/22/2013 8:00:00 PM	1.98	1.41	1.07
1/22/2013 12:00:00 PM	2.06	1.44	1.14
1/22/2013 4:00:00 AM	2.13	1.47	1.33
1/21/2013 8:00:00 PM	1.90	1.36	1.10
1/21/2013 12:00:00 PM	2.15	1.49	0.97

## Differential Pressure Weekly Report

2/4/2013  
8:00:48 AM BCU

Date / Time	BANK 1 HEPA FILTERS Present Value	BANK 2 HEPA FILTERS Present Value	DUST COLLECTOR DP Present Value
2/4/2013 4:00:00 AM	1.88	1.33	1.00
2/3/2013 8:00:00 PM	1.99	1.41	1.05
2/3/2013 12:00:00 PM	2.05	1.45	1.08
2/3/2013 4:00:00 AM	1.92	1.36	1.05
2/2/2013 8:00:00 PM	2.01	1.41	1.11
2/2/2013 12:00:00 PM	2.05	1.46	1.14
2/2/2013 4:00:00 AM	1.92	1.37	1.02
2/1/2013 8:00:00 PM	1.93	1.36	1.05
2/1/2013 12:00:00 PM	2.00	1.42	1.05
2/1/2013 4:00:00 AM	1.90	1.36	0.96
1/31/2013 8:00:00 PM	1.99	1.41	1.00
1/31/2013 12:00:00 PM	2.07	1.45	1.14
1/31/2013 4:00:00 AM	1.95	1.38	0.96
1/30/2013 8:00:00 PM	2.24	1.54	1.12
1/30/2013 12:00:00 PM	2.01	1.41	1.24
1/30/2013 4:00:00 AM	2.19	1.52	1.12
1/29/2013 8:00:00 PM	2.27	1.57	1.14
1/29/2013 12:00:00 PM	1.94	1.38	1.21
1/29/2013 4:00:00 AM	1.96	1.39	1.01
1/28/2013 8:00:00 PM	2.01	1.41	1.04
1/28/2013 12:00:00 PM	2.03	1.42	1.04

## Differential Pressure Weekly Report

2/11/2013  
8:00:47 AM BCU

Date / Time	BANK 1 HEPA FILTERS Present Value	BANK 2 HEPA FILTERS Present Value	DUST COLLECTOR DP Present Value
2/11/2013 4:00:00 AM	2.05	1.45	1.27
2/10/2013 8:00:00 PM	1.98	1.40	1.05
2/10/2013 12:00:00 PM	2.02	1.42	1.05
2/10/2013 4:00:00 AM	2.09	1.47	1.29
2/9/2013 8:00:00 PM	1.96	1.41	1.00
2/9/2013 12:00:00 PM	2.04	1.44	1.07
2/9/2013 4:00:00 AM	1.91	1.35	1.05
2/8/2013 8:00:00 PM	1.90	1.35	1.06
2/8/2013 12:00:00 PM	1.96	1.38	1.22
2/8/2013 4:00:00 AM	1.90	1.35	0.99
2/7/2013 8:00:00 PM	1.91	1.35	1.06
2/7/2013 12:00:00 PM	2.05	1.44	1.21
2/7/2013 4:00:00 AM	1.85	1.33	1.09
2/6/2013 8:00:00 PM	1.93	1.36	1.07
2/6/2013 12:00:00 PM	1.99	1.41	1.05
2/6/2013 4:00:00 AM	1.95	1.39	0.99
2/5/2013 8:00:00 PM	1.89	1.34	1.08
2/5/2013 12:00:00 PM	1.97	1.39	1.00
2/5/2013 4:00:00 AM	1.97	1.40	0.97
2/4/2013 8:00:00 PM	1.90	1.36	1.10
2/4/2013 12:00:00 PM	1.97	1.41	1.15

**Differential Pressure  
Weekly Report**2/18/2013  
8:00:48 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
2/18/2013 4:00:00 AM	1.93	1.36	1.02
2/17/2013 8:00:00 PM	2.00	1.42	1.04
2/17/2013 12:00:00 PM	2.11	1.48	1.08
2/17/2013 4:00:00 AM	1.95	1.38	1.02
2/16/2013 8:00:00 PM	2.06	1.45	1.03
2/16/2013 12:00:00 PM	2.01	1.42	1.12
2/16/2013 4:00:00 AM	1.88	1.34	1.19
2/15/2013 8:00:00 PM	1.92	1.36	1.03
2/15/2013 12:00:00 PM	1.97	1.39	1.12
2/15/2013 4:00:00 AM	2.00	1.39	1.07
2/14/2013 8:00:00 PM	1.92	1.36	1.06
2/14/2013 12:00:00 PM	2.08	1.45	1.04
2/14/2013 4:00:00 AM	2.02	1.42	1.27
2/13/2013 8:00:00 PM	2.03	1.43	1.26
2/13/2013 12:00:00 PM	1.98	1.39	1.17
2/13/2013 4:00:00 AM	2.04	1.43	1.30
2/12/2013 8:00:00 PM	2.13	1.50	1.02
2/12/2013 12:00:00 PM	2.19	1.53	1.18
2/12/2013 4:00:00 AM	1.99	1.40	1.15
2/11/2013 8:00:00 PM	2.05	1.44	1.18
2/11/2013 12:00:00 PM	2.06	1.46	1.14

## Differential Pressure Weekly Report

2/25/2013  
8:00:47 AM BCU

Date / Time	BANK 1 HEPA FILTERS Present Value	BANK 2 HEPA FILTERS Present Value	DUST COLLECTOR DP Present Value
2/25/2013 4:00:00 AM	1.99	1.41	0.20
2/24/2013 8:00:00 PM	2.06	1.44	0.20
2/24/2013 12:00:00 PM	2.12	1.48	0.18
2/24/2013 4:00:00 AM	1.85	1.34	0.05
2/23/2013 8:00:00 PM	1.91	1.37	-0.00
2/23/2013 12:00:00 PM	2.03	1.44	0.23
2/23/2013 4:00:00 AM	2.01	1.44	0.20
2/22/2013 8:00:00 PM	1.99	1.42	0.23
2/22/2013 12:00:00 PM	2.17	1.52	0.18
2/22/2013 4:00:00 AM	1.90	1.36	0.03
2/21/2013 8:00:00 PM	1.91	1.37	-0.04
2/21/2013 12:00:00 PM	2.10	1.48	1.16
2/21/2013 4:00:00 AM	1.98	1.40	1.13
2/20/2013 8:00:00 PM	2.02	1.42	1.17
2/20/2013 12:00:00 PM	2.00	1.43	0.98
2/20/2013 4:00:00 AM	1.98	1.40	1.00
2/19/2013 8:00:00 PM	1.95	1.38	0.99
2/19/2013 12:00:00 PM	2.08	1.46	1.15
2/19/2013 4:00:00 AM	2.05	1.44	1.14
2/18/2013 8:00:00 PM	2.09	1.48	1.01
2/18/2013 12:00:00 PM	2.07	1.45	1.03

**Differential Pressure  
Weekly Report**3/4/2013  
8:00:48 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
3/4/2013 4:00:00 AM	2.08	1.45	1.03
3/3/2013 8:00:00 PM	2.03	1.42	1.08
3/3/2013 12:00:00 PM	2.09	1.46	1.10
3/3/2013 4:00:00 AM	2.08	1.46	1.03
3/2/2013 8:00:00 PM	2.08	1.47	1.05
3/2/2013 12:00:00 PM	2.09	1.47	1.06
3/2/2013 4:00:00 AM	2.09	1.46	0.96
3/1/2013 8:00:00 PM	2.07	1.44	0.97
3/1/2013 12:00:00 PM	2.02	1.42	0.97
3/1/2013 4:00:00 AM	2.00	1.41	1.08
2/28/2013 8:00:00 PM	2.06	1.44	0.91
2/28/2013 12:00:00 PM	2.10	1.46	1.13
2/28/2013 4:00:00 AM	2.06	1.45	0.92
2/27/2013 8:00:00 PM	2.06	1.45	0.88
2/27/2013 12:00:00 PM	2.07	1.47	1.20
2/27/2013 4:00:00 AM	2.03	1.42	1.13
2/26/2013 8:00:00 PM	2.02	1.42	0.92
2/26/2013 12:00:00 PM	2.24	1.55	1.09
2/26/2013 4:00:00 AM	1.89	1.34	0.91
2/25/2013 8:00:00 PM	1.92	1.37	0.97
2/25/2013 12:00:00 PM	2.07	1.46	0.10

**Differential Pressure  
Weekly Report**3/11/2013  
8:00:48 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
3/11/2013 4:00:00 AM	2.24	1.54	0.95
3/10/2013 8:00:00 PM	2.24	1.55	0.99
3/10/2013 12:00:00 PM	2.12	1.48	0.91
3/10/2013 4:00:00 AM	2.17	1.52	0.99
3/9/2013 8:00:00 PM	2.23	1.55	1.08
3/9/2013 12:00:00 PM	2.31	1.58	1.01
3/9/2013 4:00:00 AM	2.30	1.58	0.90
3/8/2013 8:00:00 PM	2.28	1.57	0.94
3/8/2013 12:00:00 PM	2.17	1.51	0.10
3/8/2013 4:00:00 AM	2.21	1.54	0.03
3/7/2013 8:00:00 PM	2.17	1.53	0.09
3/7/2013 12:00:00 PM	2.27	1.56	1.22
3/7/2013 4:00:00 AM	2.20	1.53	1.03
3/6/2013 8:00:00 PM	2.24	1.54	1.07
3/6/2013 12:00:00 PM	2.24	1.55	1.08
3/6/2013 4:00:00 AM	2.24	1.56	0.98
3/5/2013 8:00:00 PM	2.23	1.54	1.05
3/5/2013 12:00:00 PM	2.24	1.54	1.06
3/5/2013 4:00:00 AM	2.23	1.55	0.94
3/4/2013 8:00:00 PM	2.20	1.52	1.01
3/4/2013 12:00:00 PM	2.05	1.44	1.16

**Differential Pressure  
Weekly Report**3/18/2013  
8:00:44 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
3/18/2013 4:00:00 AM	2.23	1.55	0.97
3/17/2013 8:00:00 PM	2.21	1.54	1.08
3/17/2013 12:00:00 PM	2.27	1.57	1.08
3/17/2013 4:00:00 AM	2.25	1.56	1.05
3/16/2013 8:00:00 PM	2.20	1.53	1.13
3/16/2013 12:00:00 PM	2.20	1.52	1.15
3/16/2013 4:00:00 AM	2.20	1.54	1.14
3/15/2013 8:00:00 PM	2.18	1.51	1.25
3/15/2013 12:00:00 PM	2.27	1.55	1.12
3/15/2013 4:00:00 AM	2.25	1.55	1.09
3/14/2013 8:00:00 PM	2.22	1.54	1.17
3/14/2013 12:00:00 PM	2.27	1.56	1.10
3/14/2013 4:00:00 AM	2.24	1.56	1.06
3/13/2013 8:00:00 PM	2.27	1.57	1.15
3/13/2013 12:00:00 PM	2.25	1.56	1.07
3/13/2013 4:00:00 AM	2.27	1.57	1.02
3/12/2013 8:00:00 PM	2.27	1.56	1.14
3/12/2013 12:00:00 PM	2.23	1.54	1.15
3/12/2013 4:00:00 AM	2.25	1.57	1.12
3/11/2013 8:00:00 PM	2.29	1.57	1.13
3/11/2013 12:00:00 PM	2.22	1.54	1.19



**Differential Pressure  
Weekly Report**3/25/2013  
8:00:47 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
3/25/2013 4:00:00 AM	2.16	1.51	1.18
3/24/2013 8:00:00 PM	2.08	1.47	1.15
3/24/2013 12:00:00 PM	2.14	1.49	1.22
3/24/2013 4:00:00 AM	2.17	1.50	1.10
3/23/2013 8:00:00 PM	2.12	1.48	1.15
3/23/2013 12:00:00 PM	2.20	1.54	0.88
3/23/2013 4:00:00 AM	2.24	1.56	0.98
3/22/2013 8:00:00 PM	2.23	1.55	1.04
3/22/2013 12:00:00 PM	2.25	1.55	1.07
3/22/2013 4:00:00 AM	2.22	1.53	0.93
3/21/2013 8:00:00 PM	2.22	1.55	1.06
3/21/2013 12:00:00 PM	2.26	1.57	1.02
3/21/2013 4:00:00 AM	2.21	1.52	1.02
3/20/2013 8:00:00 PM	2.24	1.55	1.12
3/20/2013 12:00:00 PM	2.28	1.59	1.03
3/20/2013 4:00:00 AM	2.17	1.51	0.94
3/19/2013 8:00:00 PM	2.21	1.52	1.05
3/19/2013 12:00:00 PM	2.23	1.56	1.08
3/19/2013 4:00:00 AM	2.25	1.55	0.98
3/18/2013 8:00:00 PM	2.20	1.53	1.02
3/18/2013 12:00:00 PM	2.16	1.50	1.07

**Differential Pressure  
Weekly Report**4/1/2013  
8:00:44 AM BCU

<b>Date / Time</b>	<b>BANK 1 HEPA FILTERS Present Value</b>	<b>BANK 2 HEPA FILTERS Present Value</b>	<b>DUST COLLECTOR DP Present Value</b>
4/1/2013 4:00:00 AM	2.26	1.54	1.06
3/31/2013 8:00:00 PM	2.23	1.54	1.10
3/31/2013 12:00:00 PM	2.23	1.54	1.07
3/31/2013 4:00:00 AM	2.25	1.55	1.02
3/30/2013 8:00:00 PM	2.17	1.51	1.15
3/30/2013 12:00:00 PM	2.24	1.54	1.02
3/30/2013 4:00:00 AM	2.29	1.59	0.99
3/29/2013 8:00:00 PM	2.27	1.56	1.10
3/29/2013 12:00:00 PM	2.22	1.54	1.07
3/29/2013 4:00:00 AM	2.27	1.56	1.08
3/28/2013 8:00:00 PM	2.26	1.55	1.14
3/28/2013 12:00:00 PM	2.22	1.54	1.12
3/28/2013 4:00:00 AM	2.24	1.58	1.03
3/27/2013 8:00:00 PM	2.27	1.57	1.16
3/27/2013 12:00:00 PM	2.24	1.56	1.10
3/27/2013 4:00:00 AM	2.25	1.54	0.98
3/26/2013 8:00:00 PM	2.25	1.55	1.09
3/26/2013 12:00:00 PM	2.27	1.58	1.04
3/26/2013 4:00:00 AM	2.11	1.47	1.24
3/25/2013 8:00:00 PM	2.10	1.47	1.19
3/25/2013 12:00:00 PM	2.19	1.51	1.12

# NM STATE REPORTING

HEPA 1 HEPA 2 DUST YEAR

DAY 1	00:00	00:00	00:00	00:00	00:00	00:00
DAY 2	00:00	00:00	00:00	00:00	00:00	00:00
DAY 3	00:00	00:00	00:00	00:00	00:00	00:00
DAY 4	00:00	00:00	00:00	00:00	00:00	00:00
DAY 5	00:00	00:00	00:00	00:00	00:00	00:00
DAY 6	00:00	00:00	00:00	00:00	00:00	00:00
DAY 7	00:00	00:00	00:00	00:00	00:00	00:00
DAY 8	00:00	00:00	00:00	00:00	00:00	00:00
DAY 9	00:00	00:00	00:00	00:00	00:00	00:00
DAY 10	00:00	00:00	00:00	00:00	00:00	00:00

HEPA 1 HEPA 2 DUST YEAR

DAY 11	00:00	00:00	00:00	00:00	00:00	00:00
DAY 12	00:00	00:00	00:00	00:00	00:00	00:00
DAY 13	00:00	00:00	00:00	00:00	00:00	00:00
DAY 14	00:00	00:00	00:00	00:00	00:00	00:00
DAY 15	00:00	00:00	00:00	00:00	00:00	00:00
DAY 16	00:00	00:00	00:00	00:00	00:00	00:00
DAY 17	00:00	00:00	00:00	00:00	00:00	00:00
DAY 18	00:00	00:00	00:00	00:00	00:00	00:00
DAY 19	00:00	00:00	00:00	00:00	00:00	00:00
DAY 20	00:00	00:00	00:00	00:00	00:00	00:00

HEPA 1 HEPA 2 DUST YEAR

DAY 21	00:00	00:00	00:00	00:00	00:00	00:00
DAY 22	00:00	00:00	00:00	00:00	00:00	00:00
DAY 23	00:00	00:00	00:00	00:00	00:00	00:00
DAY 24	00:00	00:00	00:00	00:00	00:00	00:00
DAY 25	00:00	14:26	0.01	0.02	-0.0	2013
DAY 26	04:00	2:71	1.48	-0.1	-0.1	2013
DAY 27	04:00	2:64	1.51	-0.1	-0.1	2013
DAY 28	04:00	2:61	1.56	-0.0	-0.0	2013
DAY 29	04:00	2:70	1.50	-0.0	-0.0	2013
DAY 30	04:00	2:71	1.50	0.00	0.00	2013

JAN	FEB	MAR
APR	MAY	JUN
JUL	AUG	SEP
OCT	NOV	DEC

MONTH DISPLAYED IS  
**APRIL**

PRINT SCREEN

MAIN

# NM STATE REPORTING

HEPA 1 HEPA 2 DUST YEAR

04:00	2.51	1.51	-0.0	2013	
DAY 1	12:00	2.59	1.56	-0.0	2013
	20:00	2.60	1.56	-0.1	2013

04:00	2.63	1.56	-0.1	2013	
DAY 2	12:00	0.01	0.01	-0.1	2013
	20:00	2.58	1.54	-0.1	2013

04:00	2.57	1.52	-0.2	2013	
DAY 3	12:00	0.61	0.44	-0.1	2013
	20:00	2.56	1.53	-0.1	2013

04:00	2.60	1.55	-0.1	2013	
DAY 4	12:00	2.61	1.55	-0.1	2013
	20:00	2.59	1.55	-0.1	2013

04:00	2.60	1.55	-0.1	2013	
DAY 5	12:00	2.61	1.55	-0.1	2013
	20:00	2.59	1.55	-0.1	2013

04:00	2.58	1.55	-0.1	2013	
DAY 6	12:00	2.61	1.56	-0.1	2013
	20:00	2.57	1.53	0.16	2013

04:00	2.51	1.50	0.14	2013	
DAY 7	12:00	2.55	1.51	-0.0	2013
	20:00	2.59	1.54	-0.0	2013

04:00	2.59	1.53	-0.2	2013	
DAY 8	12:00	2.60	1.55	-0.1	2013
	20:00	2.58	1.53	-0.1	2013

04:00	2.55	1.52	-0.0	2013	
DAY 9	12:00	2.61	1.55	-0.1	2013
	20:00	2.60	1.54	-0.1	2013

04:00	2.60	1.55	-0.2	2013	
DAY 10	00:00	0.00	0.00	0.00	2013
	20:00	2.63	1.58	0.15	2013

HEPA 1 HEPA 2 DUST YEAR

04:00	2.61	1.54	0.02	2013	
DAY 11	12:00	2.65	1.53	0.06	2013
	20:00	2.69	1.58	-0.1	2013

04:00	2.70	1.58	-0.2	2013	
DAY 12	12:00	2.67	1.58	-0.1	2013
	20:00	2.69	1.58	-0.0	2013

04:00	2.64	1.56	-0.1	2013	
DAY 13	12:00	2.70	1.59	0.03	2013
	20:00	2.69	1.59	0.13	2013

04:00	2.73	1.60	-0.0	2013	
DAY 14	12:00	2.73	1.60	0.03	2013
	20:00	2.73	1.60	0.08	2013

04:00	2.71	1.59	-0.1	2013	
DAY 15	12:00	2.65	1.67	1.10	2013
	20:00	2.74	1.61	1.11	2013

04:00	2.75	1.61	0.98	2013	
DAY 16	12:00	2.76	1.63	1.06	2013
	20:00	2.75	1.62	1.18	2013

04:00	2.80	1.63	0.99	2013	
DAY 17	12:00	2.76	1.62	1.05	2013
	20:00	2.79	1.63	1.19	2013

04:00	2.79	1.63	1.05	2013	
DAY 18	12:00	2.79	1.63	1.06	2013
	20:00	2.76	1.62	1.10	2013

04:00	2.75	1.64	0.95	2013	
DAY 19	12:00	2.76	1.61	1.00	2013
	20:00	2.76	1.62	0.94	2013

04:00	2.63	1.66	0.93	2013	
DAY 20	12:00	2.63	1.66	0.92	2013
	20:00	2.78	1.62	0.95	2013

HEPA 1 HEPA 2 DUST YEAR

04:00	2.90	1.64	0.95	2013	
DAY 21	12:00	2.82	1.65	0.95	2013
	20:00	2.78	1.63	1.12	2013

04:00	2.77	1.62	0.98	2013	
DAY 22	12:00	2.84	1.65	1.13	2013
	20:00	2.83	1.65	1.17	2013

04:00	2.82	1.64	1.10	2013	
DAY 23	12:00	2.85	1.66	1.22	2013
	20:00	2.82	1.64	1.31	2013

04:00	2.82	1.64	1.13	2013	
DAY 24	12:00	2.83	1.65	1.22	2013
	20:00	2.79	1.63	1.29	2013

04:00	2.83	1.66	1.12	2013	
DAY 25	12:00	2.86	1.67	1.20	2013
	20:00	2.80	1.64	1.28	2013

04:00	2.81	1.65	1.09	2013	
DAY 26	12:00	2.79	1.63	1.15	2013
	20:00	2.80	1.64	1.27	2013

04:00	2.85	1.66	1.11	2013	
DAY 27	12:00	2.81	1.64	1.22	2013
	20:00	2.82	1.65	1.16	2013

04:00	2.77	1.63	1.05	2013	
DAY 28	12:00	2.65	1.67	1.15	2013
	20:00	2.78	1.63	1.22	2013

04:00	2.82	1.66	1.02	2013	
DAY 29	12:00	2.67	1.67	1.04	2013
	20:00	2.67	1.67	1.15	2013

04:00	2.63	1.65	0.98	2013	
DAY 30	12:00	2.65	1.65	1.04	2013
	20:00	2.81	1.63	1.19	2013

HEPA 1 HEPA 2 DUST YEAR

04:00	2.80	1.64	1.03	2013	
DAY 31	12:00	2.75	1.64	1.14	2013
	20:00	2.79	1.63	1.17	2013

JAN	FEB	MAR
APR	MAY	JUN
JUL	AUG	SEP
OCT	NOV	DEC

MONTH DISPLAYED IS  
**MAY**

PRINT SCREEN	MAIN
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# NM STATE REPORTING

HEPA-1 HEPA-2 DUST YEAR

04:00	2.79	1.64	1.00	2013
DAY 12:00	2.80	1.62	1.05	2013
20:00	2.82	1.64	1.13	2013

04:00	2.89	1.67	1.02	2013
DAY 12:00	2.85	1.65	1.11	2013
20:00	2.82	1.65	1.16	2013

04:00	2.79	1.64	1.03	2013
DAY 12:00	2.82	1.65	1.21	2013
20:00	2.84	1.65	1.26	2013

04:00	2.83	1.65	1.02	2013
DAY 12:00	2.87	1.67	1.31	2013
20:00	2.81	1.63	1.26	2013

04:00	2.80	1.62	1.14	2013
DAY 12:00	2.89	1.67	1.23	2013
20:00	2.80	1.63	1.19	2013

04:00	2.83	1.65	1.02	2013
DAY 12:00	2.87	1.67	1.31	2013
20:00	2.81	1.63	1.26	2013

04:00	2.82	1.65	1.05	2013
DAY 12:00	2.82	1.65	1.37	2013
20:00	2.77	1.62	1.12	2013

04:00	2.77	1.62	1.04	2013
DAY 12:00	2.83	1.65	1.17	2013
20:00	2.78	1.62	1.26	2013

04:00	2.82	1.64	1.15	2013
DAY 12:00	2.82	1.64	1.21	2013
20:00	2.81	1.63	1.30	2013

04:00	2.83	1.65	1.19	2013
DAY 12:00	2.84	1.65	1.60	2013
20:00	2.81	1.64	1.32	2013

HEPA-1 HEPA-2 DUST YEAR

04:00	2.81	1.64	1.12	2013
DAY 12:00	2.91	1.63	1.36	2013
20:00	2.93	1.64	1.48	2013

04:00	2.84	1.63	1.30	2013
DAY 12:00	2.87	1.71	1.39	2013
20:00	2.95	1.70	1.38	2013

04:00	2.94	1.71	1.20	2013
DAY 12:00	2.92	1.66	1.46	2013
20:00	2.87	1.66	1.34	2013

04:00	2.86	1.65	1.23	2013
DAY 12:00	2.84	1.65	1.41	2013
20:00	2.88	1.65	1.25	2013

04:00	2.80	1.63	1.10	2013
DAY 12:00	2.83	1.65	1.28	2013
20:00	2.78	1.61	1.36	2013

04:00	2.81	1.63	1.19	2013
DAY 12:00	2.82	1.66	1.34	2013
20:00	2.84	1.65	1.38	2013

04:00	2.80	1.64	1.21	2013
DAY 12:00	2.87	1.67	1.48	2013
20:00	2.81	1.63	1.35	2013

04:00	2.87	1.62	1.19	2013
DAY 12:00	2.85	1.62	1.21	2013
20:00	2.84	1.65	1.37	2013

04:00	2.82	1.65	1.17	2013
DAY 12:00	2.89	1.67	1.38	2013
20:00	2.82	1.65	1.45	2013

04:00	2.82	1.64	1.23	2013
DAY 12:00	2.78	1.62	1.38	2013
20:00	2.72	1.59	1.40	2013

HEPA-1 HEPA-2 DUST YEAR

04:00	2.73	1.62	1.19	2013
DAY 12:00	2.79	1.63	1.31	2013
20:00	2.75	1.61	1.39	2013

04:00	2.74	1.60	1.20	2013
DAY 12:00	2.72	1.61	1.27	2013
20:00	2.72	1.60	1.33	2013

04:00	2.77	1.61	1.19	2013
DAY 12:00	2.73	1.61	1.27	2013
20:00	2.77	1.61	1.33	2013

04:00	2.73	1.62	1.22	2013
DAY 12:00	2.75	1.60	1.32	2013
20:00	2.73	1.63	1.35	2013

04:00	2.79	1.62	1.22	2013
DAY 12:00	2.79	1.62	1.31	2013
20:00	2.82	1.64	1.44	2013

04:00	2.81	1.64	1.32	2013
DAY 12:00	2.70	1.58	1.42	2013
20:00	2.78	1.61	1.52	2013

04:00	2.81	1.63	1.42	2013
DAY 12:00	2.83	1.63	1.51	2013
20:00	2.82	1.68	1.39	2013

04:00	3.03	1.75	1.24	2013
DAY 12:00	2.90	1.68	1.22	2013
20:00	2.91	1.69	1.14	2013

04:00	2.87	1.67	1.00	2013
DAY 12:00	2.87	1.65	1.19	2013
20:00	2.88	1.66	1.06	2013

04:00	2.93	1.67	1.00	2013
DAY 12:00	2.95	1.65	1.15	2013
20:00	2.90	1.66	1.12	2013

JAN FEB MAR

APR MAY

JUN

JUL AUG SEP

OCT NOV DEC

MONTH DISPLAYED IS  
**JUNE**

PRINT SCREEN

MAIN

# **ATTACHMENT A707.C.b.**

Beryllium

TA-55-PF4 HEPA Filtration Differential Pressure Readings

**Attachment B, Surveillance Training Checklist**

(Page 1 of 2)

Procedure title:	SURVEILLANCE ROUNDS
Procedure no.:	TA55-STP-004 REVIS, IPC-1
Date of issue:	01.01.13
Working copy issued to:	SEYBERT
Working copy issued by:	CHANCE
	Certified Operations Center Operator

**Operations Center Operator Review**

*AV* *J* / *2-10-13*

Signature

Date

Required Reading for this Surveillance has been completed.

**Training Checklist**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R BRISCOE	BC	1.1.13
B CHANCE	BC	1.1.13
D DUNLAVY	BC	1.1.13
A DUNSEITH	BC	1.1.13
R LUM	BC	1.1.13
A ORTIZ	BC	1.1.13
F SEYBERT	BC	1.1.13
M WITMAN	BC	1.1.13
N CHAVEZ	BC	1.1.13
R HOWNER	BC	1.1.13

Comments:


**Attachment B, Surveillance Training Checklist**

(Page 1 of 2)

Procedure title:	SURVEILLANCE ROUNDS
Procedure no.:	TA55-STP-004 R15.1
Date of issue:	6-1-13
Working copy issued to:	A. ORTIZ
Working copy issued by:	R. LUM
Certified Operations Center Operator	

**Operations Center Operator Review**

*RA of*

7-3-13

Signature

Date

Required Reading for this Surveillance has been completed.

**Training Checklist**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R. BRISCOE	<i>R</i>	6-1-13
B. CHANCE	<i>B</i>	
D. DUNLAVY	<i>D</i>	
A. DUNSIETH	<i>A</i>	
R. LUM	<i>R</i>	
A. ORTIZ	<i>A</i>	
F. SEYBRT	<i>F</i>	6-1-13
M. WITTMAN		
J. SMELTZ		

Comments:






**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria	Date:		Weekday:		Fri.		Sat.		Sun.	
			Weekday:		Fri.		Sat.		Sun.			
			AM	PM	AM	PM	AM	PM	AM	PM		
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc										
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc										
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc										
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc										
	200 area laboratory header ΔP	≤-0.05 in. wc										
	100 area laboratory header ΔP	≤-0.05 in. wc										
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	300 area laboratory header ΔP	≤-0.05 in. wc										
	400 area laboratory header ΔP	≤-0.05 in. wc										
	IFIT Facility ΔP	≤-0.05 in. wc										
	North basement ΔP	< 0.00 in. wc										
4.1.1.3 4.1.2.3 <sup>2</sup>	South basement ΔP	< 0.00 in. wc										
	IRT Tunnel ΔP	< 0.00 in. wc										

**SURVEILLANCE RESULTS**  
(in. wc)

FOR INFORMATION ONLY





ATTACHMENT A: Per Shift Surveillance Rounds

(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)															
			Date:		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
			Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc'	6/3/13	2.00	1.00	1.00	2.01	2.03	2.00	2.01	2.01	1.99	2.01	1.99	2.01	2.00	2.00	
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc'	6/4/13	1.88	1.88	1.88	1.89	1.89	1.88	1.89	1.89	1.88	1.88	1.88	1.88	1.88	1.88	1.88
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc'	6/5/13	1.90	1.90	1.90	1.97	1.97	1.98	1.98	1.99	1.97	1.98	1.99	1.98	1.98	1.98	1.98
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc'	6/6/13	1.90	1.90	1.90	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	≤-0.05 in. wc'	6/7/13	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	
	100 area laboratory header ΔP	≤-0.05 in. wc'	6/8/13	0.20	0.20	0.20	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	
	300 area laboratory header ΔP	≤-0.05 in. wc'	6/9/13	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	
	400 area laboratory header ΔP	≤-0.05 in. wc'	6/10/13	0.21	0.21	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤-0.05 in. wc	6/11/13	0.20	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	
	North basement ΔP	<0.00 in. wc	6/12/13	0.11	0.11	0.11	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10		
	South basement ΔP	<0.00 in. wc	6/13/13	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12		
	IRT Tunnel ΔP	<0.00 in. wc	6/14/13	0.18	0.18	0.18	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	Date							
				6/3/13	6/4/13	6/5/13	6/6/13	6/7/13	6/8/13	6/9/13	
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				AM	AM	AM	AM	AM	AM	AM	
				PM	PM	PM	PM	PM	PM	PM	
				Initials:							
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA	
		FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA	
		FR-803 Icon red and PDT-833 ΔP > .050 or	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA	
	100 area re-circulation fan/plenum	FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
		FR-805 Icon red and PDT-836 ΔP > .050 or	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
		FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
	300 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
		FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
		FR-811 Icon red and PDT-840 ΔP > .050 or	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA
	400 area re-circulation fan/plenum	FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	At least one fan/plenum is in service	SA	SA	SA	SA	SA	SA	SA

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	6/3/13	6/4/13	6/5/13	6/6/13	6/7/13	6/8/13	6/9/13		
			PDI-803-2	PDI-803-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	
			PDI-802-2	PDI-802-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	
			PDI-853-2	PDI-853-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	
			PDI-852-2	PDI-852-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	
		Completion Time					06:37	06:58	07:53	07:30	08:35	07:25	07:18
		Sat. / Unsat. (circle one)					Sat	Sat	Sat	Sat	Sat	Sat	Sat

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: D. D. D. J. Date: 6/9/13 Time: 1940 Reviewed by: [Signature] Date: 6-10-13 Time: 0715  
 On-duty Supervisor

Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note	Date:	6-10-13		6-11-13		6-12-13		6-13-13		6-14-13		6-15-13		6-16-13	
		Weekday:		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.															
<b>SRs</b>	<b>Gauge Acceptance Criteria</b>	<b>SURVEILLANCE RESULTS (in. wc)</b>													
200 area glovebox exhaust header ΔP	≤-1.0 in. wc'	2.01	2.01	2.00	2.00	2.01	2.02	2.01	2.00	2.02	2.02	2.00	2.00	2.02	2.00
100 area glovebox exhaust header ΔP	≤-1.0 in. wc'	1.88	1.89	1.88	1.87	1.89	1.89	1.88	1.87	1.89	1.89	1.89	1.87	1.87	1.86
300 area glovebox exhaust header ΔP	≤-1.0 in. wc'	1.98	1.98	1.99	1.97	1.98	1.97	1.98	1.97	1.99	2.00	1.99	1.97	1.99	1.96
400 area glovebox exhaust header ΔP	≤-1.0 in. wc'	1.98	1.98	2.00	1.94	1.99	1.90	1.98	1.98	2.02	2.02	2.03	2.02	2.01	2.01
200 area laboratory header ΔP	≤-0.05 in. wc'	1.18	1.19	1.19	1.19	1.20	1.20	1.18	1.20	1.19	1.19	1.18	1.18	1.18	1.19
100 area laboratory header ΔP	≤-0.05 in. wc'	1.21	1.22	1.23	1.23	1.23	1.23	1.21	1.21	1.23	1.23	1.22	1.22	1.21	1.23
300 area laboratory header ΔP	≤-0.05 in. wc'	1.19	1.20	1.22	1.21	1.22	1.22	1.19	1.23	1.21	1.21	1.20	1.19	1.19	1.20
400 area laboratory header ΔP	≤-0.05 in. wc'	1.18	1.20	1.22	1.20	1.21	1.21	1.19	1.22	1.21	1.19	1.19	1.20	1.19	1.22
IFIT Facility ΔP	≤-0.05 in. wc	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19
North basement ΔP	< 0.00 in. wc	1.10	1.10	1.10	1.10	1.10	1.10	1.09	1.10	1.10	1.10	1.09	1.10	1.08	1.10
South basement ΔP	< 0.00 in. wc	1.11	1.12	1.11	1.11	1.11	1.11	1.09	1.10	1.10	1.10	1.09	1.10	1.09	1.11
IRT Tunnel ΔP	< 0.00 in. wc	1.18	1.09	1.15	1.07	1.12	1.11	1.10	1.12	1.17	1.17	1.10	1.10	1.09	1.12

\* 6-14-13



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

Note	Date:	6-10-13		6-11-13		6-12-13		6-13-13		6-14-13		6-15-13		6-16-13			
		Mon.	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	Sat.	AM	PM	Sun.
Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDIs may be used if FCS is unavailable.	<b>Weekday:</b>																
	<b>Shift:</b>	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
<b>Initials:</b>																	
<b>SRs</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS</b>															
	<b>Readings</b>	<b>Sat. / Unsat. (circle one)</b>															
200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 AP > 050 or FR-802 Icon red and PDT-832 AP > 050	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat
	FR-803 Icon red and PDT-833 AP > 050 or FR-804 Icon red and PDT-835 AP > 050	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat
300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 AP > 050 or FR-806 Icon red and PDT-837 AP > 050	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat
	FR-807 Icon red and PDT-838 AP > 050 or FR-808 Icon red and PDT-839 AP > 050	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat
Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 AP > 050 or FR-812 Icon red and PDT-841 AP > 050	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat
		(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat	(Sat)	Unsat







**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	Date: 6-17-13							Date: 6-22-13						
					Weekday:		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	
			PDI-803-2	PDI-803-2 < PDI-804-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
			PDI-804-2	PDI-804-2 < PDI-804-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
			PDI-802-2	PDI-802-2 < PDI-804-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
			PDI-853-2	PDI-853-2 < PDI-854-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
			PDI-852-2	PDI-852-2 < PDI-854-2	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC	EC
		Completion Time					0700	0700	0700	0730	0730	0710	0730	0730	0730	0730	0730	0730

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 6-23-13 Time: 1921 Reviewed by: [Signature] Date: 6-24-13 Time: 0700  
 On-duty Supervisor

Comments:





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
					Sat. / Unsat. (circle one)							
4.1.1.4	Glovebox exhaust header APs < laboratory APs for < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			PDI-803-2	PDI-803-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-804-2	PDI-804-2	0	0	0	0	0	0	0	0
			PDI-820-2	PDI-820-2 < PDI-802-2	0	0	0	0	0	0	0	0
			PDI-802-2	PDI-802-2 < PDI-804-2	0	0	0	0	0	0	0	0
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2	0650	1941	1931	1929	0730	1937	0720	
			PDI-853-2	PDI-853-2 < PDI-854-2	0650	1941	1931	1929	0730	1937	0720	
			PDI-854-2	PDI-854-2	0650	1941	1931	1929	0730	1937	0720	
			PDI-864-2	PDI-864-2 < PDI-852-2	0650	1941	1931	1929	0730	1937	0720	
		400 Area	PDI-852-2	PDI-852-2 < PDI-854-2	0650	1941	1931	1929	0730	1937	0720	
			PDI-854-2	PDI-854-2	0650	1941	1931	1929	0730	1937	0720	
			Completion Time									

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date 6/30/13 Time 1939 Reviewed by: [Signature] Date 7-3-13 Time 10:40  
 On-duty Supervisor

Comments:

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Surveillance Rounds

ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	'PDI-894-1	≤2.0 & > 0' in. wc								6.1.13	6.2.13
		PDI-894-2	≤2.0 & > 0' in. wc									
4.1.3.4	South Corridor supply (HVP-810) ΔP	'PDI-895-1	≤2.0 & > 0' in. wc									
		PDI-895-2	≤2.0 & > 0' in. wc									
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	'PDI-817-1	≤2.0 & > 0' in. wc									
		PDI-817-2	≤2.0 & > 0' in. wc									
		PDI-817-4	≤2.0 & > 0' in. wc									
		PDI-817-5	≤2.0 & > 0' in. wc									
		PDI-819-1	≤2.0 & > 0' in. wc									
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-3	≤2.0 & > 0' in. wc									
		PDI-819-4	≤2.0 & > 0' in. wc									
		'PDI-818-1	≤2.0 & > 0' in. wc									
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-2	≤2.0 & > 0' in. wc									
		PDI-818-4	≤2.0 & > 0' in. wc									
		PDI-818-5	≤2.0 & > 0' in. wc									
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0' in. wc									
		PDI-821-3	≤2.0 & > 0' in. wc									
		PDI-821-4	≤2.0 & > 0' in. wc									

FOR INFORMATION ONLY

Surveillance Rounds

ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc								6.1.13	6.2.13	
		PDI-822-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-822-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-822-5	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	'PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-823-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-823-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-823-5	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	'PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-830-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-830-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	'PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-836-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-836-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	'PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-837-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc										

FOR INFORMATION ONLY

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SIRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc								6.1.13	6.2.13	
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc										
OC Operator Review and Page Count Complete (initials)													

<sup>1</sup>Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Ch Date 6-1-13 Time 08:20 Reviewed by: [Signature] Date: 6-3-13 Time: 09:17  
On-duty Supervisor

Comments Flammable gas system 005.

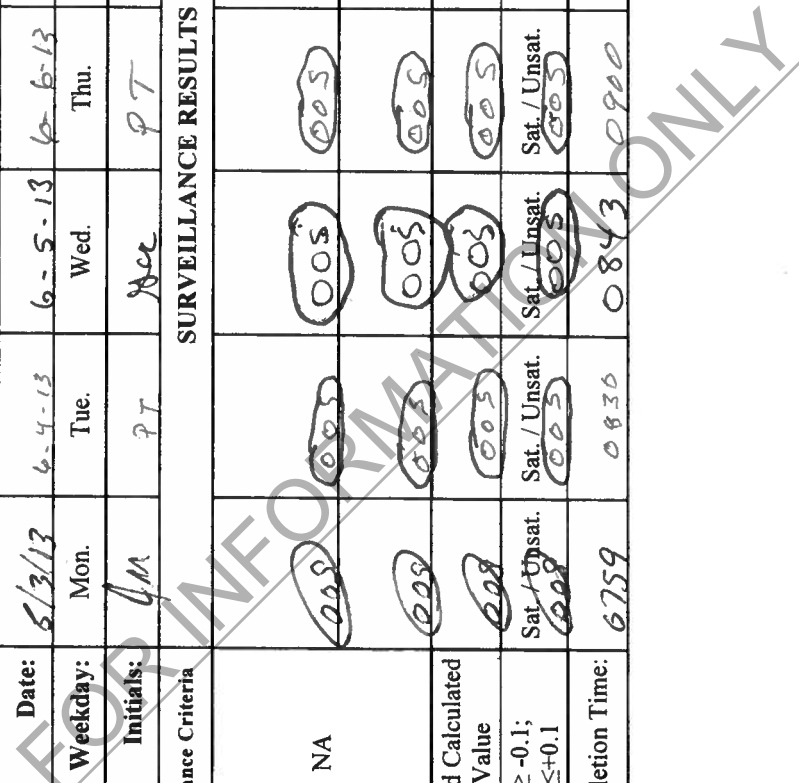
FOR INFORMATION ONLY

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

Description / Gauge	Date:	5/3/13	6-4-13	6-5-13	6-6-13	6/7/13	6-8-13	6-9-13
	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
Initials:		GM	PT	JCC	PT	GM	PT	PT
SURVEILLANCE RESULTS (percentage)								
SR 4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	005	005	005	005	009	005	005
	CP-305-H (LED Reading)	005	005	005	005	009	005	005
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	008	005	005	005	000	005	005
Record Calculated Value		Sat / Unsat. 008	Sat / Unsat. 005	Sat / Unsat. 005	Sat / Unsat. 005	Sat / Unsat. 000	Sat / Unsat. 005	Sat / Unsat. 005
Completion Time:		6759	0830	0843	0900	0714	0751	0754





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	PDI-822-1	≤2.0 & > 0' in. wc	6/3/13	6-4-13	6-5-13	6-6-13	6/7/13	6-8-13	6-9-13	
		PDI-822-2	≤2.0 & > 0' in. wc	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-822-4	≤2.0 & > 0' in. wc	GM	PT	Dec	PT	DR	PT	PT	
		PDI-822-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-823-1	≤2.0 & > 0' in. wc	.87	.86	.86	.86	.87	.86	.89	
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc	.44	.45	.45	.46	.44	.45	.48	
		PDI-823-4	≤2.0 & > 0' in. wc	.49	.48	.49	.49	.49	.49	.49	
		PDI-823-5	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	
		PDI-830-1	≤2.0 & > 0' in. wc	.24	.23	.24	.24	.24	.24	.24	
		PDI-830-2	≤2.0 & > 0' in. wc	.20	.19	.20	.19	.20	.19	.19	
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-830-3	≤2.0 & > 0' in. wc	.12	.12	.12	.12	.12	.12	.12	
		PDI-836-1	≤2.0 & > 0' in. wc	.89	.93	.93	.95	.92	.93	.92	
		PDI-836-2	≤2.0 & > 0' in. wc	.53	.58	.58	.58	.58	.59	.58	
		PDI-836-3	≤2.0 & > 0' in. wc	.51	.52	.52	.52	.53	.52	.52	
		PDI-837-1	≤2.0 & > 0' in. wc	.61	.58	.57	.58	.57	.57	.57	
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	PDI-837-2	≤2.0 & > 0' in. wc	.50	.35	.35	.35	.36	.36	.36	
		PDI-837-3	≤2.0 & > 0' in. wc	.46	.31	.31	.31	.31	.31	.31	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Date:	6/3/13	6-4-13	6-5-13	6-6-13	6/7/13	6-8-13	6-9-13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Initials:	gm	PT	Hee	PT	gm	PT	PT
				SURVEILLANCE RESULTS (in. wc)							
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.31	.31	.31	.31	.31	.31	.31
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.40	.40	.40	.41	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.39	.38	.38	.38	.39	.39	.39	.39
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.31	.31	.31	.31	.30	.30	.31
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.42	.42	.42	.42	.41	.42	.42
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.42	.42	.42	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.19	.19	.19	.19	.19	.19	.19	.19
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.52	.53	.52	.52	.52	.52
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.51	.51	.51	.51	.51	.51
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)				0830	0826	0819	0922	0745	0746	0749	

<sup>1</sup>Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Joyville Date 6-9-13 Time 0749 Reviewed by: [Signature] Date: 6-10-13 Time: 0716

On-duty Supervisor

Comments



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

		Date:	6-10-13	6-11-13	6/12/13	6-12-13	6/14/13	6-15-13	6-16-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	mm	mm	mm	PT	mm	PT	PT
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
SR 4.4.1.1	Description / Gauge Flammable Gas Channel Check	NA	005	005	005	005	005	005	005
	DET-305-3 (LCD Reading)		005	005	005	005	005	005	005
	CP-305-H (LED Reading)		005	005	005	005	005	005	005
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1;$ $\leq +0.1$	005	005	005	005	005	005	005
	Completion Time:		0719	0719	0800	0759	0702	0805	0742





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0' in. wc	6-10-13	mm	16A	6/12/13	6-13-13	6/14/13	6-15-13	6-16-13	
		PDI-838-2	≤2.0 & > 0' in. wc									
		PDI-838-3	≤2.0 & > 0' in. wc									
	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0' in. wc									
		PDI-839-2	≤2.0 & > 0' in. wc									
		PDI-839-3	≤2.0 & > 0' in. wc									
	4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0' in. wc								
			PDI-810-2	≤2.0 & > 0' in. wc								
			PDI-810-3	≤2.0 & > 0' in. wc								
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0' in. wc									
		PDI-811-2	≤2.0 & > 0' in. wc									
		PDI-811-3	≤2.0 & > 0' in. wc									
OC Operator Review and Page Count Complete (initials)				Completion Time								

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3 X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Zayzib Date: 6-16-13 Time: 0750 Reviewed by: Paul Zayzib Date: 6-17-13 Time: 1423  
On-duty Supervisor

Comments

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

SR 4.4.1.1, The OPERABILITY acceptance criterion for this surveillance is:

The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

		Date:	6/17/13	6/18/13	6-19-13	6/20/13	6/21/13	6/22/13	6/22/13	
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		Initials:	Jan	Acc	PT	Jan	Jan	Jan	Jan	
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
SR 4.4.1.1	Description / Gauge Flammable Gas Channel Check	NA								
	DET-305-3 (LCD Reading)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	CP-305-H (LED Reading)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		$\geq -0.1;$ $\leq +0.1$	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	
		Completion Time:	0817	0824	0811	0801	0803	0801	0800	





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0' in. wc	6/18/13	6/19-13	6/20/13	6/21/13	6/22/13	6/23/13		
		PDI-838-2	≤2.0 & > 0' in. wc								
		PDI-838-3	≤2.0 & > 0' in. wc								
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0' in. wc								
		PDI-839-2	≤2.0 & > 0' in. wc								
		PDI-839-3	≤2.0 & > 0' in. wc								
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0' in. wc								
		PDI-810-2	≤2.0 & > 0' in. wc								
		PDI-810-3	≤2.0 & > 0' in. wc								
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0' in. wc								
		PDI-811-2	≤2.0 & > 0' in. wc								
		PDI-811-3	≤2.0 & > 0' in. wc								
OC Operator Review and Page Count Complete (initials)											

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3

Completed by: Michael Frob Date 6/24/13 Time 0735 Reviewed by: [Signature] Date 6-24-13 Time: 0702

On-duty Supervisor

Comments



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	6/24/13	6-25-13	6/26/13	6-27-13	6-28-13	6-29-13	6-30-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	JA	nm	AI	PT	AC	PT	PT
<b>SURVEILLANCE RESULTS (percentage)</b>									
4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CP-305-H (LED Reading)	NA	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Completion Time:	0815	0811	0810	0833	0806	0805	0758

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				6/24/13	6/25/13	6/26/13	6/27/13	6/28/13	6/29/13	6/30/13
				Weekday:						
				Initials:	RL	ALL	PT	YAK	PT	PT
4.1.3.4	South basement supply filter plenum (HVP-841) AP	'PDI-894-1	$\leq 2.0$ & $> 0'$ in. wc	.06	.07	.08	.08	.08	.08	.08
		PDI-894-2	$\leq 2.0$ & $> 0'$ in. wc	.47	.48	.49	.49	.50	.49	.49
4.1.3.4	South Corridor supply (HVP-810) AP	'PDI-895-1	$\leq 2.0$ & $> 0'$ in. wc	.11	.11	.11	.11	.10	.11	.11
		PDI-895-2	$\leq 2.0$ & $> 0'$ in. wc	1.0	1.0	1.0	.92	.92	.92	.92
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) AP	'PDI-817-1	$\leq 2.0$ & $> 0'$ in. wc	.29	.29	.29	STBY	STBY	STBY	STBY
		PDI-817-2	$\leq 2.0$ & $> 0'$ in. wc	.31	.31	.31	STBY	STBY	STBY	STBY
		PDI-817-4	$\leq 2.0$ & $> 0'$ in. wc	.32	.31	.31	STBY	STBY	STBY	STBY
		PDI-817-5	$\leq 2.0$ & $> 0'$ in. wc	.30	.30	.30	STBY	STBY	STBY	STBY
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) AP	PDI-81 9-1	$\leq 2.0$ & $> 0'$ in. wc	.41	.41	.44	STBY	STBY	STBY	STBY
		PDI-81 9-3	$\leq 2.0$ & $> 0'$ in. wc	.40	.41	.41	STBY	STBY	STBY	STBY
		PDI-819-4	$\leq 2.0$ & $> 0'$ in. wc	.35	.34	.34	STBY	STBY	STBY	STBY
		'PDI-818-1	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.24	.25	.24	.24
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) AP	PDI-818-2	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.25	.30	.30	.30
		PDI-818-4	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-5	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.31	.28	.28	.28
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-1	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.45	.99	.39	.40
		PDI-821-3	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.42	.42	.42	.42
		PDI-821-4	$\leq 2.0$ & $> 0'$ in. wc	STBY	STBY	STBY	.39	.39	.39	.39



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				6/24/13	6/25/13	6/26/13	6/27-13	6/28/13	6/29-13	6/30-13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				Initials:	RA	RA	RA	PT	YAC	PT
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31
		PDI-838-2	≤2.0 & > 0' in. wc	.42	.41	.42	.42	.42	.42	.42
		PDI-838-3	≤2.0 & > 0' in. wc	.39	.39	.39	.39	.39	.39	.39
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0' in. wc	.31	.30	.30	.30	.31	.31	.31
		PDI-839-2	≤2.0 & > 0' in. wc	.42	.42	.42	.42	.42	.42	.42
		PDI-839-3	≤2.0 & > 0' in. wc	.41	.42	.42	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0' in. wc	.17	.18	.17	.16	.16	.17	.17
		PDI-810-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50
		PDI-810-3	≤2.0 & > 0' in. wc	.49	.50	.50	.49	.49	.49	.49
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0' in. wc	off	off	off	off	off	off	off
		PDI-811-2	≤2.0 & > 0' in. wc	off	off	off	off	off	off	off
		PDI-811-3	≤2.0 & > 0' in. wc	off	off	off	off	off	off	off
OC Operator Review and Page Count Complete (initials)				0840	0845	0859	0847	0831	0757	0738

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Trujillo Date: 6-30-13 Time: 0718 Reviewed by: [Signature] Date: 7-2-13 Time: 1041  
On-Shift Supervisor

Comments



Surveillance Rounds

ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	6.1.13			
				Weekday:	Initials:						Sat.	Sun.	
4.1.3.4	North Basement exhaust filter plenum (FF-828) AP	PDI-829-1	≤2.0 & > 0 <sup>1</sup> in. wc									6/2/13	
		PDI-829-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-829-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-833-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-833-2	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.1.7	100 area re-circulation filter plenum (HVP-803) AP	PDI-833-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-1	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) AP	PDI-815-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-5	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-816-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) AP	PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc										

FOR INFORMATION ONLY

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 3 of 4)

SRs	Description	Gauge	Date:								
			Weekday:								
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
			Initials:								
			Acceptance Criteria								
			SURVEILLANCE RESULTS (in. wc)								
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	'PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc							6-1-13	6/2/13
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	'PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc							0.72	.67
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc							0.3	.29
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc							0.3	.26
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc							0.2	.30
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc							0.3	.21
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	'PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc							0.1	.04
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc							0.3	.35
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc							0.4	.41
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	'PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc							0.1	.05
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc							0.4	.45

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0 <sup>1</sup> in. wc								6-1-13	6/2/13
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								h	h
1NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-1	≤ 2.0 & > 0 <sup>1</sup> in. wc								0.2	.B
		PDI-856-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								0.5	.50
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)								SAT	SAT
			0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less								SAT	SAT
				Completion time							0930	0826
				OC Operator Review and Page Count Complete (initials)							CAF	CAF

**1 Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Spencer Date 6/2/13 Time 0826 Reviewed by: David L. O'Quinn Date: 6-3-13 Time: 0918

On-duty Supervisor

Comments:







**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)						
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	gm	6/3/13	6-4-13	6/5/13	6-6-13	6/7/13	6-8-13	6-9-13
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc								

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS										
				Date:	Weekday:	Initials:	Completion time	Page Count	Complete	(initials)				
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤2.0 & > 0' in. wc	6/3/13	Mon.	gm								
			≤2.0 & > 0' in. wc	6/4/13	Tue.	PT								
			≤2.0 & > 0' in. wc	6/5/13	Wed.	Rat								
			≤2.0 & > 0' in. wc	6/6/13	Thu.	PT								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	≤2.0 & > 0' in. wc	6/3/13	Mon.	gm								
			≤2.0 & > 0' in. wc	6/4/13	Tue.	PT								
			≤2.0 & > 0' in. wc	6/5/13	Wed.	Rat								
			≤2.0 & > 0' in. wc	6/6/13	Thu.	PT								
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	6/3/13	Mon.	gm								
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	6/4/13	Tue.	PT								
				6/5/13	Wed.	Rat								
				6/6/13	Thu.	PT								
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	6/3/13	Mon.	gm								
				6/4/13	Tue.	PT								
				6/5/13	Wed.	Rat								
				6/6/13	Thu.	PT								
OC Operator Review and Page Count Complete (initials)				6/8/17										
Non TSR requirement				6/8/17										

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Longille Date: 6-9-13 Time: 0759 Reviewed by: [Signature] Date: 6-10-13 Time: 0720

Comments: \_\_\_\_\_

On-duty Supervisor





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	6-10-13	6-11-13	6-12-13	6/13/13	6/14/13	6-16-13	
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0' in. wc	mm	mm	.14	.14	.14	.14	.14	.14	.14
		PDI-812-2	≤2.0 & > 0' in. wc	mm	.31	.31	.31	.32	.32	.32	.30	.30
		PDI-812-3	≤2.0 & > 0' in. wc	mm	.31	.31	.31	.32	.32	.30	.30	.35
		PDI-812-4	≤2.0 & > 0' in. wc	mm	.31	.31	.31	.31	.31	.31	.31	.31
		PDI-812-5	≤2.0 & > 0' in. wc	mm	.29	.29	.29	.29	.29	.29	.29	.29
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0' in. wc	mm	.67	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-2	≤2.0 & > 0' in. wc	mm	.29	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-3	≤2.0 & > 0' in. wc	mm	.29	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-4	≤2.0 & > 0' in. wc	mm	.29	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-5	≤2.0 & > 0' in. wc	mm	.22	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0' in. wc	mm	.03	.03	.04	.04	.04	.04	.03	.03
		PDI-865-2	≤2.0 & > 0' in. wc	mm	.35	.32	.35	.35	.35	.34	.33	.35
		PDI-865-3	≤2.0 & > 0' in. wc	mm	.42	.40	.42	.42	.41	.41	.42	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0' in. wc	mm	.04	.04	.04	.04	.04	.04	.04	.04
		PDI-863-2	≤2.0 & > 0' in. wc	mm	.42	.42	.42	.42	.44	.44	.42	.42

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS									
				Date:	Weekday:	Initials:	Completion time	Page Count Complete (initials)	OC Operator Review and Page Count Complete (initials)				
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤ 2.0 & > 0' in. wc	6-10-13	Mon.	nm	0616	SAT					
		'PDI-857-2	≤ 2.0 & > 0' in. wc	6-11-13	Tue.	nm	0738	SAT					
		'PDI-856-1	≤ 2.0 & > 0' in. wc	6-12-13	Wed.	nm	0606	SAT					
		'PDI-856-2	≤ 2.0 & > 0' in. wc	6-13-13	Thu.	nm	0817	SAT					
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP			6-14-13	Fri.	nm	0730	SAT					
				6-16-13	Sun.	nm	0800	SAT					
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	6-13-13	Thu.	nm	0817	SAT					
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	6-14-13	Fri.	nm	0730	SAT					

1 Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *Paul Zuzilla* Date: *6-14-13* Time: *0800* Reviewed by: *[Signature]* Date: *6-17-13* Time: *1420*  
 On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	Jm	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.14	.14	.14	.14	.14	.14	.14
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.32	.32	.32	.32	.32	.32	.32
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.34	.34	.34	.34	.34	.34	.34
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.31	.31	.31	.31	.31	.31	.31
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	Jm	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.29	.29	.29	.29	.29	.29	
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.29	.29	.29	.29	.29	.29	
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.29	.29	.29	.29	.29	.29	
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.29	.29	.29	.29	.29	.29	
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	Jm	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.04	.04	.04	.04	.04	.04	
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.34	.34	.34	.34	.34	.34	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	Jm	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	Jm		.42	.42	.42	.42	.42	.42	

Surveillance Rounds

ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤ 2.0 & > 0' in. wc	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-857-2	≤ 2.0 & > 0' in. wc	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	≤ 2.0 & > 0' in. wc	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
		PDI-856-2	≤ 2.0 & > 0' in. wc	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	6/17/13	6/18/13	6/19/13	6/20/13	6/21/13	6/22/13	6/23/13	
			Completion time	0833	0855	0831	0820	0920	0833	0750	

OC Operator Review and Page Count Complete (initials)

Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Sean M Date 6/23/13 Time 0250 Reviewed by: Paul J Date 6/24/13 Time: 0704

Comments:







**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS													
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.					
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤2.0 & > 0' in. wc	QA	6/24/13	Mon.												
		PDI-857-2	≤2.0 & > 0' in. wc		6/25/13	Tue.	RH											
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	≤2.0 & > 0' in. wc		6/25/13	Tue.	RH											
		PDI-856-2	≤2.0 & > 0' in. wc		6/24/13	Mon.	QA											
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)		6/24/13	Mon.	QA											
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less		6/24/13	Mon.	QA											
					6/25/13	Tue.	RH											
					6/26/13	Wed.	RH											
					6/27/13	Thu.	RH											
					6/28/13	Fri.	RH											
					6/29/13	Sat.	PT											
					6/30/13	Sun.	PT											
					OC Operator Review and Page Count Complete (initials)													
					0829	0911	0930	0854	0821	0808	0802							

1 Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Pam Zingales Date: 6-30-13 Time: 0802 Reviewed by: [Signature] Date: 7-2-13 Time: 1042

On-duty Supervisor

Comments:



Surveillance Rounds

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

TA55-STP-004, R15.1

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0800	6-5-13	<i>mm</i>
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0915	6-5-13	<i>mm</i>
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door)	Sat / Unsat.	0927	6-5-13	<i>mm</i>
			AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds. <u>5.75</u> Seconds	Sat / Unsat.	0929	6-5-13	<i>mm</i>

CONFIDENTIAL INFORMATION ONLY

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completed on Time:	Date:	Initials
4.1.3.2	Confinement Door DR-302	Southwest	<p>Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.</p> <p>For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).</p> <p>AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.</p> <p><b>7.38</b> Seconds</p>	Sat/Unsat.	0942	6-5-13	mm
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	<p>Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.</p>	Sat/Unsat.	0943	6-5-13	mm
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	<p>Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).</p>	Sat/Unsat.	0939	6-5-13	mm
OC Operator Review and Page Count Complete							~

Note: SR 4.1.3.2 applies during mode 1 and 2.

Completed by: W. S. [Signature] Date 6-5-13 Time 0944 Reviewed by: [Signature] Date: 6/5/13 Time: 1116

On-duty Supervisor Comments:

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**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**

(Page 1 of 2)

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	2	Rm. 106	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	3	Rm. 305	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	4	Rm. 401	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	5	Rm. 206	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	6	Rm. 114	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	7	Rm. 319 W	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	8	Rm. 409	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	9	Rm. 208	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	10	Rm. 124	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	11	Rm. 319 E	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	12	Rm. 420	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	13	Rm. 209	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	14	Rm. 126	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	15	Rm. 327	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	16	Rm. 429	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	17	Vault 17	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	18	Vault 18	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	19	Vault 19	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø
	20	Vault 20	> 1 mR/hr	Sat / Unsat.	0600	6-1-13	Ø

Note: These readings SHALL be taken on the rate meters in rack RK-801-3 in the OC.

TA55-STP-004, R15.1

Surveillance Rounds

Page 38 of 38

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**

(Page 2 of 2)

Completed by: AK Date 6-1-13 Time 0600 Reviewed by: [Signature] Date 6-3-13 Time 0915  
On-duty Supervisor

Comments:

Multiple horizontal lines for handwritten notes.

FOR INFORMATION ONLY

**Attachment B, Surveillance Training Checklist**

(Page 1 of 2)

Procedure title:	Surveillance Rounds
Procedure no.:	TA55-STP-004 R10.1
Date of issue:	5-1-13
Working copy issued to:	A. Dunne, th
Working copy issued by:	F. Seybert
	Certified Operations Center Operator

**Operations Center Operator Review**

*at* *g*

6-5-13

Signature

Date

Required Reading for this Surveillance has been completed.

**Training Checklist**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R. Briscoe	a	5-1-13
B. Chance	a	5-1-13
D. Dunlavy	a	5-1-13
A. Dunne, th	a	5-1-13
R. Lum	a	5-1-13
A. Ortiz	a	5-1-13
F. Seybert	a	5-1-13
M. Withman		
N. Chaves		
J. Smeltz		

Comments:




ATTACHMENT A: Per Shift Surveillance Rounds

(Page 1 of 3)

SRs	Note Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.	Date:		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.		
		Weekday:		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
		Shift:		Initials:														
		<b>SURVEILLANCE RESULTS</b> (in. wc)																
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header AP PDI-814-1 or PDI-814-2 ≤-1.0 in. wc	2.00	2.00	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	
		1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	
	100 area glovebox exhaust header AP PDI-820-1 or PDI-820-2 ≤-1.0 in. wc	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98
		1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98	1.98
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	300 area laboratory header AP PDI-803-1 or PDI-803-2 ≤-0.05 in. wc	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	
		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	
	100 area laboratory header AP PDI-802-1 or PDI-802-2 ≤-0.05 in. wc	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
4.1.1.3 4.1.2.3 <sup>2</sup>	400 area laboratory header AP PDI-853-1 or PDI-853-2 ≤-0.05 in. wc	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	
		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	
	IFIT Facility AP PDI-865-4 or PDI-865-5 ≤-0.05 in. wc	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00
		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS								
				Sat. / Unsat. (circle one)								
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > 050 or FR-802 Icon red and PDT-832 ΔP > 050	At least one fan/plenum is in service	Date:	5/11/13	5/12/13	5-3-13	5/4/13	5-5-13			
				Weekday:		Wed.	Thu.	Fri.	Sat.	Sun.		
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM
				Initials:								
				Mon.								
				Tue.								
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
4.1.1.6	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > 050 or FR-804 Icon red and PDT-835 ΔP > 050	At least one fan/plenum is in service	Date:								
				Weekday:								
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM
				Initials:								
				Mon.								
				Tue.								
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
4.1.1.6	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > 050 or FR-806 Icon red and PDT-837 ΔP > 050	At least one fan/plenum is in service	Date:								
				Weekday:								
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM
				Initials:								
				Mon.								
				Tue.								
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
4.1.1.6	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > 050 or FR-808 Icon red and PDT-839 ΔP > 050	At least one fan/plenum is in service	Date:								
				Weekday:								
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM
				Initials:								
				Mon.								
				Tue.								
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
4.1.1.6	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > 050 or FR-812 Icon red and PDT-841 ΔP > 050	At least one fan/plenum is in service	Date:								
				Weekday:								
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM
				Initials:								
				Mon.								
				Tue.								
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat









**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

Note Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.		SURVEILLANCE RESULTS																									
		Date: 5/6/13		5/7/13		5/8/13		5/9/13		5/10/13		5/11/13		5/12/13													
		Weekday: Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.													
SRS	Description	Area	Gauge	Acceptance Criteria	Shift:		Initials:		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)												
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM											
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC											
			PDI-803-2	PDI-803-2 < PDI-804-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC										
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC									
			PDI-802-2	PDI-802-2 < PDI-804-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC									
300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC											
	PDI-853-2	PDI-853-2 < PDI-854-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC											
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC											
	PDI-852-2	PDI-852-2 < PDI-854-2	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC											
		Completion Time		0726		1926		0655		1919		0625		1957		0730		1946		0731		1926		0130		1928	

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRS 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 5-12-13 Time: 1928 Reviewed by: [Signature] Date: 5-13-13 Time: 10930  
 On-duty Supervisor

Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

Note	Date:	5/13/13		5/14/13		5/15/13		5/16/13		5/17/13		5/18/13		5/19/13		
		Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.								
Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDI's may be used if FCS is unavailable.	Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
	Shift:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
Initials:																
<b>SRS</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS</b>														
	<b>Readings</b>	<b>Sat. / Unsat. (circle one)</b>														
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
		Acceptance Criteria	At least one fan/plenum is in service													

**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	Date:		Weekday:		Shift:		Initials:		
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
					AM	PM	AM	PM	AM	PM	AM	PM	
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	5/10/13	06-11-13	5/15/13	5/16/13	5/17/13	5/18/13	5-19-13		
			PDI-803-2										
			PDI-804-2										
			PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2									
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2									
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2									
				Completion Time	0729	0724	0724	0716	0733	0730	0728	1930	

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: SA Date 5-19-13 Time 1930 Reviewed by: SA Date: 5-20-13 Time: 1100  
 On-duty Supervisor

Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 1 of 3)

SRS	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)													
			Mon. AM	Mon. PM	Tue. AM	Tue. PM	Wed. AM	Wed. PM	Thu. AM	Thu. PM	Fri. AM	Fri. PM	Sat. AM	Sat. PM	Sun. AM	Sun. PM
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	2.01	2.03	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01	2.01
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	1.88	1.89	1.87	1.87	1.87	1.87	1.87	1.87	1.87	1.87	1.87	1.87	1.87	1.87
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	1.98	1.99	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	2.01	2.03	1.93	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	0.19	0.19	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
	100 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22
	300 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
	400 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	0.20	0.20	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
4.1.1.3 4.1.2.3 <sup>2</sup>	North basement ΔP	< 0.00 in. wc	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
	South basement ΔP	< 0.00 in. wc	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13
	IRT Tunnel ΔP	< 0.00 in. wc	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147
			0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
					Sat. / Unsat. (circle one)							
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	5/20/13	05-21-13	5-22-13	05-24-13	05-25-13	5/26/13		
			PDI-803-2									
			PDI-804-2									
			PDI-820-2									
			PDI-802-2									
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2								
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2								
				Completion Time	0710	0723	0727	0739	0708	0724	0744	0730

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: CP Date 5-26-13 Time 1930 Reviewed by: [Signature] Date 6-3-13 Time: 0900  
 On-duty Supervisor

Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 1 of 3)

Note	Date:	5-27-13		5/28-13		5/29/13		05-30-13		5/31/13			
		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	Sat.	Sun.
Weekday:	Shift:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
Initials:	Initials:	a	p	a	p	a	p	a	p	a	p		
<b>SRs</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS</b> (in. wc)											
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	2.01	-2.01	-2.01	-1.59	-1.59	-2.00	-2.01	-2.01	-2.01	-2.01	-1.99	
	100 area glovebox exhaust header ΔP	-1.88	-1.67	-1.88	-1.88	-1.88	-1.88	-1.90	-1.90	-1.90	-1.85	-1.89	
4.1.1.2 4.1.1.5 4.1.2.2	300 area glovebox exhaust header ΔP	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.97	-1.97	-1.97	-1.99	-1.98	
	400 area glovebox exhaust header ΔP	-1.98	-1.96	-1.99	-1.99	-1.99	-1.99	-1.98	-1.98	-1.98	-1.98	-1.97	
4.1.1.3 4.1.2.3	200 area laboratory header ΔP	-1.19	-1.18	-1.18	-1.18	-1.18	-1.18	-1.19	-1.19	-1.19	-1.18	-1.18	
	100 area laboratory header ΔP	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.21	-2.23	
4.1.1.2 4.1.1.5 4.1.2.2	300 area laboratory header ΔP	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.20	-2.22	
	400 area laboratory header ΔP	-2.20	-2.19	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.19	-2.21	
4.1.1.3 4.1.2.3	IFIT Facility ΔP	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.18	
	North basement ΔP	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	
4.1.1.3 4.1.2.3	South basement ΔP	-1.15	-1.15	-1.15	-1.15	-1.15	-1.15	-1.16	-1.16	-1.16	-1.11	-1.11	
	IRT Tunnel ΔP	-1.172	-1.67	-1.70	-1.64	-1.64	-1.64	-1.15	-1.15	-1.15	-1.13	-1.13	



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS													
					Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		Completion Time				0726	1930	0161	1930	0722	1928	0717	1926	0722	1930			

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: *[Signature]* Date: 5/31/13 Time: 1730 Reviewed by: *[Signature]* Date: 6-3-13 Time: 0907  
 On-duty Supervisor

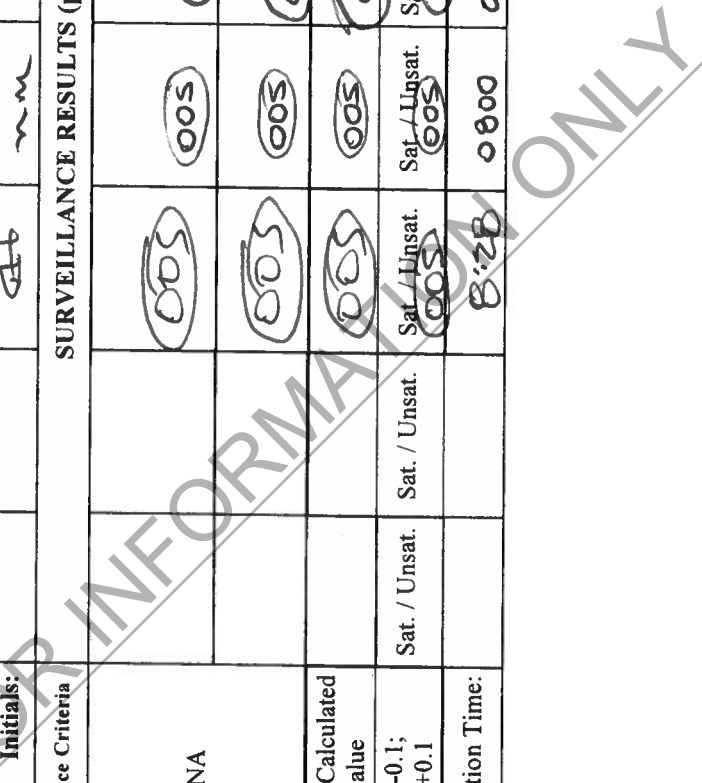
Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

SR 4.4.1.1, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

SR	Description / Gauge	Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Weekday:	Initials:	Acceptance Criteria	Surveillance Results (percentage)	Record Calculated Value	Completion Time:		
4.4.1.1	Flammable Gas Channel Check	5/1/13			At	mm	sk		
	DET-305-3 (LCD Reading)	NA			005	005	005	005	005
	CP-305-H (LED Reading)	NA			005	005	005	005	005
	(DET-305-3) - (CP-305H)	Record Calculated Value			005	005	005	005	005
	(LCD Reading) (LED Reading)	$\geq -0.1;$ $\leq +0.1$	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.
		Completion Time:			8:28	0000	0812	0839	0844



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0' in. wc				5/1/13	5-2-13	5-3-13	5-4-13	5-5-13
		PDI-894-2	≤2.0 & > 0' in. wc								
		PDI-895-1	≤2.0 & > 0' in. wc								
		PDI-895-2	≤2.0 & > 0' in. wc								
		PDI-817-1	≤2.0 & > 0' in. wc								
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-2	≤2.0 & > 0' in. wc								
		PDI-817-4	≤2.0 & > 0' in. wc								
		PDI-817-5	≤2.0 & > 0' in. wc								
		PDI-819-1	≤2.0 & > 0' in. wc								
		PDI-819-3	≤2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-4	≤2.0 & > 0' in. wc								
		PDI-818-1	≤2.0 & > 0' in. wc								
		PDI-818-2	≤2.0 & > 0' in. wc								
		PDI-818-4	≤2.0 & > 0' in. wc								
		PDI-818-5	≤2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0' in. wc								
		PDI-821-3	≤2.0 & > 0' in. wc								
		PDI-821-4	≤2.0 & > 0' in. wc								
		PDI-821-4	≤2.0 & > 0' in. wc								

Handwritten initials: RHT, nm, RL, JSP, and a signature.

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc				5/1/13	5-2-13	5-3-13	5-4-13	5-5-13	
		PDI-822-2	≤2.0 & > 0' in. wc					.62	.62	.62	.65	.66
		PDI-822-4	≤2.0 & > 0' in. wc					.51	.51	.50	.50	.57
		PDI-822-5	≤2.0 & > 0' in. wc					.42	.42	.42	.42	.41
		'PDI-823-1	≤2.0 & > 0' in. wc					.50	.47	.49	.49	.48
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	'PDI-823-1	≤2.0 & > 0' in. wc					STBY	STBY	STBY	STBY	STBY
		PDI-823-2	≤2.0 & > 0' in. wc					STBY	STBY	STBY	STBY	STBY
		PDI-823-4	≤2.0 & > 0' in. wc					STBY	STBY	STBY	STBY	STBY
		PDI-823-5	≤2.0 & > 0' in. wc					STBY	STBY	STBY	STBY	STBY
		'PDI-830-1	≤2.0 & > 0' in. wc					.60	.60	.60	.60	.60
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-2	≤2.0 & > 0' in. wc					.36	.35	.35	.36	.36
		PDI-830-3	≤2.0 & > 0' in. wc					.31	.31	.31	.31	.31
		'PDI-836-1	≤2.0 & > 0' in. wc					.90	.90	.90	.90	.90
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-2	≤2.0 & > 0' in. wc					.55	.56	.55	.52	.53
		PDI-836-3	≤2.0 & > 0' in. wc					.51	.52	.52	.51	.51
		'PDI-837-1	≤2.0 & > 0' in. wc					.62	.63	.63	.62	.63
		PDI-837-2	≤2.0 & > 0' in. wc					.50	.50	.50	.50	.52
		PDI-837-3	≤2.0 & > 0' in. wc					.54	.47	.45	.46	.47





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				(in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
							5/1/13	5-2-13	5-3-13	5-4-13	5-5-13	
							Initials:	mm	pk	pk	pk	pk
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc				.31	.31	.31	.31	.31	.31
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.40	.40	.40	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc				.39	.38	.38	.38	.38	.38
4.1.1.7	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc				.30	.31	.30	.30	.30	.30
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc				.42	.42	.42	.42	.42	.42
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.42	.42	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc				.14	.16	.15	.16	.16	.15
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc				.43	.48	.48	.48	.49	.48
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc				.42	.46	.45	.45	.48	.47
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	off	off	off	off
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	off	off	off	off
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	off	off	off	off
OC Operator Review and Page Count Complete (initials)							0915	0835	0751	0906	0909	

Non TSR requirement:

Note SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date 5/5/13 Time 0909 Reviewed by: [Signature] Date 5-6-13 Time: 0931

On-duty Supervisor

Comments

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1,** The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	5-6-13	5-7-13	5-8-13	5-9-13	5-10-13	5-11-13	5-12-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.4.1.1	Flammable Gas Channel Check	Initials:	mm	PT	PT	RL	mm	RL	DAO
	Flammable Gas Channel Check	Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
	DET-305-3 (LCD Reading)	NA	005	005	005	005	005	005	005
	CP-305-H (LED Reading)		005	005	005	005	005	005	005
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	005	005	005	005	005	005	005
		$\geq -0.1$ ; $\leq +0.1$	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005
	Completion Time:		0015	0700	0732	0827	0805	0815	0820





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																		
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.									
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	5-6-13	Mon.	nm	PT	PT	5-9-13	Thu.	RH	RA	5-10-13	Fri.	RA	5-11-13	Sat.	RA	5-12-13	Sun.	DAO	
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.31	.40	.31	.41	.38	.30	.42	.42	.15	.47	.45	.47	.47	.47	.47	.47	.47	.47
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.39	.38	.39	.39	.30	.42	.42	.15	.48	.44	.45	.45	.45	.45	.45	.45	.45	.45
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	5-6-13	Mon.	nm	PT	PT	5-9-13	Thu.	RH	RA	5-10-13	Fri.	RA	5-11-13	Sat.	RA	5-12-13	Sun.	DAO	
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.30	.42	.31	.41	.38	.30	.42	.42	.15	.47	.45	.47	.47	.47	.47	.47	.47	.47
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	5-6-13	Mon.	nm	PT	PT	5-9-13	Thu.	RH	RA	5-10-13	Fri.	RA	5-11-13	Sat.	RA	5-12-13	Sun.	DAO	
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.15	.15	.48	.15	.48	.48	.15	.48	.48	.15	.48	.48	.48	.48	.48	.48	.48	.48	
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.44	.45	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44	.44
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	5-6-13	Mon.	nm	PT	PT	5-9-13	Thu.	RH	RA	5-10-13	Fri.	RA	5-11-13	Sat.	RA	5-12-13	Sun.	DAO	
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)				0901					0728				0917									

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: DVD Date: 5/13 Time: 08:15 Reviewed by: [Signature] Date: 5-13-13 Time: 09:33

Comments: FGCS 005

On-duty Supervisor

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

SR 4.4.1.1, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

Description / Gauge		Date:	5-13-13	5-14-13	5-15-13	5-16-13	5-17-13	5-18-13	5-19-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
Initials:			mm	RH	mm	PT	PT	PT	PT
SURVEILLANCE RESULTS (percentage)									
SR 4.4.1.1	Flammable Gas Channel Check	NA	005	005	005	005	005	005	005
	DET-305-3 (LCD Reading)		005	005	005	005	005	005	005
	CP-305-H (LED Reading)		005	005	005	005	005	005	005
(DET-305-3) - (CP-305H)		Record Calculated Value							
		$\geq -0.1;$ $\leq +0.1$	005	005	005	005	005	005	005
		Completion Time:	0718	0830	0746	0818	0736	0820	0736

PRIME OPERATIONS ONLY



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	5-13-13	5-14-13	5-15-13	5-16-13	5-17-13	5-18-13	5-19-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Initials:	mm	RH	mm	PT	PT	PT	PT	PT
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc	.64	.63	.67	.67	.63	.65	.65		
		PDI-822-2	≤2.0 & > 0' in. wc	.50	.51	.51	.51	.51	.51	.51	.50	
		PDI-822-4	≤2.0 & > 0' in. wc	.42	.42	.42	.42	.42	.41	.41	.41	
		PDI-822-5	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.49	
		'PDI-823-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-823-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-823-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	'PDI-830-1	≤2.0 & > 0' in. wc	.60	.40	.60	.58	.58	.58	.58	.57	
		PDI-830-2	≤2.0 & > 0' in. wc	.35	.34	.35	.34	.34	.34	.34	.34	
		PDI-830-3	≤2.0 & > 0' in. wc	.30	.31	.31	.31	.31	.31	.31	.30	
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	'PDI-836-1	≤2.0 & > 0' in. wc	.90	.90	.90	.90	.90	.90	.90	.90	
		PDI-836-2	≤2.0 & > 0' in. wc	.55	.55	.56	.54	.55	.55	.55	.55	
		PDI-836-3	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.51	.51	.51	
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	'PDI-837-1	≤2.0 & > 0' in. wc	.63	.63	.63	.63	.63	.63	.62	.62	
		PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50	
		PDI-837-3	≤2.0 & > 0' in. wc	.47	.47	.47	.48	.47	.47	.47	.48	



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

		Date:	5-13-13	5-14-13	5-15-13	5-16-13	5-17-13	5-18-13	5-19-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	nm	RH	nm	PT	PT	PT	PT
SRs	Description	Gauge	SURVEILLANCE RESULTS (in. wc)						
			Acceptance Criteria						
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.31	.31	.31	.31	.31
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.38	.38	.38	.38	.38	.38
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.31	.31	.31	.31	.31
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.42	.42	.42	.42	.42
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.42	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-322A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.15	.15	.14	.15	.15	.15
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.45	.45	.45	.48	.48	.48
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.43	.44	.42	.41	.44	.45
4.1.3.4	South Bleed off filter plenum (FF-322B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)		Completion Time	0742	0915	0810	0831	0722	0745	0731

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: *Paul English* Date: *5-19-13* Time: *0711* Reviewed by: *Paul English* Date: *5-20-13* Time: *1107*

Off-duty Supervisor

Comments

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

SR 4.4.1.1, The OPERABILITY acceptance criterion for this surveillance is:

The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

Description / Gauge	Date:	5/20/13	5/21/13	5-22-13	5/23/13	5/24/13	5/25/13	5/26/13
	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
	Initials:	fu	RH	mm	AM	RH	DAO	BC
	Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
SR 4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	005	005	005	003	005	005	005
	CP-305-H (LED Reading)	005	005	005	003	005	005	005
	Record Calculated Value	005	005	005	003	005	005	005
	$\geq -0.1;$ $\leq +0.1$	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 003	Sat./Unsat. 005	Sat./Unsat. 005	Sat./Unsat. 005
	Completion Time:	0801	0901	0810	0813	0812	0816	0827

PRIMEFORM ONLY



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc	5/20/13	gr	5/21/13	nm	5/22/13	gm	5/24/13	5/25/13	05-26-13
		PDI-822-2	≤2.0 & > 0' in. wc			.67	.61	.65	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0' in. wc		.51	.51	.51	.51	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0' in. wc		.42	.41	.42	.42	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0' in. wc		.49	.49	.49	.49	STBY	STBY	STBY	STBY
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc		STBY	STBY	STBY	STBY	STBY	.89	.89	.89
		PDI-823-4	≤2.0 & > 0' in. wc		STBY	STBY	STBY	STBY	STBY	.25	.42	.42
		PDI-823-5	≤2.0 & > 0' in. wc		STBY	STBY	STBY	STBY	STBY	.48	.48	.48
		'PDI-830-1	≤2.0 & > 0' in. wc		STBY	STBY	STBY	STBY	STBY	.49	.49	.49
		PDI-830-2	≤2.0 & > 0' in. wc		.57	.54	.56	.56	.56	.54	.55	.56
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-3	≤2.0 & > 0' in. wc		.36	.36	.35	.35	.35	.32	.32	.32
		'PDI-836-1	≤2.0 & > 0' in. wc		.31	.30	.30	.30	.30	.30	.30	.30
		PDI-836-2	≤2.0 & > 0' in. wc		.89	.89	.89	.89	.89	.89	.89	.89
		PDI-836-3	≤2.0 & > 0' in. wc		.55	.52	.55	.53	.53	.52	.55	.55
		'PDI-837-1	≤2.0 & > 0' in. wc		.51	.51	.52	.51	.51	.52	.50	.51
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-837-2	≤2.0 & > 0' in. wc		gr	.62	.63	.62	.62	.63	.62	.62
		PDI-837-3	≤2.0 & > 0' in. wc		.50	.50	.50	.50	.50	.50	.50	.50
			≤2.0 & > 0' in. wc		.48	.47	.47	.48	.48	.45	.48	.47

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	5/20/13	fur	21	mm	4m	RU	5/25/13	5/26/13	
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.41	.41	.31	.40	.40	.31	.40	.31
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.38	.30	.41	.39	.38	.40	.40	.40
	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.39	.30	.42	.30	.30	.31	.30	.30	.30
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.42	.41	.42	.42	.42	.42	.42	.42
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.42	.41	.41	.41	.41	.41	.41
	4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.16	.15	.17	.17	.17	.17	.18	.17
			PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.48	.50	.50	.50	.50	.50	.50
			PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.48	.46	.40	.49	.49	.49	.49	.50
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
OC Operator Review and Page Count Complete (initials)				0916	0734	0852	0836	0904	0850	0901		

<sup>1</sup>Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3 X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date: 05/24/13 Time: 0901 Reviewed by: [Signature] Date: 05/23/13 Time: 0902

Comments: 4.4.1.1 stop/13 end of Service. On-duty Supervisor

*MS*

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of  $(\geq -0.1; \leq 0.1)$ .

SR	Description / Gauge	Date:	5-27-13	5/28/13	5-29-13	5-30-13	5-31-13	Sat.	Sun.
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.4.1.1	Flammable Gas Channel Check	Initials:	JM	JM	PT	PT	mm		
	DET-305-3 (LCD Reading)	Acceptance Criteria	NA	NA	NA	NA	NA	005	005
	CP-305-H (LED Reading)	Record Calculated Value	0811	0904	0759	0752	0645	005	005
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	$\geq -0.1;$ $\leq +0.1$	005	005	005	005	005	005	005
	Completion Time:		0811	0904	0759	0752	0645	Sat. / Unsat.	Sat. / Unsat.

Surveillance Rounds

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sun.	
				Weekday:	Initials:						
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0' in. wc	5-27-13		5/28/13	5-29-13	5-30-13	5-31-13		
		PDI-894-2	≤2.0 & > 0' in. wc								
		PDI-895-1	≤2.0 & > 0' in. wc								
		PDI-895-2	≤2.0 & > 0' in. wc								
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-1	≤2.0 & > 0' in. wc								
		PDI-817-2	≤2.0 & > 0' in. wc								
		PDI-817-4	≤2.0 & > 0' in. wc								
		PDI-817-5	≤2.0 & > 0' in. wc								
		PDI-819-1	≤2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-3	≤2.0 & > 0' in. wc								
		PDI-819-4	≤2.0 & > 0' in. wc								
		PDI-818-1	≤2.0 & > 0' in. wc								
		PDI-818-2	≤2.0 & > 0' in. wc								
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-4	≤2.0 & > 0' in. wc								
		PDI-818-5	≤2.0 & > 0' in. wc								
		PDI-821-1	≤2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-3	≤2.0 & > 0' in. wc								
		PDI-821-4	≤2.0 & > 0' in. wc								

Handwritten initials and dates in the table cells.





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.1.7	400 area re-circulation filter plenum (HVP-807) AP	'PDI-838-1	≤2.0 & > 0' in. wc	5-27-13								
		PDI-838-2	≤2.0 & > 0' in. wc	5-28-13								
		PDI-838-3	≤2.0 & > 0' in. wc	5-29-13								
4.1.3.4	400 area re-circulation filter plenum (HVP-808) AP	'PDI-839-1	≤2.0 & > 0' in. wc	5-30-13								
		PDI-839-2	≤2.0 & > 0' in. wc	5-31-13								
		PDI-839-3	≤2.0 & > 0' in. wc	5-31-13								
4.1.3.4	South Bleed off filter plenum (FF-822A) AP	'PDI-810-1	≤2.0 & > 0' in. wc	5-27-13								
		PDI-810-2	≤2.0 & > 0' in. wc	5-28-13								
		PDI-810-3	≤2.0 & > 0' in. wc	5-29-13								
4.1.3.4	South Bleed off filter plenum (FF-822B) AP	'PDI-811-1	≤2.0 & > 0' in. wc	5-30-13								
		PDI-811-2	≤2.0 & > 0' in. wc	5-31-13								
		PDI-811-3	≤2.0 & > 0' in. wc	5-31-13								
OC Operator Review and Page Count Complete (initials)				0844	1003	0757	0804	0700				

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Volodymyr Date: 5-31-13 Time: 0900 Reviewed by: [Signature] Date: 6-3-13 Time: 0905

On-duty Supervisor

Comments: Flammable Gas System Out of Service 5-27-2013 [Signature] 5-29-13 5-30-13 5-31-13

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	Date:							
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Initials:							
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	'PDI-840-1	≤2.0 & > 0' in. wc			5-1-13	5-2-13	5-3-13	5-3-13	5-3-13	05/05/13
		PDI-840-2	≤2.0 & > 0 in' wc								
		PDI-840-3	≤2.0 & > 0' in. wc								
	Vault re-circulation filter plenum (HVP-812) ΔP	'PDI-841-1	≤2.0 & > 0' in. wc								
		PDI-841-2	≤2.0 & > 0' in. wc								
		PDI-841-3	≤2.0 & > 0' in. wc								
	200 area re-circulation filter plenum (HVP-801) ΔP	'PDI-831-1	≤2.0 & > 0' in. wc								
		PDI-831-2	≤2.0 & > 0' in. wc								
		PDI-831-3	≤2.0 & > 0' in. wc								
200 area re-circulation filter plenum (HVP-802) ΔP	'PDI-832-1	≤2.0 & > 0' in. wc									
	PDI-832-2	≤2.0 & > 0' in. wc									
	PDI-832-3	≤2.0 & > 0' in. wc									
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	'PDI-807-1	≤2.0 & > 0' in. wc								
		PDI-807-2	≤2.0 & > 0' in. wc								
		PDI-807-3	≤2.0 & > 0' in. wc								
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	'PDI-809-1	≤2.0 & > 0' in. wc								
		PDI-809-2	≤2.0 & > 0' in. wc								
		PDI-809-3	≤2.0 & > 0' in. wc								

SURVEILLANCE RESULTS  
(in. wc)

FOR INFORMATION ONLY



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc				.14	.14	.14	.14	.14	.14
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc				.32	.32	.32	.32	.32	.32
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc				.32	.32	.32	.32	.32	.32
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc				.31	.31	.31	.31	.31	.31
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc				.29	.30	.30	.30	.30	.29
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	STBY
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc				.03	.03	.03	.03	.03	.03
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc				.31	.35	.35	.35	.35	.35
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc				.39	.42	.42	.42	.42	.40
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc				.05	.05	.05	.05	.05	.05
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc				.42	.44	.44	.44	.44	.41

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Date:								
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc									
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc									
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-2	≤ 2.0 & > 0' in. wc									
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)									
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less									
				Completion time								
				OC Operator Review and Page Count Complete (initials)								
				0915 SAT 0619 SAT 0608 SAT 0658 SAT 0647 SAT								

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Michael Johnson Date: 5/2/13 Time: 0915

Reviewed by: [Signature] Date: 5/2/13 Time: 0935

On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							Sun.		
				Date:	5-4-13	5-7-13	5-8-13	5-9-13	5-10-13	5/11/13		5/12/13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.			
			Initials:	mm	PT	PT	PT	RT	mm				
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	PDI-829-1	≤2.0 & > 0' in. wc	.06	.06	.07	.07	.04	.07	.07		.06	
		PDI-829-2	≤2.0 & > 0' in. wc	.22	.22	.23	.23	.23	.24	.24		.24	
		PDI-829-3	≤2.0 & > 0' in. wc	.20	.21	.21	.21	.21	.21	.22	.22		.22
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-1	≤2.0 & > 0' in. wc	.91	.91	.91	.91	.91	.91	.91		.91	
		PDI-833-2	≤2.0 & > 0' in. wc	.47	.48	.48	.47	.47	.47	.46		.48	
		PDI-833-3	≤2.0 & > 0' in. wc	.45	.45	.45	.45	.45	.45	.45	.45		.45
4.1.3.4	100 area re-circulation filter plenum (HVP-804) ΔP	PDI-835-1	≤2.0 & > 0' in. wc	.13	.13	.13	.13	.13	.13	.13		.13	
		PDI-835-2	≤2.0 & > 0' in. wc	.45	.45	.45	.45	.45	.45	.45	.45		.45
		PDI-835-3	≤2.0 & > 0' in. wc	.40	.41	.41	.41	.41	.41	.41	.40		.40
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		STBY	
		PDI-815-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		STBY	
		PDI-815-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY		STBY
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-815-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		STBY	
		PDI-816-1	≤2.0 & > 0' in. wc	.30	.30	.30	.30	.30	.30	.30	.30		.30
		PDI-816-2	≤2.0 & > 0' in. wc	.45	.45	.45	.45	.45	.45	.45	.45		.45
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0' in. wc	.47	.45	.45	.45	.45	.45	.45		.45	
		PDI-816-5	≤2.0 & > 0' in. wc	.47	.45	.45	.45	.45	.45	.45	.44		.45

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Date:										
				5-6-13	5-7-13	5-8-13	5-9-13	5-10-13	5/11/13	5/12/13				
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.				
			Initials:	nm	PT	PT	BT	nm						
SURVEILLANCE RESULTS (in. wc)														
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	'PDI-812-1	≤2.0 & > 0' in. wc	.14	.14	.14	.14	.14	.14	.14	.14	.15		
			≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	.31	.31	.32	
			≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	.31	.31	.32	
			≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	.31	.31	.31	.31
			≤2.0 & > 0' in. wc	.29	.29	.29	.29	.29	.29	.29	.29	.29	.29	.29
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	'PDI-813-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	'PDI-865-1	≤2.0 & > 0' in. wc	.03	.04	.04	.03	.03	.03	.03	.03	.04		
			≤2.0 & > 0' in. wc	.35	.31	.35	.32	.35	.31	.31	.31	.32	.32	
			≤2.0 & > 0' in. wc	.40	.41	.41	.40	.41	.41	.40	.41	.40	.40	
			≤2.0 & > 0' in. wc	.04	.04	.05	.04	.04	.04	.04	.04	.04	.05	
			≤2.0 & > 0' in. wc	.42	.42	.42	.42	.42	.41	.42	.42	.41	.41	



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤ 2.0 &gt; 0 <sup>1</sup> in. wc	.12	.12	.11	.12	.10	.10	
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 &gt; 0 <sup>1</sup> in. wc	.49	.49	.49	.49	.49	.49	
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	'PDI-856-1	≤ 2.0 &gt; 0 <sup>1</sup> in. wc	.04	.04	.04	.03	.04	.03	.04
4.3.2.2	Rooms 201, 204, 206, & 207	PDI-856-2	≤ 2.0 &gt; 0 <sup>1</sup> in. wc	.69	.69	.69	.69	.69	.69	.69
			0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT	SAT	SAT
Completion time				0850	0802	0752	0917	0830	0811	0845
OC Operator Review and Page Count Complete (initials)				MS	MS	MS	MS	MS	MS	MS

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: RES Date: 5/12/13 Time: 0845

Reviewed by: [Signature] Date: 5-13-13 Time: 0935

On-duty Supervisor

Comments:







**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS																													
				Date:	Weekday:	Initials:	Completion time	OC Operator Review and Page Count Complete (initials)																									
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	5-13-13	Mon.	mm	0755	AS	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 & > 0' in. wc	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-16-13	Thu.	gn	0945	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-16-13	Thu.	gn	0945	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-2	≤ 2.0 & > 0' in. wc	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-16-13	Thu.	gn	0945	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-16-13	Thu.	gn	0945	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	5-14-13	Tue.	gn	0912	AS	5-15-13	Wed.	mm	0910	SAT	5-16-13	Thu.	gn	0945	SAT	5-17-13	Fri.	PT	0735	SAT	5-18-13	Sat.	PT	0821	SAT	5-19-13	Sun.	PT	0756	SAT

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Zinger Date 5-19-13 Time 0754 Reviewed by: David [Signature] Date 5-20-13 Time 1008

On-duty Supervisor

Comments:









**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

		Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Weekday:							
		Initials:	BH	BH	nm	nm	BH	nm	nm
SRs	Description	Gauge	SURVEILLANCE RESULTS						
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	.11	.13	.11	.11	.15	.15	.13
		PDI-857-2	.50	.50	.50	.50	.50	.50	.50
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	.04	.04	.04	.04	.05	.05	.05
		PDI-856-2	.70	.71	.71	.71	.71	.71	.71
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		SAT	SAT	SAT	SAT	SAT	SAT	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		SAT	SAT	SAT	SAT	SAT	SAT	SAT
		Completion time	11:40	1030	0830	0835	0848	0840	0900
		OC Operator Review and Page Count Complete (initials)	BH	nm	nm	nm	nm	nm	nm

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Michael M. Jubb Date: 05/24/13 Time: 0900 Reviewed by: [Signature] Date: 6-3-13 Time: 0905

On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	'PDI-840-1	≤2.0 & > 0 <sup>1</sup> in. wc	5/27/13	5/28/13	5/29/13	5/30/13	5-31-13			
		PDI-840-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-840-3	≤2.0 & > 0 <sup>1</sup> in. wc								
	Vault re-circulation filter plenum (HVP-812) ΔP	'PDI-841-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-841-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-841-3	≤2.0 & > 0 <sup>1</sup> in. wc								
	200 area re-circulation filter plenum (HVP-801) ΔP	'PDI-831-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-831-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-831-3	≤2.0 & > 0 <sup>1</sup> in. wc								
200 area re-circulation filter plenum (HVP-802) ΔP	'PDI-832-1	≤2.0 & > 0 <sup>1</sup> in. wc									
	PDI-832-2	≤2.0 & > 0 <sup>1</sup> in. wc									
	PDI-832-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	'PDI-807-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-807-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-807-3	≤2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	'PDI-809-1	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-809-2	≤2.0 & > 0 <sup>1</sup> in. wc								
		PDI-809-3	≤2.0 & > 0 <sup>1</sup> in. wc								



Surveillance Rounds

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	5/27/13	5/28/13	5/29/13	5/30/13	5/31/13		
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	gm	gm	gm	gm	gm		
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc							
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	.67	.67	.67	.67	.67	.67	
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	.29	.29	.29	.29	
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	.25	.28	.29	.29	
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.30	.29	.30	.29	.29	
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	.21	.21	.21	.21	.21	.21	
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.04	.04	.04	.04	.04	.03	
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.33	.33	.32	.32	.34	.34	
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.42	.41	.42	.42	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.04	.05	.05	.04	.04	.04	
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.41	.42	.42	.42	.42	

Surveillance Rounds

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤2.0 & > 0' in. wc	.13	.14	.11	.13	.12		
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50		
		PDI-856-1	≤2.0 & > 0' in. wc	.05	.05	.05	.05	.04		
		PDI-856-2	≤2.0 & > 0' in. wc	.71	.72	.71	.71	.72		
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT		
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT		
Completion time				0840	0950	0815	0817	0742		
OC Operator Review and Page Count Complete (initials)				W	W	W	W	W		

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by Wesley Montoya Date 5-31-13 Time 0742 Reviewed by [Signature] Date 6-3-13 Time 0900

On-duty Supervisor

Comments:

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**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	(Sat) / Unsat.	0908	5/8/13	Th
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	(Sat) / Unsat.	0820	5/8/13	Th
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door). AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	(Sat) / Unsat.	0832	5/8/13	Th
			6 _____ Seconds	(Sat) / Unsat.	0832	5/8/13	Th

CONFIDENTIAL INFORMATION ONLY

ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)

(Page 2 of 2)

SRS	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completed on Time:	Date:	Initials
4.1.3.2	Confinement Door DR-302	Southwest	<p>Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.</p> <p>For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).</p> <p>AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is <math>\leq</math> 30 seconds.</p> <p style="text-align: center;">B Seconds</p>	Sat/Unsat	0839	5/8/13	Th
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	Sat/Unsat	0839	5/8/13	Th
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat/Unsat	0903	5/8/13	Th
OC Operator Review and Page Count Complete							

Note: SR 4.1.3.2 applies during mode 1 and 2.

Completed by: Z. [Signature] Date 5/8/13 Time 0912 Reviewed by: [Signature] Date: 5-13-13 Time: 08:35

On-duty Supervisor Comments: \* DR-149 missing Door Label

PROHIBITED INFORMATION ONLY

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 1 of 2)

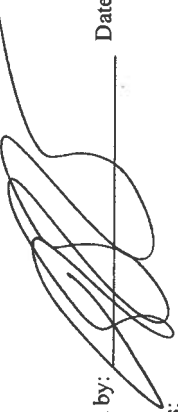
TA55-STP-004\_R15.1

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat. Unsat.	0632	5/1/13	[Signature]
	2	Rm. 106	> 1 mR/hr	Sat. Unsat.	0632	5/1/13	[Signature]
	3	Rm. 305	> 1 mR/hr	Sat. Unsat.	0632	5/1/13	[Signature]
	4	Rm. 401	> 1 mR/hr	Sat. Unsat.	0632	5/1/13	[Signature]
	5	Rm. 206	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	6	Rm. 114	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	7	Rm. 319 W	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	8	Rm. 409	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	9	Rm. 208	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	10	Rm. 124	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	11	Rm. 319 E	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	12	Rm. 420	> 1 mR/hr	Sat. Unsat.	0633	5/1/13	[Signature]
	13	Rm. 209	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	14	Rm. 126	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	15	Rm. 327	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	16	Rm. 429	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	17	Vault 17	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	18	Vault 18	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	19	Vault 19	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]
	20	Vault 20	> 1 mR/hr	Sat. Unsat.	0634	5/1/13	[Signature]

Note: These readings SHALL be taken on the rate meters in rack RK-801-3 in the OC.



**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 2 of 2)

Completed by: 

Date: 5/13 Time: 0635

Reviewed by:   
On-duty Supervisor

Date: 5-13 Time: 1325

Comments:

FOR INFORMATION ONLY

**Attachment B, Surveillance Training Checklist**

(Page 1 of 2)

Procedure title:	SURVEILLANCE BOUNDS
Procedure no.:	TA 55 STP 004 R15.1
Date of issue:	04.01.13
Working copy issued to:	BRISCOE
Working copy issued by:	CHANCE
	Certified Operations Center Operator

**Operations Center Operator Review**

*[Signature]* 5/6/13  
 Signature Date

Required Reading for this Surveillance has been completed.

**Training Checklist**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R BRISCOE	BC	04.01.13
B CHANCE	BC	04.01.13
D DUNLAVY	BC	04.01.13
A DUNSEITH	BC	04.01.13
R LUM	BC	04.01.13
A ORTIZ	BC	04.01.13
F SEYBERT	BC	04.01.13
M WITTMAN	BC	04.01.13
N CHAVES	BC	04.01.13
J SNETZ	BC	04.01.13

Comments:


**Attachment B, Surveillance Training Checklist**  
(Page 2 of 2)

**Training Checklist (continuation sheet)**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R. HÖHNER	BC	04.01.13
J. MARTINEZ	BC	04.01.13
T. LANGWORTHY	BC	04.01.13
P. TEJILLO	BC	04.01.13
N. MONTOYA	BC	04.01.13
A. SANCHEZ	BC	04.01.13
R. CORIZ	BC	04.01.13
M. IBISH	BC	04.01.13
A. HERRERA	BC	04.01.13

FOR INFORMATION ONLY

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDIs are used.	Date:	4/11/13		4/12/13		4/13/13		4/14/13		4/15/13		4/16/13		4/17/13			
		Weekday:		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.			
		Shift:		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
		Initials:		P		D		BC		D		A		A		A	
<b>SRs</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS (in. wc)</b>															
4.1.1.1 4.1.2.1 <sup>2</sup>	PDI-814-1 or PDI-814-2	≤-1.0 in. wc'	-2.02	-2.03	-2.01	-2.01	-2.01	-2.04	-2.03	-2.03	-2.03	-2.06	-2.04	-2.06	-2.02		
	PDI-820-1 or PDI-820-2	≤-1.0 in. wc'	-1.84	-1.89	-1.90	-1.88	-1.88	-1.90	-1.88	-1.88	-1.87	-1.89	-1.89	-1.89	-1.89		
	PDI-870-1 or PDI-870-2	≤-1.0 in. wc'	-1.97	-1.98	-1.99	-1.96	-1.98	-1.98	-1.98	-1.97	-1.98	-1.99	-1.99	-1.99	-1.99		
	PDI-864-1 or PDI-864-2	≤-1.0 in. wc'	-2.04	-1.96	-1.99	-1.91	-1.98	-2.04	-1.98	-1.88	-1.88	-1.94	-2.00	-2.04	-1.93		
	PDI-803-1 or PDI-803-2	≤-0.05 in. wc'	-1.16	-1.18	-1.17	-1.17	-1.17	-1.16	-1.15	-1.17	-1.17	-1.17	-1.18	-1.16	-1.18		
	PDI-802-1 or PDI-802-2	≤-0.05 in. wc'	-2.20	-2.21	-2.20	-2.20	-2.20	-2.20	-2.19	-2.20	-2.20	-2.21	-2.20	-2.20	-2.21		
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	PDI-853-1 or PDI-853-2	≤-0.05 in. wc'	-2.20	-2.21	-2.21	-2.21	-2.23	-2.22	-2.21	-2.22	-2.22	-2.22	-2.21	-2.21	-2.22		
	PDI-852-1 or PDI-852-2	≤-0.05 in. wc'	-2.19	-2.19	-2.20	-2.20	-2.24	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.19	-2.20		
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤-0.05 in. wc	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19		
	North basement ΔP	< 0.00 in. wc	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10		
	South basement ΔP	< 0.00 in. wc	-2.09	-2.11	-2.11	-2.12	-2.13	-2.12	-2.14	-2.12	-2.14	-2.13	-2.14	-2.13	-2.14		
	IRT Tunnel ΔP	< 0.00 in. wc	-1.27	-1.23	-1.34	-1.23	-1.44	-1.34	-1.55	-1.30	-1.43	-1.19	-1.27	-1.27	-1.38		



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.1.4	Glovebox exhaust header APs < laboratory APs for basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	4/1/13	4/2/13	4/3/13	4-4-13	4/5/13	4/6/13	4/7/13	
			PDI-803-2	PDI-803-2	AM	PM	AM	PM	AM	PM	AM	PM
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-802-2	PDI-802-2	AM	PM	AM	PM	AM	PM	AM	PM
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM
PDI-853-2	PDI-853-2		AM	PM	AM	PM	AM	PM	AM	PM		
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM		
	PDI-852-2	PDI-852-2	AM	PM	AM	PM	AM	PM	AM	PM		
Completion Time					0751	0740	0705	0630	0727	0730	0727	

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: GW Date 4-7-13 Time 1930 Reviewed by: Greg P. Hunt Date: 4-8-13 Time: 0600  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1,** The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	4-1-13	4-2-13	4-3-13	4-4-13	4-5-13	4-6-13	4-7-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
Initials:		nm	nm	nm	nm	PT	nm	PT	PT
<b>SURVEILLANCE RESULTS (percentage)</b>									
4.4.1.1	Flammable Gas Channel Check	Acceptance Criteria							
	DET-305-3 (LCD Reading)	NA	0.3	0.3	0.3	0.3	0.3	0.3	0.3
	CP-305-H (LED Reading)		0.3	0.3	0.3	0.3	0.3	0.3	0.3
	(DET-305-3) - (CP-305H)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	(LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.
	Completion Time:	0650	0740	0819	0808	0747	0740	0738	





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	4-1-13	4-2-13	4-3-13	4-4-13	4-5-13	4-6-13	4-7-13	
				Weekday:	Mon.	Tue	Wed	Thu.	Fri.	Sat.	Sun.	
				Initials:	mm	mm	rw	mm	mm	PT	PT	PT
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc	.59	.59	.61	.61	.67	.67	.66		
		PDI-822-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.51		
		PDI-822-4	≤2.0 & > 0' in. wc	.40	.41	.42	.42	.44	.44	.42		
		PDI-822-5	≤2.0 & > 0' in. wc	.45	.47	.49	.48	.49	.49	.50	.49	
		'PDI-823-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	400 area glovebox exhaust filter plenum (FR857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
		PDI-823-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
		PDI-823-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	'PDI-830-1	≤2.0 & > 0' in. wc	.60	.59	.60	.60	.60	.60	.60		
		PDI-830-2	≤2.0 & > 0' in. wc	.35	.35	.35	.34	.36	.35	.35		
		PDI-830-3	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31		
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	'PDI-836-1	≤2.0 & > 0' in. wc	.89	.89	.89	.89	.89	.89	.89		
		PDI-836-2	≤2.0 & > 0' in. wc	.55	.55	.55	.56	.55	.55	.55		
		PDI-836-3	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52		
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	'PDI-837-1	≤2.0 & > 0' in. wc	.61	.61	.61	.62	.62	.62	.62		
		PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.51	.51	.50		
		PDI-837-3	≤2.0 & > 0' in. wc	.47	.47	.48	.47	.47	.47	.47		

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Weekday:	Initials:	4-1-13	4-2-13	4-3-13	4-4-13	4-5-13	4-6-13
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 &gt; 0' in. wc	Mon.	mm	5:00	mm	mm	Fri.	mm	PT	Sun.
		PDI-838-2	≤2.0 &gt; 0' in. wc									
		PDI-838-3	≤2.0 &gt; 0' in. wc									
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-839-1	≤2.0 &gt; 0' in. wc	Mon.	mm	5:00	mm	mm	Fri.	mm	PT	Sun.
		PDI-839-2	≤2.0 &gt; 0' in. wc									
		PDI-839-3	≤2.0 &gt; 0' in. wc									
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-810-1	≤2.0 &gt; 0' in. wc	Mon.	mm	5:00	mm	mm	Fri.	mm	PT	Sun.
		PDI-810-2	≤2.0 &gt; 0' in. wc									
		PDI-810-3	≤2.0 &gt; 0' in. wc									
Completion Time				0613	0615	0608	0655	0630	0735	0711		
OC Operator Review and Page Count Complete (initials)				mm	mm	mm	mm	mm	mm	mm	mm	mm

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date: 4-7-13 Time: 0711 Reviewed by: [Signature] Date: 4-8-13 Time: 0750

Comments

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				4-1-13	4-2-13	4-3-13	4-4-13	4-5-13	4-6-13	4-7-13	
				Weekday:							
				Initials:	mm	acc	acc	PT	PT	PT	
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	'PDI-840-1	≤2.0 & > 0' in. wc	.16	.16	.16	.16	.16	.16	.16	
		PDI-840-2	≤2.0 & > 0' in. wc	.53	.52	.52	.52	.52	.52	.52	
		PDI-840-3	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52	
	Vault re-circulation filter plenum (HVP-812) ΔP	'PDI-841-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-3	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
	200 area re-circulation filter plenum (HVP-801) ΔP	'PDI-831-1	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	.31
		PDI-831-2	≤2.0 & > 0' in. wc	.41	.41	.40	.41	.41	.41	.41	.41
		PDI-831-3	≤2.0 & > 0' in. wc	.36	.38	.35	.35	.35	.35	.34	.35
200 area re-circulation filter plenum (HVP-802) ΔP	'PDI-832-1	≤2.0 & > 0' in. wc	.23	.23	.23	.23	.23	.23	.23	.23	
	PDI-832-2	≤2.0 & > 0' in. wc	.52	.51	.51	.51	.51	.51	.51	.51	
	PDI-832-3	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.49	
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	'PDI-807-1	≤2.0 & > 0' in. wc	OFF	off	off	off	OFF	OFF	OFF	
		PDI-807-2	≤2.0 & > 0' in. wc	OFF	off	off	off	OFF	OFF	OFF	
		PDI-807-3	≤2.0 & > 0' in. wc	OFF	off	off	off	OFF	OFF	OFF	
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	'PDI-809-1	≤2.0 & > 0' in. wc	.07	.06	.06	.06	.06	.06	.06	
		PDI-809-2	≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	
		PDI-809-3	≤2.0 & > 0' in. wc	.48	.48	.49	.49	.48	.48	.49	



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				4-1-13	4-2-13	4-3-13	4-4-13	4-5-13	4-6-13	4-7-13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
			Initials:	mm	mm	mm	mm	mm	mm	mm
			Acceptance Criteria							
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	'PDI-812-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-3	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	'PDI-813-1	≤2.0 & > 0' in. wc	.14	.74	.67	.67	.67	.67	.67
		PDI-813-2	≤2.0 & > 0' in. wc	.30	.30	.28	.28	.30	.29	.29
		PDI-813-3	≤2.0 & > 0' in. wc	.31	.30	.28	.28	.30	.28	.28
		PDI-813-4	≤2.0 & > 0' in. wc	.30	.30	.29	.29	.30	.29	.29
		PDI-813-5	≤2.0 & > 0' in. wc	.25	.25	.22	.22	.22	.22	.22
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	'PDI-865-1	≤2.0 & > 0' in. wc	.03	.04	.04	.04	.04	.04	.04
		PDI-865-2	≤2.0 & > 0' in. wc	.36	.35	.35	.35	.35	.35	.35
		PDI-865-3	≤2.0 & > 0' in. wc	.41	.41	.41	.41	.40	.41	.41
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	'PDI-863-1	≤2.0 & > 0' in. wc	.06	.04	.06	.06	.05	.06	.06
		PDI-863-2	≤2.0 & > 0' in. wc	.41	.40	.40	.41	.40	.41	.41

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS													
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.					
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	mm	4-1-13	Mon.	4-2-13	Tue.	4-3-13	Wed.	4-4-13	Thu.	4-5-13	Fri.	4-6-13	Sat.	4-7-13	Sun.
		PDI-857-2	≤ 2.0 & > 0' in. wc															
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc															
		PDI-856-2	≤ 2.0 & > 0' in. wc															
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)															
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less															
				Completion time														
				OC Operator Review and Page Count Complete (initials)														

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Trujillo Date 4-7-13 Time 0742 Reviewed by: Bart Dod Date: 4-8-13 Time: 0748

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data			
Record September through April only	PF-10 Thermometer File No.: 039745	PF-10 Thermistor File No.: 042254	V-701 Thermistor File No.: 040373
	Calibration Expiration Date: 5-14-13	Calibration Expiration Date: 5-30-13	Calibration Expiration Date: 8-13-13
	PF-11 Thermometer File No.: 039746	PF-11 Thermistor File No.: 040376	V-704 Thermistor File No.: 039744
	Calibration Expiration Date: 5-14-13	Calibration Expiration Date: 8-13-13	Calibration Expiration Date: 8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature												
SR	Description	Acceptance Criteria	Initials:	Date: 4-1-13 to 4/7/13							Sat.	Sun.
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	PT	4/1/13	4/2/13	4/3/13	4/4/13	4/5/13	4/6/13	4/7/13		
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F		51.2	51.5	51.1	50.8	51.3	52.1	52.6		
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F		50.7	51.1	51.2	51.9	52.7	53.5	54.4		
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F		65.1	63.7	61.4	62.2	63.5	65.4	66.2		
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F		64.2	66.2	60.3	59.8	58.5	60.0	61.1		
	OC Operator Review and Page Count Complete (initials)	Completion Time:		0918	0825	0845	0825	0815	1010	0934		

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 4-7-13 Time: 0934

Reviewed by: [Signature] Date: 4-8-13 Time: 0745

On-duty Supervisor

Comments:





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS															
				Sat. / Unsat. (circle one)															
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	04.08.13	04.09.13	04/10/13	04/11/13	04/12/13	04/13/13	04.14.13	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
				Shift:	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC
				Initials:	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC
				FR-801 Icon red and PDT-831 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-802 Icon red and PDT-832 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				FR-803 Icon red and PDT-833 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-804 Icon red and PDT-835 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				FR-805 Icon red and PDT-836 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-806 Icon red and PDT-837 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
4.1.1.6	300 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	04.08.13	04.09.13	04/10/13	04/11/13	04/12/13	04/13/13	04.14.13	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
				Shift:	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC
				Initials:	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC
				FR-807 Icon red and PDT-838 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-808 Icon red and PDT-839 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				FR-811 Icon red and PDT-840 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-812 Icon red and PDT-841 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				FR-809 Icon red and PDT-842 ΔP > .050	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				FR-810 Icon red and PDT-843 ΔP > .050	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS													
					Sat. / Unsat. (circle one)													
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs for basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	04/09/13	04/09/13	04/10/13	04/11/13	04/12/13	04/13/13	04/14/13							
			PDI-803-2		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM		
			PDI-804-2		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM		
			PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	07/29	07/30	07/31	08/01	08/02	08/03	08/04	08/05	08/06	08/07	08/08	08/09		
			PDI-802-2		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM		
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	07/29	07/30	07/31	08/01	08/02	08/03	08/04	08/05	08/06	08/07	08/08			
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	07/29	07/30	07/31	08/01	08/02	08/03	08/04	08/05	08/06	08/07	08/08			
				Completion Time	077	0724	0731	0735	0730	0724	0728	0731	0732	0727	1948			

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 4/4/13 Time: 1928  
 Reviewed by: [Signature] Date: 4-15-13 Time: 1045  
 On-duty Supervisor

Comments:

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**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

Description / Gauge	Date:	4-8-13	4-9-13	4-10-13	4-11-13	4-12-13	4-13-13	4-14-13
	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
Initials:	JA	DC	JAC		PT	PT		WAZ
Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
Flammable Gas Channel Check	NA							
DET-305-3 (LCD Reading)	0.3	0.05	0.05	0.05	0.05	0.05	0.05	0.05
CP-305-H (LED Reading)	0.3	0.05	0.05	0.05	0.05	0.05	0.05	0.05
(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	0.0	0.05	0.05	0.05	0.05	0.05	0.05	0.05
Record Calculated Value	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.
$\geq -0.1$ ; $\leq +0.1$	0.845	0.839	0.817	0.733	0.738	0.815	0.811	0.811
Completion Time:								



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Date:	4-8-13	4-9-13	4-10-13	4-11-13	4-12-13	4-13-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Initials:	AW	AW	AW	PT	PT	DAW	DAW
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc	.65	.65	.65	.65	.66	.66	.65	
		PDI-822-2	≤2.0 & > 0' in. wc	.51	.50	.50	.50	.50	.50	.50	
		PDI-822-4	≤2.0 & > 0' in. wc	.42	.42	.42	.41	.42	.42	.42	
		PDI-822-5	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.50	
		'PDI-823-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-823-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-823-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		'PDI-830-1	≤2.0 & > 0' in. wc	.59	.60	.60	.59	.59	.59	.60	
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-2	≤2.0 & > 0' in. wc	.36	.35	.35	.35	.35	.35	.35	
		PDI-830-3	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	
		'PDI-836-1	≤2.0 & > 0' in. wc	.89	.89	.89	.89	.89	.89	.90	
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-2	≤2.0 & > 0' in. wc	.54	.55	.55	.55	.55	.55	.55	
		PDI-836-3	≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	
		'PDI-837-1	≤2.0 & > 0' in. wc	.61	.61	.62	.62	.62	.62	.61	
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.49	
		PDI-837-3	≤2.0 & > 0' in. wc	.46	.45	.45	.45	.45	.45	.45	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	Date:	4/8/13	4-9-13	4-10-13	4-11-13	4-12-13	4/13/13	4/13/13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Initials:	Jan	Jan	Jan	Jan	Jan	Jan	Jan
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0' in. wc	.29	.30	.30	.30	.30	.30	.30	.30
		PDI-838-2	≤2.0 & > 0' in. wc	.41	.40	.40	.41	.41	.41	.40	.40
		PDI-838-3	≤2.0 & > 0' in. wc	.39	.39	.39	.39	.39	.39	.39	.38
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0' in. wc	.28	.29	.29	.29	.29	.29	.30	.30
		PDI-839-2	≤2.0 & > 0' in. wc	.41	.42	.42	.42	.41	.41	.41	.41
		PDI-839-3	≤2.0 & > 0' in. wc	.42	.42	.42	.42	.41	.41	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0' in. wc	OFF	.15	.15	.15	.15	.15	.15	.15
		PDI-810-2	≤2.0 & > 0' in. wc	OFF	.48	.48	.48	.48	.48	.48	.48
		PDI-810-3	≤2.0 & > 0' in. wc	OFF	.42	.45	.45	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0' in. wc	.11	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0' in. wc	.45	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0' in. wc	.46	OFF	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)				0930	0810	0827	0720	0714	0847	0852	

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Jan Date: 4/13/13 Time: 0828 Reviewed by: Jan Date: 4-15-13 Time: 1047

Comments: SR 4.1.1 out of service 4/13/13

SAME AS ABOVE 4/10/13

NO

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)						
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0' in. wc	jm	4/8/13	4-9-13	4-10-13	4-11-13	4-12-13	4/13/13	04.14.13
		PDI-812-2	≤2.0 & > 0' in. wc								
		PDI-812-3	≤2.0 & > 0' in. wc								
		PDI-812-4	≤2.0 & > 0' in. wc								
		PDI-812-5	≤2.0 & > 0' in. wc								
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0' in. wc								
		PDI-813-2	≤2.0 & > 0' in. wc								
		PDI-813-3	≤2.0 & > 0' in. wc								
		PDI-813-4	≤2.0 & > 0' in. wc								
		PDI-813-5	≤2.0 & > 0' in. wc								
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0' in. wc								
		PDI-865-2	≤2.0 & > 0' in. wc								
		PDI-865-3	≤2.0 & > 0' in. wc								
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0' in. wc								
		PDI-863-2	≤2.0 & > 0' in. wc								

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS						
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0 <sup>1</sup> in. wc	ju	4/16/13	4-9-13	4-10-13	4-11-13	4-12-13	4/13/13	04-14-13
		PDI-857-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0 <sup>1</sup> in. wc								
		PDI-856-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								
1 <sup>1</sup> NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)								
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less								
Completion time					0915	0833	0843	0754	0747	0835	0838
OC Operator Review and Page Count Complete (initials)					BB	BB	BB	BB	BB	BB	BB

**1 Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *[Signature]* Date: 4-11-13 Time: 0838 Reviewed by: *[Signature]* Date: 4-15-13 Time: 1048

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

Record September through April only		M&TE Calibrated Data	
PF-10 Thermometer File No.:	039745	V-701 Thermistor File No.:	040373
Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13
PF-11 Thermometer File No.:	039746	V-704 Thermistor File No.:	039744
Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature											
SR	Description	Acceptance Criteria	Date	Weekday	Initials	Completion Time					
						SAT	SUN	SAT	SUN	SAT	SUN
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	4-8-13	Mon.	AS	52.8	52.9	50.8	49.6	50.0	50.7
4.3.1.1 <sup>1</sup>	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	4-10-13	Wed.	TH	54.6	53.8	51.4	50.9	51.2	52.8
4.3.1.1 <sup>1</sup>	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	4-11-13	Thu.	RAH	62.6	62.1	59.8	59.3	61.3	62.4
4.3.1.3 <sup>1</sup>	RECORD PF-10 room temperature	≥ 50.1 F	4-12-13	Fri.	RAH	59.1	59.0	65.0	63.9	66.2	65.3
4.3.1.3 <sup>1</sup>	RECORD PF-11 room temperature	≥ 50.1 F	4-14-13	Sun.	RAH	9:57	0833	0844	0844	0902	0930
OC Operator Review and Page Count Complete (initials)						AS	AS	AS	AS	AS	AS

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: Daniel Dwyer Date: 4/14/13 Time: 0730  
 Reviewed by: Barry A. ... Date: 4-15-13 Time: 1049  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																				
			Date:		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.						
			Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM						
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤ -1.0 in. wc <sup>1</sup>	4-15-13	2:03	2:51	4-16-13	2:01	2:02	4-17-13	2:04	2:07	4-18-13	2:03	2:05	4-19-13	2:03	2:00	4-20-13	2:07	2:06	4-21-13	2:02	2:03
			100 area glovebox exhaust header ΔP	≤ -1.0 in. wc <sup>1</sup>	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	300 area glovebox exhaust header ΔP	≤ -1.0 in. wc <sup>1</sup>	4-15-13	1:58	1:58	4-16-13	1:58	1:58	4-17-13	1:58	1:58	4-18-13	1:58	1:58	4-19-13	1:58	1:58	4-20-13	1:58	1:58	4-21-13	1:58	1:58
			400 area glovebox exhaust header ΔP	≤ -1.0 in. wc <sup>1</sup>	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58	1:58
4.1.1.3 4.1.2.3 <sup>2</sup>	200 area laboratory header ΔP	≤ -0.05 in. wc <sup>1</sup>	4-15-13	1:19	1:19	4-16-13	1:19	1:20	4-17-13	1:19	1:19	4-18-13	1:19	1:19	4-19-13	1:19	1:19	4-20-13	1:19	1:20	4-21-13	1:19	1:21
			100 area laboratory header ΔP	≤ -0.05 in. wc <sup>1</sup>	1:23	1:22	1:24	1:24	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23	1:23
4.1.1.3 4.1.2.3 <sup>2</sup>	300 area laboratory header ΔP	≤ -0.05 in. wc <sup>1</sup>	4-15-13	1:22	1:27	4-16-13	1:22	1:22	4-17-13	1:22	1:22	4-18-13	1:22	1:22	4-19-13	1:22	1:22	4-20-13	1:22	1:22	4-21-13	1:22	1:22
			400 area laboratory header ΔP	≤ -0.05 in. wc <sup>1</sup>	1:20	1:20	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21	1:21
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤ -0.05 in. wc	4-15-13	1:19	1:19	4-16-13	1:19	1:18	4-17-13	1:19	1:19	4-18-13	1:19	1:19	4-19-13	1:19	1:19	4-20-13	1:19	1:19	4-21-13	1:19	1:19
			North basement ΔP	< 0.00 in. wc	1:10	1:10	1:09	1:09	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10	1:10
4.1.1.3 4.1.2.3 <sup>2</sup>	South basement ΔP	< 0.00 in. wc	4-15-13	1:13	1:14	4-16-13	1:13	1:13	4-17-13	1:13	1:13	4-18-13	1:13	1:13	4-19-13	1:13	1:13	4-20-13	1:13	1:12	4-21-13	1:12	1:12
			IRT Tunnel ΔP	< 0.00 in. wc	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13	1:13

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS							
				Sat. / Unsat. (circle one)							
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	Date: 4-15-13	4-16-13	4/17/13	4/18/13	4-19-13	4-20-13	4-21-13	
				Weekday: Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	Initials: <i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>
				Shift: AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>
				Shift: AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>
				Shift: AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>	<i>a</i>
				Shift: AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS													
					Sat. / Unsat. (circle one)													
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.1.4	Glovebox exhaust header APs < laboratory APs for < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935		
			PDI-803-2	PDI-803-2 < PDI-804-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935		
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935		
			PDI-802-2	PDI-802-2 < PDI-804-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935		
300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935				
	PDI-853-2	PDI-853-2 < PDI-854-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935				
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935				
	PDI-852-2	PDI-852-2 < PDI-854-2	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935				
Completion Time					0630	1935	0630	1935	0630	1935	0630	1935	0630	1935	0630	1935		

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 4-21-13 Time: 1937 Reviewed by: [Signature] Date: 4-25-13 Time: 0710

On-duty Supervisor

Comments:

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

Description / Gauge	Date:	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13
	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
	Initials:	mm	mm	see	gm	mm	gm	gm
<b>SURVEILLANCE RESULTS (percentage)</b>								
Acceptance Criteria								
Flammable Gas Channel Check								
SR 4.4.1.1	DET-305-3 (LCD Reading)	0.2	0.2	0.2	0.09	0.05	0.05	0.05
	CP-305-H (LED Reading)	0.2	0.2	0.2	0.09	0.05	0.05	0.05
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	0.0	0.0	0.0	0.09	0.05	0.05	0.05
	Record Calculated Value	(Sat) Unsat.	(Sat) Unsat.	(Sat) Unsat.	(Sat) Unsat.	(Sat) Unsat.	(Sat) Unsat.	(Sat) Unsat.
	$\geq -0.1$ ; $\leq +0.1$	0756	0022	0812	0859	0711	0811	0801
	Completion Time:							





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4/21/13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	nm	nm	see	gm	nm	gm	gm	gm	gm
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) AP	PDI-822-1	≤2.0 & > 0' in. wc	.67	.66	.66	.66	STBY	STBY	STBY	STBY	.66
		PDI-822-2	≤2.0 & > 0' in. wc	.51	.51	.51	STBY	STBY	STBY	STBY	STBY	.51
		PDI-822-4	≤2.0 & > 0' in. wc	.42	.42	.41	STBY	STBY	STBY	STBY	STBY	.41
		PDI-822-5	≤2.0 & > 0' in. wc	.50	.48	.50	STBY	STBY	STBY	STBY	STBY	.50
		PDI-823-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	.84	.85	.84	STBY	STBY	.84
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) AP	PDI-823-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	.45	.45	.45	.45	STBY	STBY
		PDI-823-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	.48	.47	.48	STBY	STBY	STBY
		PDI-823-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	.50	.50	.50	STBY	STBY	STBY
		PDI-830-1	≤2.0 & > 0' in. wc	.60	.59	.59	.59	.60	.59	.59	.60	.60
4.1.3.4	South Basement exhaust filter plenum (FF-829) AP	PDI-830-2	≤2.0 & > 0' in. wc	.35	.35	.38	.38	.35	.37	.37	.36	
		PDI-830-3	≤2.0 & > 0' in. wc	.31	.31	.32	.31	.32	.31	.31	.31	
		PDI-836-1	≤2.0 & > 0' in. wc	.89	.89	.89	.89	.89	.89	.89	.90	
4.1.1.7	300 area re-circulation filter plenum (HVP-805) AP	PDI-836-2	≤2.0 & > 0' in. wc	.55	.55	.55	.55	.55	.55	.55	.54	
		PDI-836-3	≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	.51	
		PDI-837-1	≤2.0 & > 0' in. wc	.61	.62	.62	.62	.62	.62	.62	.62	
4.1.1.7	300 area re-circulation filter plenum (HVP-806) AP	PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50	
		PDI-837-3	≤2.0 & > 0' in. wc	.46	.47	.45	.45	.47	.47	.47	.48	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13		
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Initials:	mm	mm	mm	mm	mm	mm	mm	mm
4.1.1.7	400 area re-circulation filter plenum (HVP-807) AP	PDI-838-1	≤2.0 & > 0' in. wc	.30	.30	.30	.30	.31	.31	.31	.31	.31
		PDI-838-2	≤2.0 & > 0' in. wc	.40	.41	.41	.41	.41	.41	.41	.41	.40
		PDI-838-3	≤2.0 & > 0' in. wc	.38	.38	.39	.39	.38	.38	.38	.38	.38
4.1.3.4	400 area re-circulation filter plenum (HVP-808) AP	PDI-839-1	≤2.0 & > 0' in. wc	.30	.30	.29	.29	.30	.30	.30	.30	.30
		PDI-839-2	≤2.0 & > 0' in. wc	.42	.42	.42	.42	.42	.42	.42	.42	.41
		PDI-839-3	≤2.0 & > 0' in. wc	.42	.43	.42	.42	.42	.42	.42	.42	.42
4.1.3.4	South Bleed off filter plenum (FF-822A) AP	PDI-810-1	≤2.0 & > 0' in. wc	.15	.15	.15	.15	.15	.15	.15	.15	.15
		PDI-810-2	≤2.0 & > 0' in. wc	.45	.45	.48	.48	.48	.48	.47	.48	
		PDI-810-3	≤2.0 & > 0' in. wc	.43	.43	.45	.45	.45	.45	.45	.47	
4.1.3.4	South Bleed off filter plenum (FF-822B) AP	PDI-811-1	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
Completion Time				0830	0827	0822	0849	0703	0857	0826		
OC Operator Review and Page Count Complete (initials)				mm	mm	mm	mm	mm	mm	mm		

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: mm Date: 4/21/13 Time: 0833 Reviewed by: mm Date: 4-25-13 Time: 0711

Comments: 8/18/13 4.4.1.1 end of service. 173965 mm

On-duty Supervisor





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS						
					(in. wc)						
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	'PDI-812-1	≤2.0 & > 0' in. wc	nm	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13
		PDI-812-2	≤2.0 & > 0' in. wc	nm							
		PDI-812-3	≤2.0 & > 0' in. wc	nm							
		PDI-812-4	≤2.0 & > 0' in. wc	nm							
		PDI-812-5	≤2.0 & > 0' in. wc	nm							
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	'PDI-813-1	≤2.0 & > 0' in. wc	nm	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13
		PDI-813-2	≤2.0 & > 0' in. wc	nm							
		PDI-813-3	≤2.0 & > 0' in. wc	nm							
		PDI-813-4	≤2.0 & > 0' in. wc	nm							
		PDI-813-5	≤2.0 & > 0' in. wc	nm							
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	'PDI-865-1	≤2.0 & > 0' in. wc	nm	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13
		PDI-865-2	≤2.0 & > 0' in. wc	nm							
		PDI-865-3	≤2.0 & > 0' in. wc	nm							
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	'PDI-863-1	≤2.0 & > 0' in. wc	nm	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13
		PDI-863-2	≤2.0 & > 0' in. wc	nm							

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 &gt; 0' in. wc	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13	
		PDI-857-2	≤ 2.0 &gt; 0' in. wc								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 &gt; 0' in. wc								
		PDI-856-2	≤ 2.0 &gt; 0' in. wc								
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)								
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less								
				Completion time	0845	0850	0840	0853	0708	0856	0831
				OC Operator Review and Page Count Complete (initials)							

<sup>1</sup> Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *Surveillance* Date *4/18/13* Time *0831* Reviewed by: *[Signature]* Date: *4-25-13* Time: *0712*

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data			
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:
		V-701 Thermistor File No.:	040373
		Calibration Expiration Date:	8-13-13
		V-704 Thermistor File No.:	039744
		Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature												
SR	Description	Acceptance Criteria	Daily (September through April only)							Sat.	Sun.	
			Date:	Mon.	Tue.	Wed.	Thu.	Fri.				
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	4-15-13	4-16-13	4-17-13	4-18-13	4-19-13	4-20-13	4-21-13	4-22-13		
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	PT	AR	PT	PT	PT	PT	PT	PT		
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F										
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F										
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F										
		Completion Time:	0843	0846	0836	0832	0832	0830	0830	0830		
		OC Operator Review and Page Count Complete (initials)										

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 4-21-13 Time: 1025

Reviewed by: [Signature] Date: 4-25-13 Time: 0715

On-duty Supervisor

Comments:

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note	Date:	4/22/13		4/23/13		4/24/13		4/25/13		4/26/13		4/27/13		4/28/13	
		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
Weekday:	Shift:	AM		PM		AM		PM		AM		PM		AM	
Initials:	Gauge Acceptance Criteria	[Signature]		[Signature]		[Signature]		[Signature]		[Signature]		[Signature]		[Signature]	
SRs	Description	SURVEILLANCE RESULTS (in. wc)													
		≤-1.0 in. wc <sup>1</sup>		≤-1.0 in. wc <sup>1</sup>		≤-1.0 in. wc <sup>1</sup>		≤-1.0 in. wc <sup>1</sup>		≤-1.0 in. wc <sup>1</sup>		≤-0.05 in. wc <sup>1</sup>		≤-0.05 in. wc <sup>1</sup>	
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	2.01	2.03	2.01	2.03	2.01	2.03	2.01	2.03	2.01	2.03	2.01	2.03	2.01	2.03
	100 area glovebox exhaust header ΔP	1.89	1.90	1.88	1.89	1.87	1.88	1.89	1.90	1.87	1.88	1.89	1.90	1.88	1.89
	300 area glovebox exhaust header ΔP	1.96	1.98	1.94	1.96	1.94	1.96	1.94	1.96	1.94	1.96	1.94	1.96	1.94	1.96
	400 area glovebox exhaust header ΔP	1.85	1.86	1.83	1.85	1.84	1.85	1.83	1.84	1.85	1.83	1.84	1.85	1.83	1.84
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	0.20	0.20	0.20	0.20	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
	100 area laboratory header ΔP	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
	300 area laboratory header ΔP	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22
	400 area laboratory header ΔP	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
	North basement ΔP	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
	South basement ΔP	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
	IRT Tunnel ΔP	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS														
				Sat. / Unsat. (circle one)														
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	Date: 4/22/13	4/23/13	4/24/13	4-25-13	4/26/13	04-27-13	4/28/13								
				Weekday: Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.								
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	Initials: [Signature]	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	Initials: [Signature]	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	Initials: [Signature]	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	Initials: [Signature]	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS													
						Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.							
4.1.1.4	Glovebox exhaust header APs < laboratory APs for < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	BA	4/22/13	4/23/13	4/24/13	4-25-13	4/26/13	04-27-13	4/28/13							
			PDI-803-2	PDI-803-2	BA	AM	PM	AM	PM	AM	PM	AM	PM						
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	BA	AM	PM	AM	PM	AM	PM	AM	PM						
			PDI-802-2	PDI-802-2	BA	AM	PM	AM	PM	AM	PM	AM	PM						
			PDI-804-2	PDI-804-2	BA	AM	PM	AM	PM	AM	PM	AM	PM						
300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	BA	AM	PM	AM	PM	AM	PM	AM	PM								
	PDI-853-2	PDI-853-2	BA	AM	PM	AM	PM	AM	PM	AM	PM								
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	BA	AM	PM	AM	PM	AM	PM	AM	PM								
Completion Time						0655	1944	0635	1931	0640	1926	0642	1917	0642	1942	0740	1930	0721	1933

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: P.D. De... Date: 4/28/13 Time: 1953  
 Reviewed by: Bart L. ... Date: 4-29-13 Time: 1920

On-duty Supervisor

Comments:

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**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1.** The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	4-22-13	4-23-13	4-24-13	4-25-13	4-26-13	4/27/13	4-28-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	PT	PT	gm	PT	PT	[Signature]	PT
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
SR 4.4.1.1	Description / Gauge								
	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	005	005	005	005	005	005	005
	CP-305-H (LED Reading)		005	005	005	005	005	005	005
	Record Calculated Value		005	005	005	005	005	005	005
	$\geq -0.1$ ; $\leq +0.1$		005	005	005	005	005	005	005
	Completion Time:		0830	0846	0812	0813	0739	0748	0732





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)															
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.						
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0' in. wc	4-22-13	PT	PT	4-23-13	PT	4-24-13	PT	4-25-13	PT	4-26-13	PT	4-27-13	PT	4-28-13	PT	
		PDI-838-2	≤2.0 & > 0' in. wc																
		PDI-838-3	≤2.0 & > 0' in. wc																
	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0' in. wc																
		PDI-839-2	≤2.0 & > 0' in. wc																
		PDI-839-3	≤2.0 & > 0' in. wc																
	4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0' in. wc															
			PDI-810-2	≤2.0 & > 0' in. wc															
			PDI-810-3	≤2.0 & > 0' in. wc															
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0' in. wc																
		PDI-811-2	≤2.0 & > 0' in. wc																
		PDI-811-3	≤2.0 & > 0' in. wc																
Completion Time																			
OC Operator Review and Page Count Complete (initials)																			

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Trujillo Date: 4-28-13 Time: 0745 Reviewed by: David R. Ost Date: 4-29-13 Time: 1021

On-duty Supervisor

Comments: Flammable Gas Channel COS 4-22-13 4-23-13 4-25-13 4-26-13 4-27-13

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)						
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT	4-22-13	4-23-13	4-24-13	4-25-13	4-26-13	4-27-13	4-28-13
		PDI-840-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-840-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
	Vault re-circulation filter plenum (HVP-812) ΔP	PDI-841-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-841-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-841-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
	200 area re-circulation filter plenum (HVP-801) ΔP	PDI-831-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-831-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-831-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
200 area re-circulation filter plenum (HVP-802) ΔP	PDI-832-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT								
	PDI-832-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT								
	PDI-832-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT								
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	PDI-807-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-807-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-807-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	PDI-809-1	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-809-2	≤2.0 & > 0 <sup>1</sup> in. wc	PT							
		PDI-809-3	≤2.0 & > 0 <sup>1</sup> in. wc	PT							





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS														
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.						
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc		4-22-13	Mon.	4-23-13	Tue.	4-24-13	Wed.	4-25-13	Thu.	4-26-13	Fri.	4-27-13	Sat.	4-28-13	Sun.	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc		PT														
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc																
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc																
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc																
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc																
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc																

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS																
				Date:	Weekday:	Initials:	Completion time	OC Operator Review and Page Count Complete (initials)	Non TSR requirement											
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤ 2.0 &gt; 0' in. wc	4-22-13	Mon.	PT	0.20	0.19	0.20	0.11	0.11	0.11	0.11	4-27-13	Sat.	PT	0.11	4-28-13	Sun.	PT
		'PDI-857-2	≤ 2.0 &gt; 0' in. wc	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	≤ 2.0 &gt; 0' in. wc	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11
		'PDI-856-2	≤ 2.0 &gt; 0' in. wc	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
				0.938	0.840	0.833	0.876	0.738	0.750	0.740	0.740	0.740	0.740	0.740	0.740	0.740	0.740	0.740	0.740	0.740

Completed by: Paul Dujelle Date 4-28-13 Time 00:40 Reviewed by: Mont R. Out Date: 4-29-13 Time: 10:25  
 On-duty Supervisor

Comments:

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**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature											
SR	Description	Acceptance Criteria	Date							Initials:	Completion Time:
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	4-22-13	4-23-13	4-24-13	4-25-13	4-26-13	4-27-13	4-28-13		
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	49.7	50.7	49.7	50.0	50.0	51.8	51.6		
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	52.0	52.7	52.1	52.0	52.2	52.8	57.1		
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	61.6	61.0	58.8	61.8	62.2	61.8	61.0		
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	67.6	68.5	64.7	66.4	58.1	56.7	58.7		
			0805	0851	0915	0910	0815	0835	0850		
OC Operator Review and Page Count Complete (initials)											

1 Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 4/29/13 Time: 0850  
 Reviewed by: [Signature] Date: 4-29-13 Time: 10:30  
 On-duty Supervisor

Comments:

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																				
			Date: 4-29-13		4-30-13		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.				
			AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM			
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	-2.02	-2.01	-2.01	-2.22																	
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	-1.88	-1.87	-1.98	-1.84																	
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	-1.98	-1.98	-1.99	-1.98																	
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	-2.00	-2.01	-1.98	-2.04																	
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	-2.0	-2.1	-2.0	-2.0																	
	100 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	-2.3	-2.3	-2.3	-2.3																	
	300 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	-2.2	-2.2	-2.2	-2.1																	
	400 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>	-2.0	-1.9	-1.9	-2.0																	
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤-0.05 in. wc	-1.9	-1.9	-1.9	-1.9																	
	North basement ΔP	< 0.00 in. wc	-1.0	-1.0	-1.0	-1.0																	
	South basement ΔP	< 0.00 in. wc	-1.3	-1.3	-1.2	-1.3																	
	IRT Tunnel ΔP	< 0.00 in. wc	-1.31	-1.37	-1.29	-1.18																	

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

Note Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDI's may be used if FCS is unavailable.	Date:	4-29-13		4-30-13													
		Weekday:		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
		Shift:		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
	<b>Initials:</b>																
<b>SRs</b>	<b>Readings</b>	<b>SURVEILLANCE RESULTS</b>															
		<b>Sat. / Unsat. (circle one)</b>															
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 AP >.050 or FR-802 Icon red and PDT-832 AP >.050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 AP >.050 or FR-804 Icon red and PDT-835 AP >.050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 AP >.050 or FR-806 Icon red and PDT-837 AP >.050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 AP >.050 or FR-808 Icon red and PDT-839 AP >.050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 AP >.050 or FR-812 Icon red and PDT-841 AP >.050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	
			Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1,** The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	4-29-13	4-30-13						
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		Initials:	mm	PT						
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
SR 4.4.1.1	Description / Gauge	Flammable Gas Channel Check DET-305-3 (LCD Reading)	005	005						
		CP-305-H (LED Reading)	005	005						
		(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	005	005						
		Record Calculated Value	005	005						
		$\geq -0.1$ ; $\leq +0.1$	005	005						
		Completion Time:	0818	0816						

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	'PDI-894-1	≤2.0 & > 0' in. wc	4-29-13								
		PDI-894-2	≤2.0 & > 0' in. wc	4-30-13	.05	.05						
		'PDI-895-1	≤2.0 & > 0' in. wc		.49	.49						
		PDI-895-2	≤2.0 & > 0' in. wc		.05	.06						
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	'PDI-817-1	≤2.0 & > 0' in. wc		1.0	1.0						
		PDI-817-2	≤2.0 & > 0' in. wc		.28	.28						
		PDI-817-4	≤2.0 & > 0' in. wc		.31	.31						
		PDI-817-5	≤2.0 & > 0' in. wc		.31	.31						
		PDI-81 9-1	≤2.0 & > 0' in. wc		.30	.30						
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-81 9-3	≤2.0 & > 0' in. wc		.41	.41						
		PDI-819-4	≤2.0 & > 0' in. wc		.40	.40						
		'PDI-818-1	≤2.0 & > 0' in. wc		.35	.35						
		PDI-818-2	≤2.0 & > 0' in. wc		STBY	STBY						
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-4	≤2.0 & > 0' in. wc		STBY	STBY						
		PDI-818-5	≤2.0 & > 0' in. wc		STBY	STBY						
		PDI-821-1	≤2.0 & > 0' in. wc		STBY	STBY						
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-3	≤2.0 & > 0' in. wc		STBY	STBY						
		PDI-821-4	≤2.0 & > 0' in. wc		STBY	STBY						





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	4-29-13	4-30-13							
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc									
OC Operator Review and Page Count Complete (initials)				Completion Time								

<sup>1</sup>Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3 X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Trujillo Date: 4-30-13 Time: 0811 Reviewed by: Carroll Date: 5-1-13 Time: 1330  
On-duty Supervisor

Comments

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 & > 0' in. wc	4-29-13	STBY	STBY							
		PDI-840-2	≤2.0 & > 0 in' wc	4-30-13	STBY	STBY							
		PDI-840-3	≤2.0 & > 0' in. wc		STBY	STBY							
	Vault re-circulation filter plenum (HVP-812) ΔP	PDI-841-1	≤2.0 & > 0' in. wc		.45								
		PDI-841-2	≤2.0 & > 0' in. wc		.52								
		PDI-841-3	≤2.0 & > 0' in. wc		.50	.50							
	200 area re-circulation filter plenum (HVP-801) ΔP	PDI-831-1	≤2.0 & > 0' in. wc		.33	.72							
		PDI-831-2	≤2.0 & > 0' in. wc		.40								
		PDI-831-3	≤2.0 & > 0' in. wc		.35	.34							
200 area re-circulation filter plenum (HVP-802) ΔP	PDI-832-1	≤2.0 & > 0' in. wc		.23	.23								
	PDI-832-2	≤2.0 & > 0' in. wc		.52	.51								
	PDI-832-3	≤2.0 & > 0' in. wc		.49	.49								
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	PDI-807-1	≤2.0 & > 0' in. wc		.11	.11							
		PDI-807-2	≤2.0 & > 0' in. wc		.80	.80							
		PDI-807-3	≤2.0 & > 0' in. wc		.49	.49							
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	PDI-809-1	≤2.0 & > 0' in. wc		OFF	OFF							
		PDI-809-2	≤2.0 & > 0' in. wc		OFF	OFF							
		PDI-809-3	≤2.0 & > 0' in. wc		OFF	OFF							



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	4-28-13								
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	4-30-13								
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc									

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	4-28-13	4-30-13							
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 &gt; 0' in. wc		.12							
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 &gt; 0' in. wc		.49							
		PDI-856-1	≤ 2.0 &gt; 0' in. wc		.04							
		PDI-856-2	≤ 2.0 &gt; 0' in. wc		.69							
INA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)									
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less									
Completion time				SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
OC Operator Review and Page Count Complete (initials)				0810	0823	0823	0823	0823	0823	0823	0823	0823

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul English Date 4-30-13 Time 0823 Reviewed by: Paul English Date 5-1-13 Time 1330

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data			
Record September through April only	PF-10 Thermometer File No.: 039745 Calibration Expiration Date: 5-14-13	PF-10 Thermistor File No.: 042254 Calibration Expiration Date: 5-30-13	V-701 Thermistor File No.: 040373 Calibration Expiration Date: 8-13-13
	PF-11 Thermometer File No.: 039746 Calibration Expiration Date: 5-14-13	PF-11 Thermistor File No.: 040376 Calibration Expiration Date: 8-13-13	V-704 Thermistor File No.: 039744 Calibration Expiration Date: 8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature											
SR	Description	Acceptance Criteria	Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	4-29-13	4-30-13							
4.3.1.1 <sup>1</sup>	RECORD fire water storage tank V-701 temperature	≥ 42.1 F									
4.3.1.1 <sup>1</sup>	RECORD fire water storage tank V-704 temperature	≥ 42.1 F									
4.3.1.3 <sup>1</sup>	RECORD PF-10 room temperature	≥ 50.1 F									
4.3.1.3 <sup>1</sup>	RECORD PF-11 room temperature	≥ 50.1 F									
			Completion Time:								
			OC Operator Review and Page Count Complete (initials)	J O 86 158							

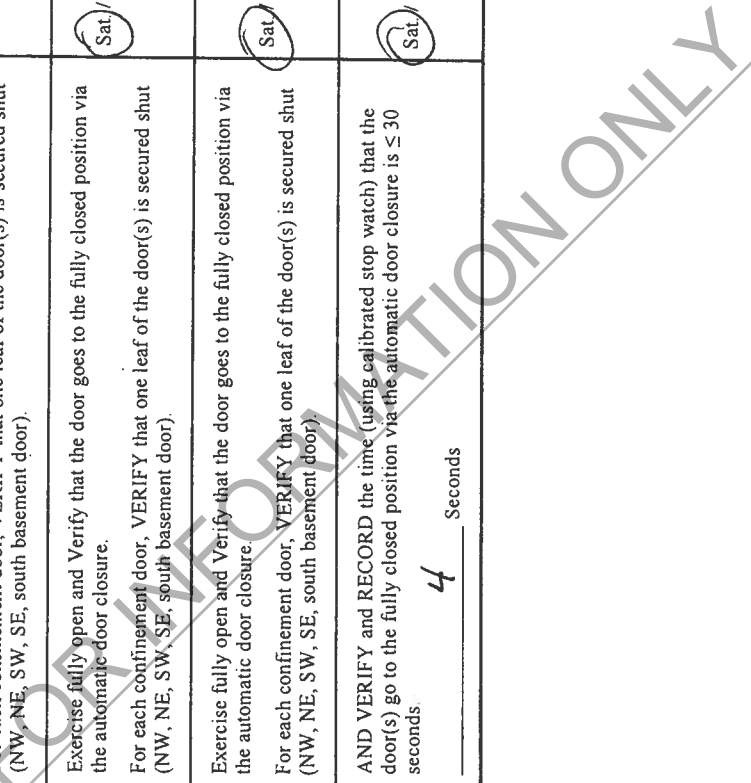
<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date 4-30-13 Time 0830  
 Reviewed by: [Signature] Date 5-1-13 Time 1330  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0909	4/10/13	gll
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0606	4/10/13	gll
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0958	4/10/13	gll
			AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds. 4 _____ Seconds	Sat / Unsat.	0858	4/10/13	gll





**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-302	Southwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door). AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	<input checked="" type="radio"/> Sat / <input type="radio"/> Unsat.	0901	4/10/13	gfe
			Seconds				
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	<input checked="" type="radio"/> Sat / <input type="radio"/> Unsat.	0854	4/10/13	gfe
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	<input checked="" type="radio"/> Sat / <input type="radio"/> Unsat.	0850	4/10/13	gfe
OC Operator Review and Page Count Complete							

Note: SR 4.1.3.2 applies during mode 1 and 2.

Completed by: BeComy Date: 4/10/13 Time: 0909 Reviewed by: Barst R. Costa Date: 4-10-13 Time: 11:00

On-duty Supervisor Comments:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Surveillance Rounds

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 1 of 2)

IA55-STP-004, R15.1

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat / Unsat.	0821	4/1/2013	JF
	2	Rm. 106	> 1 mR/hr	Sat / Unsat.	0821	4/1/2013	JF
	3	Rm. 305	> 1 mR/hr	Sat / Unsat.	0821	4/1/2013	JF
	4	Rm. 401	> 1 mR/hr	Sat / Unsat.	0821	4/1/2013	JF
	5	Rm. 206	> 1 mR/hr	Sat / Unsat.	0822	4/1/2013	JF
	6	Rm. 114	> 1 mR/hr	Sat / Unsat.	0822	4/1/2013	JF
	7	Rm. 319 W	> 1 mR/hr	Sat / Unsat.	0822	4/1/2013	JF
	8	Rm. 409	> 1 mR/hr	Sat / Unsat.	0822	4/1/2013	JF
	9	Rm. 208	> 1 mR/hr	Sat / Unsat.	0822	4/1/2013	JF
	10	Rm. 124	> 1 mR/hr	Sat / Unsat.	0823	4/1/2013	JF
4.2.2.1	11	Rm. 319 E	> 1 mR/hr	Sat / Unsat.	0823	4/1/2013	JF
	12	Rm. 420	> 1 mR/hr	Sat / Unsat.	0823	4/1/2013	JF
	13	Rm. 209	> 1 mR/hr	Sat / Unsat.	0824	4/1/2013	JF
	14	Rm. 126	> 1 mR/hr	Sat / Unsat.	0824	4/1/2013	JF
	15	Rm. 327	> 1 mR/hr	Sat / Unsat.	0824	4/1/2013	JF
	16	Rm. 429	> 1 mR/hr	Sat / Unsat.	0824	4/1/2013	JF
	17	Vault 17	> 1 mR/hr	Sat / Unsat.	0824	4/1/2013	JF
	18	Vault 18	> 1 mR/hr	Sat / Unsat.	0825	4/1/2013	JF
	19	Vault 19	> 1 mR/hr	Sat / Unsat.	0826	4/1/2013	JF
	20	Vault 20	> 1 mR/hr	Sat / Unsat.	0826	4/1/2013	JF

Note: These readings SHALL be taken on the rate meters in rack RK-801-3 in the OC.


Surveillance Rounds

TA55-STP-004, R15.1

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 2 of 2)

Completed by:  John Smeltzer

Date: 04/11/13 Time: 0826

Reviewed by:  On-duty Supervisor

Date: 4-1-13 Time: 1240

Comments:

Multiple horizontal lines for handwritten notes.

FOR INFORMATION ONLY

**Attachment B, Surveillance Training Checklist**

(Page 1 of 2)

Procedure title:	Surveillance Rounds
Procedure no.:	TASS-STP-004 RIS.1
Date of issue:	3-1-13
Working copy issued to:	B. Chance
Working copy issued by:	A. Dunseith
	Certified Operations Center Operator

**Operations Center Operator Review**

*at of*

4-7-13

Signature

Date

Required Reading for this Surveillance has been completed.

**Training Checklist**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R. Briscoe	a	3-1-13
B. Chance	a	
D. Dunlavey	a	
A. Dunseith	a	
R. Lum	a	
A. Ortiz	a	
F. Sexbert	a	
M. Wittman	a	
N. Chavez	a	
R. Hohner	a	↓

Comments:


**Attachment B, Surveillance Training Checklist**  
(Page 2 of 2)

**Training Checklist (continuation sheet)**

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
J. Martinez	a	3-1-13
T. Langworthy	a	↓
P. Trujillo	a	
N. Montoya	a	
A. Sanchez	a	
G. Coriz	a	
M. Irish	a	
A. Herrera	a	

FOR INFORMATION ONLY



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS						
				Sat. / Unsat. (circle one)						
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM
4.1.1.6	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM
4.1.1.6	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM
4.1.1.6	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM
4.1.1.6	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM

**Note**  
Readings should be taken using FCS screens FMT#151, 152, 201LD and 202LD. Field verification and local plenum PDIs may be used if FCS is unavailable.

SURVEILLANCE RESULTS  
Sat. / Unsat. (circle one)

Initials: *OMO a BC*

Acceptance Criteria

FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050
--	--	--	--	--

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

Note		Date:	3/1/13		3-2-B		3-3-B		
Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.		Weekday:	Fri.		Sat.		Sun.		
SRs		Shift:	PM		PM		PM		
Description		Initials:	AO		BC		BC		
Description	Area	Gauge	SURVEILLANCE RESULTS						
			Sat. / Unsat. (circle one)						
4.1.1.4 Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		PDI-803-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
	100 Area	PDI-820-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		PDI-802-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
300 Area	PDI-870-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
	PDI-853-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
	PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
400 Area	PDI-864-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
	PDI-852-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
Completion Time			0712 1957		0729		1930 0727		
							1959		

Note: 1 Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: 2 SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 3-3-13 Time: 1959  
 Reviewed by: [Signature] Date: 3-4-B Time: 1045  
 On-duty Supervisor

Comments:



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

SRS	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																
			Date:		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.		
			Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM		
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>	3-4-13	-2.04	-2.01	3-5-13	-2.05	-2.05	3-6-13	-2.05	-2.01	3-8-13	-2.05	-2.04	3-9-13	-2.05	-2.03	3-10-13	-2.04
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>		-1.87	-1.88		-1.91	-1.89		-1.88	-1.90		-1.88	-1.89		-1.88	-1.88		-1.88
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>		-1.98	-1.89		-1.98	-1.98		-1.98	-1.99		-1.98	-1.98		-1.98	-1.97		-1.98
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>		-1.98	-1.97		-1.97	-1.97		-1.97	-1.97		-1.97	-1.97		-1.97	-1.97		-1.98
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>		-1.19	-1.19		-1.19	-1.20		-1.20	-1.20		-1.20	-1.19		-1.19	-1.19		-1.19
	100 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>		-2.23	-2.21		-2.22	-2.22		-2.22	-2.23		-2.23	-2.22		-2.23	-2.22		-2.22
	300 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>		-2.24	-2.23		-2.24	-2.24		-2.24	-2.24		-2.24	-2.24		-2.24	-2.24		-2.24
	400 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>		-1.19	-1.20		-1.20	-1.20		-1.20	-1.20		-1.20	-1.20		-1.20	-1.20		-1.20
4.1.1.3 4.1.2.3 <sup>2</sup>	IFTT Facility ΔP	≤-0.05 in. wc		-2.20	-2.19		-2.19	-2.19		-2.19	-2.19		-2.19	-2.19		-2.19	-2.19		-2.19
	North basement ΔP	< 0.00 in. wc		-1.12	-1.10		-1.10	-1.10		-1.10	-1.10		-1.10	-1.10		-1.10	-1.10		-1.10
	South basement ΔP	< 0.00 in. wc		-1.12	-1.11		-1.10	-1.10		-1.10	-1.10		-1.11	-1.11		-1.09	-1.10		-1.10
	IRT Tunnel ΔP	< 0.00 in. wc		-1.14	-1.17		-1.17	-1.16		-1.16	-1.16		-1.17	-1.17		-1.17	-1.17		-1.17



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS															
					Sat. / Unsat. (circle one)															
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
			PDI-803-2	PDI-803-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-804-2	PDI-804-2 < PDI-803-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-804-2	PDI-804-2 < PDI-803-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
		300 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-802-2	PDI-802-2 < PDI-804-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
		400 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-853-2	PDI-853-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			PDI-852-2	PDI-852-2 < PDI-854-2	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
Completion Time					0734	1941	0630	1925	0723	1950	0027	1946	0730	1943	0734	1951	0730	1930		

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date 3-10-13 Time 1930 Reviewed by: [Signature] Date: 3-11-13 Time: 0730  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

SRs	Note Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.	Date:	3-11-13		3-12-13		3-13-13		3-14-13		3-15-13		3-16-13		3-17-13	
			Weekday:		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
			AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
	<b>Shift:</b>	BC	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO
	<b>Initials:</b>	BC	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO	DAO
	<b>Gauge Acceptance Criteria</b>	<b>SURVEILLANCE RESULTS (in. wc)</b>														
	<b>Description</b>															
4.1.1.1 4.1.2.1 <sup>2</sup>	PDI-814-1 or PDI-814-2	≤-1.0 in. wc'	-2.04	-2.05	-2.05	-2.05	-2.05	-2.05	-2.04	-2.04	-2.04	-2.04	-2.03	-2.03	-2.03	-2.03
	PDI-820-1 or PDI-820-2	≤-1.0 in. wc'	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89
	PDI-870-1 or PDI-870-2	≤-1.0 in. wc'	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98
	PDI-864-1 or PDI-864-2	≤-1.0 in. wc'	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	PDI-803-1 or PDI-803-2	≤-0.05 in. wc'	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19
	PDI-802-1 or PDI-802-2	≤-0.05 in. wc'	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22	-2.22
	PDI-853-1 or PDI-853-2	≤-0.05 in. wc'	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25	-2.25
	PDI-852-1 or PDI-852-2	≤-0.05 in. wc'	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤-0.05 in. wc	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19
	North basement ΔP	< 0.00 in. wc	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10
	South basement ΔP	< 0.00 in. wc	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10	-1.10
	IRT Tunnel ΔP	< 0.00 in. wc	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS																	
				Sat. / Unsat. (circle one)																	
4.1.1.6	<p><b>Note</b> Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDIs may be used if FCS is unavailable.</p>	<p>FR-801 Icon red and PDT-831 ΔP &gt; .050 or FR-802 Icon red and PDT-832 ΔP &gt; .050 FR-803 Icon red and PDT-833 ΔP &gt; .050 or FR-804 Icon red and PDT-835 ΔP &gt; .050 FR-805 Icon red and PDT-836 ΔP &gt; .050 or FR-806 Icon red and PDT-837 ΔP &gt; .050 FR-807 Icon red and PDT-838 ΔP &gt; .050 or FR-808 Icon red and PDT-839 ΔP &gt; .050 FR-811 Icon red and PDT-840 ΔP &gt; .050 or FR-812 Icon red and PDT-841 ΔP &gt; .050</p>	<p>At least one fan/plenum is in service</p>	Date: 03-11-13	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	03-12-13	03-13-13	03-14-13	03-15-13	03-16-13	03-17-13				
				Weekday:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
				Shift:	BC	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000
				Initials:	BC	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000	000

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS											
					Sat. / Unsat. (circle one)											
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Mon. 03-11-13	Tue. 3-12-13	Wed. 3-13-13	Thu. 3-14-13	Fri. 3-15-13	Sat. 3-16-13	Sun. 3-17-13					
			PDI-803-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM						
		100 Area	PDI-804-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM					
			PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	BC	0900	0	0	0	0	0	0				
		300 Area	PDI-802-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM					
			PDI-804-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM					
		400 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	BC	0900	0	0	0	0	0	0				
			PDI-853-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM				
		400 Area	PDI-854-2		AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM	AM PM				
			PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	BC	0900	0	0	0	0	0	0				
Completion Time					0724	1948	0645	1940	0730	1939	0644	1932	0722	2000	0736	1940

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: D. D. De Date: 3/17/13 Time: 1940 Reviewed by: [Signature] Date: 3-19-13 Time: 0755  
 On-duty Supervisor

Comments:

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria (in. wc)	SURVEILLANCE RESULTS													
			Date: 3/18/13		3/19/13		3/20/13		3/21/13		3/22/13		3/23/13		3/24/13	
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
			AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
			Initials: <i>gra</i>		<i>RSB</i>		<i>BB</i>		<i>GAO</i>		<i>GA</i>		<i>GA</i>		<i>GA</i>	
			SURVEILLANCE RESULTS (in. wc)													
4.1.1.1	200 area glovebox exhaust header ΔP	≤ -1.0 in. wc'	-2.04	-2.03	-2.03	-2.03	-2.03	-2.03	-2.05	-2.05	-2.05	-2.05	-2.05	-2.05	-2.05	-2.05
4.1.1.2	100 area glovebox exhaust header ΔP	≤ -1.0 in. wc'	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99	-1.99
	300 area glovebox exhaust header ΔP	≤ -1.0 in. wc'	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98
	400 area glovebox exhaust header ΔP	≤ -1.0 in. wc'	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97	-1.97
	200 area laboratory header ΔP	≤ -0.05 in. wc'	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20	-0.20
	100 area laboratory header ΔP	≤ -0.05 in. wc'	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23	-0.23
	300 area laboratory header ΔP	≤ -0.05 in. wc'	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21
	400 area laboratory header ΔP	≤ -0.05 in. wc'	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21	-0.21
	IFTT Facility ΔP	≤ -0.05 in. wc	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19	-0.19
	North basement ΔP	< 0.00 in. wc	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10	-0.10
	South basement ΔP	< 0.00 in. wc	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11
	IRT Tunnel ΔP	< 0.00 in. wc	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11	-0.11

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS									
				Sat. / Unsat. (circle one)									
Note Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDI's may be used if FCS is unavailable.				Date:	03/18/2013	3/19/13	03/20/13	3-21-13	3/22/13	3/23/13	3/24-13		
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Shift:	AM	PM	AM	PM	AM	PM	AM	PM	
				Initials:	pa	pb	bc	dad	e	f	g	h	
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
				Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	



ATTACHMENT A: Per Shift Surveillance Rounds

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS																
					Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.				
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM			
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	
			PDI-803-2	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-804-2	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-820-2	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-802-2	PDI-852-2		Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
					Completion Time																
						0648	1930	0730	1930	0730	1942	0728	1930	0726	1930	0719	1930				

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 3-24-13 Time: 1930 Reviewed by: [Signature] Date: 3-26-13 Time: 0740  
 On-duty Supervisor

Comments:





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

Note Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.		Date: 3/25/13							03-28-13							3/29/13							3/30/13							3/31/13											
		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.	
SRs	Description	Area	Gauge	Acceptance Criteria		Shift:		Initials:		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)		Sat. / Unsat. (circle one)					
				4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	AM PM	BC	BC	BC	BC	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	AM PM	BC	BC	BC	BC	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat				
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	AM PM	BC	BC	BC	BC	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat				
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	AM PM	BC	BC	BC	BC	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat				
				Completion Time	0716		1930		0713		1928		0655		1930		0725		1930		0731		1922		0732		1942		0717		1926										

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date 3/31/13 Time 1926 Reviewed by: [Signature] Date: 4-1-13 Time: 12:41  
 On-duty Supervisor

Comments:

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:

The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	3/3/13	
		Weekday:							Sat.	Sun.
		Initials:						DEC	EC	DAD
Acceptance Criteria		<b>SURVEILLANCE RESULTS (percentage)</b>								
4.4.1.1	Flammable Gas Channel Check	NA					0.3	0.3	0.3	
	DET-305-3 (LCD Reading)						0.3	0.3	0.3	
	CP-305-H (LED Reading)						0.0	0.0	0.0	
	(DET-305-3) - (CP-305H)	Record Calculated Value					Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.
	(LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.
	Completion Time:						0749	0840	0849	



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc							3-1-13	08-02-13	3/3/13
		PDI-822-2	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0 <sup>1</sup> in. wc							STBY	STBY	STBY
		PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc							.84	.03	.85
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0 <sup>1</sup> in. wc							.42	.42	.42
		PDI-823-4	≤2.0 & > 0 <sup>1</sup> in. wc							.45	.48	.49
		PDI-823-5	≤2.0 & > 0 <sup>1</sup> in. wc							.50	.50	.50
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc							.58	.58	.58
		PDI-830-2	≤2.0 & > 0 <sup>1</sup> in. wc							.35	.35	.32
		PDI-830-3	≤2.0 & > 0 <sup>1</sup> in. wc							.30	.30	.30
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc							.89	.89	.88
		PDI-836-2	≤2.0 & > 0 <sup>1</sup> in. wc							.52	.52	.52
		PDI-836-3	≤2.0 & > 0 <sup>1</sup> in. wc							.52	.52	.52
		PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc							.62	.62	.62
		PDI-837-2	≤2.0 & > 0 <sup>1</sup> in. wc							.50	.50	.50
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc						.45	.47	.48	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0' in. wc							3-1-13	03-02-13	3/3/13	
		PDI-838-2	≤2.0 & > 0' in. wc										
		PDI-838-3	≤2.0 & > 0' in. wc										
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0' in. wc										
		PDI-839-2	≤2.0 & > 0' in. wc										
		PDI-839-3	≤2.0 & > 0' in. wc										
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0' in. wc										
		PDI-810-2	≤2.0 & > 0' in. wc										
		PDI-810-3	≤2.0 & > 0' in. wc										
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0' in. wc										
		PDI-811-2	≤2.0 & > 0' in. wc										
		PDI-811-3	≤2.0 & > 0' in. wc										
OC Operator Review and Page Count Complete (initials)													

'Non TSR requirement.

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: DEDE Date: 3/3/13 Time: 8:25

Reviewed by: [Signature] Date: 3-4-13 Time: 10:46

On-duty Supervisor

Comments



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	3-4-13	3-5-13	3/7/13	3-8-13	3/9/13	3-10-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
Initials:			mm	RH	RH	RL	mm	Jan
Acceptance Criteria		SURVEILLANCE RESULTS (percentage)						
4.4.1.1	Flammable Gas Channel Check	NA	0.3	0.3	0.3	0.3	0.3	0.3
	DET-305-3 (LCD Reading)		0.3	0.3	0.3	0.3	0.3	0.3
	CP-305-H (LED Reading)		0.0	0.0	0.0	0.0	0.0	0.0
Record Calculated Value			(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.
Completion Time:		0909	0827	0814	0735	0755	0905	0830



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) AP	'PDI-822-1	≤2.0 & > 0' in. wc										
		PDI-822-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0' in. wc	.62	.63	.65	.64	.84	.84	.84	.84	.84	.84
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) AP	PDI-823-2	≤2.0 & > 0' in. wc	.42	.44	.45	.42	.45	.42	.42	.42	.42	
		PDI-823-4	≤2.0 & > 0' in. wc	.47	.49	.49	.49	.47	.47	.47	.47	.47	
		PDI-823-5	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50	.50	
		'PDI-830-1	≤2.0 & > 0' in. wc	.57	.58	.58	.57	.57	.57	.57	.57	.57	
4.1.3.4	South Basement exhaust filter plenum (FF-829) AP	PDI-830-2	≤2.0 & > 0' in. wc	.35	.35	.35	.34	.34	.34	.34	.34	.34	
		PDI-830-3	≤2.0 & > 0' in. wc	.30	.30	.30	.31	.30	.30	.30	.30	.30	
		'PDI-836-1	≤2.0 & > 0' in. wc	.87	.88	.88	.88	.88	.88	.88	.88	.88	
4.1.1.7	300 area re-circulation filter plenum (HVP-805) AP	PDI-836-2	≤2.0 & > 0' in. wc	.55	.55	.54	.54	.56	.55	.55	.55	.55	
		PDI-836-3	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52	.52	.52	
		'PDI-837-1	≤2.0 & > 0' in. wc	.61	.62	.62	.62	.61	.61	.61	.61	.61	
		PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50	.50	
		PDI-837-3	≤2.0 & > 0' in. wc	.47	.44	.44	.44	.46	.46	.46	.46	.46	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	3-4-13	3-5-13	3/6/13	3/7/13	3-8-13	3/9/13	3-10-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Initials:	nm	RA	RA	RA	RA	nm	gn	
4.1.1.7	400 area re-circulation filter plenum (HVP-807) AP	'PDI-838-1	≤2.0 & > 0' in. wc	.28	.26	.27	.28	.28	.28	.28	.28	.28
		PDI-838-2	≤2.0 & > 0' in. wc	.42	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0' in. wc	.38	.38	.38	.38	.38	.38	.38	.38	.38
4.1.3.4	400 area re-circulation filter plenum (HVP-808) AP	'PDI-839-1	≤2.0 & > 0' in. wc	.28	.28	.28	.28	.28	.29	.28	.28	.28
		PDI-839-2	≤2.0 & > 0' in. wc	.42	.41	.41	.41	.41	.41	.41	.41	.40
		PDI-839-3	≤2.0 & > 0' in. wc	.41	.41	.41	.41	.41	.41	.41	.41	.40
4.1.3.4	South Bleed off filter plenum (FF-822A) AP	'PDI-810-1	≤2.0 & > 0' in. wc	.17	.17	.17	.14	.17	.17	.17	.17	.17
		PDI-810-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50	.50
		PDI-810-3	≤2.0 & > 0' in. wc	.49	.50	.50	.49	.49	.49	.49	.49	.50
4.1.3.4	South Bleed off filter plenum (FF-822B) AP	'PDI-811-1	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
Completion Time				0855	0843	0839	0800	0800	0836	0818	0910	
OC Operator Review and Page Count Complete (initials)												

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: AVG Date: 3-16-13 Time: 0910 Reviewed by: [Signature] Date: 3-11-13 Time: 0732

Comments

On-duty Supervisor

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	3/16/13	3/17/13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	gm	gm	gm	gm	gm	in	in
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
	Flammable Gas Channel Check								
	DET-305-3 (LCD Reading)	NA	0.3	0.3	0.3	0.3	0.3	0.3	0.3
	CP-305-H (LED Reading)		0.3	0.3	0.3	0.3	0.3	0.2	0.3
	(DET-305-3) - (CP-305H)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.1	0
	(LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.
	Completion Time:		0807	0820	0809	0907	0711	0648	0756

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	South Corridor supply (HVP-810) ΔP	PDI-894-2	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-895-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-895-2	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-817-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-817-2	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-817-4	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-817-5	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-819-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-819-3	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-819-4	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-818-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-818-2	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-818-4	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-818-5	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-3	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-4	≤2.0 & > 0' in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.16.13	3/17/13	
			Weekday: Mon.	Thu.	Wed.	Thu.	Fri.	Sat.	Sun.		

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03.15.13	3/17/13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Initials:	gm	gm	gm	gm	gm	BC	BC	
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc	.85	.84	.85	.85	.85	.85	.85	.86	.83
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0 <sup>1</sup> in. wc	.44	.44	.44	.44	.44	.44	.44	.44	.44
		PDI-823-4	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.47	.49	.49	.49	.49	.49	.49	.48
		PDI-823-5	≤2.0 & > 0 <sup>1</sup> in. wc	.50	.50	.50	.50	.50	.50	.50	.50	.49
		'PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc	.56	.56	.57	.57	.57	.57	.57	.57	.58
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-2	≤2.0 & > 0 <sup>1</sup> in. wc	.35	.35	.36	.36	.36	.36	.36	.35	.35
		PDI-830-3	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.31	.31	.30	.30	.31	.31	.30	.30
		'PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc	.89	.89	.90	.90	.90	.89	.89	.89	.89
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-2	≤2.0 & > 0 <sup>1</sup> in. wc	.56	.56	.56	.56	.55	.55	.55	.56	.56
		PDI-836-3	≤2.0 & > 0 <sup>1</sup> in. wc	.52	.52	.52	.52	.52	.52	.52	.52	.52
		'PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc	.62	.63	.63	.63	.63	.63	.63	.63	.63
		PDI-837-2	≤2.0 & > 0 <sup>1</sup> in. wc	.50	.50	.50	.50	.50	.50	.50	.50	.50
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc	.47	.50	.47	.47	.47	.47	.48	.48	.47

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03/16/13	3/17/13
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc							
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc							
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc							
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc							
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc							
OC Operator Review and Page Count Complete (initials)										

'Non TSR requirement.

Note: SR 4.1.1.7 applied during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date: 3/7/13 Time: 0815 Reviewed by: [Signature] Date: 3-19-13 Time: 0844

Comments

FOR INFORMATION ONLY



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

SR 4.4.1.1, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	3/18/13	3/19/13	3-20-13	3-21-13	3/22/13	3-23-13	3-24-13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	<i>JA</i>	<i>JA</i>	<i>nm</i>	<i>PT</i>	<i>JA</i>	<i>PT</i>	<i>PT</i>
Acceptance Criteria		SURVEILLANCE RESULTS (percentage)							
SR 4.4.1.1	Description / Gauge Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.3	0.3	0.3	0.3	0.3	0.3	0.3
	CP-305-H (LED Reading)		0.3	0.3	0.3	0.3	0.3	0.3	0.3
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1$ ; $\leq +0.1$	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Completion Time:		0814	0900	0907	0801	0720	0755	0710	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤ 2.0 & > 0' in. wc	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13	
		PDI-894-2	≤ 2.0 & > 0' in. wc								
4.1.3.4	South Corridor supply (HVP-810) ΔP	PDI-895-1	≤ 2.0 & > 0' in. wc	AP	SCC	MM	PT	GA	PT	CC	
		PDI-895-2	≤ 2.0 & > 0' in. wc								
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-1	≤ 2.0 & > 0' in. wc								
		PDI-817-2	≤ 2.0 & > 0' in. wc								
		PDI-817-4	≤ 2.0 & > 0' in. wc								
		PDI-817-5	≤ 2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-1	≤ 2.0 & > 0' in. wc								
		PDI-819-3	≤ 2.0 & > 0' in. wc								
		PDI-819-4	≤ 2.0 & > 0' in. wc								
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-1	≤ 2.0 & > 0' in. wc								
		PDI-818-2	≤ 2.0 & > 0' in. wc								
		PDI-818-4	≤ 2.0 & > 0' in. wc								
		PDI-818-5	≤ 2.0 & > 0' in. wc								
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤ 2.0 & > 0' in. wc								
		PDI-821-3	≤ 2.0 & > 0' in. wc								
		PDI-821-4	≤ 2.0 & > 0' in. wc								

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				(in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
				Weekday:						
				Initials:	ga	rac	nm	PT	PT	PT
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) AP	'PDI-822-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0' in. wc	.84	.84	.84	.83	.84	.82	.82
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) AP	PDI-823-2	≤2.0 & > 0' in. wc	.42	.42	.43	.43	.43	.43	.42
		PDI-823-4	≤2.0 & > 0' in. wc	.49	.49	.47	.47	.46	.48	.48
		PDI-823-5	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.49	.49	.50
		'PDI-830-1	≤2.0 & > 0' in. wc	.57	.57	.58	.58	.59	.59	.59
4.1.3.4	South Basement exhaust filter plenum (FF-829) AP	PDI-830-2	≤2.0 & > 0' in. wc	.35	.35	.35	.35	.35	.35	.35
		PDI-830-3	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31
		'PDI-836-1	≤2.0 & > 0' in. wc	.89	.89	.89	.89	.89	.89	.89
4.1.1.7	300 area re-circulation filter plenum (HVP-805) AP	PDI-836-2	≤2.0 & > 0' in. wc	.55	.55	.57	.55	.55	.55	.55
		PDI-836-3	≤2.0 & > 0' in. wc	.52	.52	.53	.52	.52	.52	.52
		'PDI-837-1	≤2.0 & > 0' in. wc	.46	.46	.46	.46	.47	.48	.47
4.1.1.7	300 area re-circulation filter plenum (HVP-806) AP	PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50
		PDI-837-3	≤2.0 & > 0' in. wc	.62	.45	.47	.48	.46	.48	.49

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1	≤2.0 & > 0' in. wc	3/19/13	gc	3-19-13	3-20-13	3-21-13	3/22/13	3-23-13	3-24-13
		PDI-838-2	≤2.0 & > 0' in. wc								
		PDI-838-3	≤2.0 & > 0' in. wc								
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1	≤2.0 & > 0' in. wc								
		PDI-839-2	≤2.0 & > 0' in. wc								
		PDI-839-3	≤2.0 & > 0' in. wc								
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1	≤2.0 & > 0' in. wc								
		PDI-810-2	≤2.0 & > 0' in. wc								
		PDI-810-3	≤2.0 & > 0' in. wc								
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1	≤2.0 & > 0' in. wc								
		PDI-811-2	≤2.0 & > 0' in. wc								
		PDI-811-3	≤2.0 & > 0' in. wc								
OC Operator Review and Page Count Complete (initials)				Completion Time							

'Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date 3-24-13 Time 0742 Reviewed by: [Signature] Date 3-26-13 Time: 0741

Comments

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	3/25/13	3/26/13	3/27/13	3/28-13	3/29/13	3/30/13	3/31/13
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	fm	fm	fm	PT	mm	mm	mm
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)						
SR 4.4.1.1	Description / Gauge								
	Flammable Gas Channel Check								
	DET-305-3 (LCD Reading)	NA	0.3	0.3	0.3	0.3	0.3	0.3	0.3
	CP-305-H (LED Reading)		0.3	0.3	0.3	0.3	0.3	0.3	0.3
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		$\geq -0.1$ ; $\leq +0.1$	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.
	Completion Time:	0757	0840	0823	0812	0700	0806	0745	

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**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0' in. wc	3/29/13	3/26/13	3/25/13	3/28/13	3/29/13	3/30/13	3/31/13	
		PDI-894-2	≤2.0 & > 0' in. wc		.47	.48	.49	.48	.48	.48	.48
4.1.3.4	South Corridor supply (HVP-810) ΔP	PDI-895-1	≤2.0 & > 0' in. wc		.10	.10	.10	.10	.10	.10	.11
		PDI-895-2	≤2.0 & > 0' in. wc	.99	.90	.90	.90	.91	.91	.91	.91
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-1	≤2.0 & > 0' in. wc	.27	.27	.27	.27	.27	.27	.27	.27
		PDI-817-2	≤2.0 & > 0' in. wc	.31	.30	.30	.30	.30	.30	.30	.30
		PDI-817-4	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	.31
		PDI-817-5	≤2.0 & > 0' in. wc	.30	.29	.29	.29	.29	.29	.29	.29
		PDI-819-1	≤2.0 & > 0' in. wc	.41	.41	.41	.41	.41	.41	.41	.41
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-3	≤2.0 & > 0' in. wc	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-819-4	≤2.0 & > 0' in. wc	.36	.34	.33	.33	.34	.34	.34	.34
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-821-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-3	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-821-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY

100

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date: Weekday: Initials:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc	3/25/13 Mon. gm	3/26/13 Tue. gr	3/27/13 Wed. mc	3-28-13 Thu. PT	3/29/13 Fri. mm	3/30/13 Sat. gm	3/31/13 Sun. gm	
		PDI-822-2	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	.64	.65	.64	.64	.64	.65
		PDI-822-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	.50	.50	.50	.50	.50	.50
		PDI-822-5	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	.42	.42	.42	.42	.42	.42
		PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	.49	.49	.49	.49	.49	.48
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0 <sup>1</sup> in. wc		.83	.84	STBY	STBY	STBY	STBY	STBY
		PDI-823-4	≤2.0 & > 0 <sup>1</sup> in. wc		.41	.42	STBY	STBY	STBY	STBY	STBY
		PDI-823-5	≤2.0 & > 0 <sup>1</sup> in. wc		.49	.48	STBY	STBY	STBY	STBY	STBY
		PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc		.50	.50	STBY	STBY	STBY	STBY	STBY
		PDI-830-2	≤2.0 & > 0 <sup>1</sup> in. wc		.57	.58	.59	.60	.59	.59	.60
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-830-3	≤2.0 & > 0 <sup>1</sup> in. wc		.36	.37	.35	.35	.35	.35	.37
		PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc		.21	.30	.31	.31	.31	.31	.31
		PDI-836-2	≤2.0 & > 0 <sup>1</sup> in. wc		.89	.89	.89	.89	.89	.89	.89
		PDI-836-3	≤2.0 & > 0 <sup>1</sup> in. wc		.56	.56	.55	.55	.55	.55	.55
		PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc		.52	.51	.51	.51	.52	.51	.51
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	PDI-837-2	≤2.0 & > 0 <sup>1</sup> in. wc		.62	.62	.61	.61	.61	.61	.61
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc		.50	.50	.50	.50	.50	.50	.50
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc		.47	.47	.48	.48	.48	.47	.47

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				3/25/13	3/26/13	3/27/13	3/28-13	3/29/13	3/30/13	3/31/13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
				Initials:	gm	gm	mm	PT	mm	mm
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	'PDI-838-1 PDI-838-2 PDI-838-3	≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc	.29 .41 .39	.29 .41 .39	.30 .42 .39	.30 .42 .29	.30 .42 .29	.30 .41 .29	.30 .41 .29
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	'PDI-839-1 PDI-839-2 PDI-839-3	≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc	.28 .41 .41	.28 .41 .42	.29 .42 .42	.29 .42 .42	.29 .42 .42	.29 .41 .41	.29 .42 .42
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	'PDI-810-1 PDI-810-2 PDI-810-3	≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc	.16 .49 .49	OFF OFF OFF	.46 .46 .24	OFF OFF OFF	OFF OFF OFF	OFF OFF OFF	OFF OFF OFF
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	'PDI-811-1 PDI-811-2 PDI-811-3	≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc ≤2.0 & > 0' in. wc	OFF OFF OFF	.11 .48 .48	.44 .45 .48	.11 .45 .48	.11 .45 .47	.11 .45 .47	.11 .45 .47
OC Operator Review and Page Count Complete (initials)				0840	0835	0854	0824	0745	0830	0813

'Non TSR requirement:

Note SR 4117 applies during mode 1 as stated in LCO 3.1.1 SRs 41 3 X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: *[Signature]* Date: 3/31/13 Time: 0813 Reviewed by: *[Signature]* Date: 4-1-13 Time: 1245  
On-duty Supervisor

Comments





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	PDI-829-1	≤2.0 & > 0 <sup>1</sup> in. wc							31.1.13	03/03/13	05/03/13	
		PDI-829-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-829-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-833-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-833-2	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-835-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-1	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-815-5	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-816-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc.										
		PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc										

FOR INFORMATION ONLY

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Date:										
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
			Initials:	SURVEILLANCE RESULTS (in. wc)									
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc							3-1-13	03/02/13	03/03/13	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc										
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc										

FOR INFORMATION ONLY

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc						3-1-13	03/03/13	03/03/13
		PDI-857-2	≤ 2.0 & > 0' in. wc								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc								
		PDI-856-2	≤ 2.0 & > 0' in. wc								
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)						SAT	SAT	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less						SAT	SAT	SAT
Completion time									0823	0900	0935
OC Operator Review and Page Count Complete (initials)									DAJ	DAJ	DAJ

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Michael J. ... Date: 03/03/13 Time: 0935

Reviewed by: [Signature] Date: 3-4-13 Time: 10:17

On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	North Basement exhaust filter plenum (FF-828) AP	PDI-829-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-829-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-829-3	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-833-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-833-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-3	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-835-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-835-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-835-3	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-815-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-815-4	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-815-5	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-816-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-816-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-816-5	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-829-1	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-829-2	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13
		PDI-829-3	≤2.0 & > 0' in. wc	3-4-13	nm	3/5/13	gm	3-7-13	3-8-13	3/9/13	3/10/13



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	3-4-13	3/5/13	3/6/13	3-7-13	3-8-13	3/9/13	3/10/13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
			Initials:	mm	gm	gm	mm	mm	RH	R	gr
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	.17	.15	.16	.17	.17	.17	.17	.17
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 & > 0' in. wc	.40	.48	.48	.47	.48	.48	.48	.48
	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-1	≤ 2.0 & > 0' in. wc	.00	.08	.08	.08	.08	.08	.08	.08
4.3.2.2	Rooms 201, 204, 206, & 207	PDI-856-2	≤ 2.0 & > 0' in. wc	.65	.64	.64	.64	.64	.66	.65	.64
			0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
OC Operator Review and Page Count Complete (initials)				0815	0837	0831	1008	0844	0829	0846	0846

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *[Signature]* Date: 3/6/13 Time: 0846 Reviewed by: *[Signature]* Date: 3-11-13 Time: 0733  
 On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	PDI-829-1	≤2.0 & > 0' in. wc	gm	.06	.06	.06	.06	.06	.06	.06	.06
		PDI-829-2	≤2.0 & > 0' in. wc	gm	.23	.22	.21	.21	.21	.21	.21	.21
		PDI-829-3	≤2.0 & > 0' in. wc	gm	.21	.21	.20	.20	.20	.20	.20	.20
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-1	≤2.0 & > 0' in. wc	gm	.87	.88	.88	.88	.88	.88	.88	.88
		PDI-833-2	≤2.0 & > 0' in. wc	gm	.46	.46	.46	.46	.46	.46	.46	.46
		PDI-833-3	≤2.0 & > 0' in. wc	gm	.44	.44	.45	.45	.45	.45	.45	.45
4.1.3.4	100 area re-circulation filter plenum (HVP-804) ΔP	PDI-835-1	≤2.0 & > 0' in. wc	gm	.13	.13	.13	.13	.13	.13	.13	.13
		PDI-835-2	≤2.0 & > 0' in. wc	gm	.45	.45	.44	.44	.44	.44	.44	.44
		PDI-835-3	≤2.0 & > 0' in. wc	gm	.40	.40	.40	.40	.40	.40	.40	.40
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-1	≤2.0 & > 0' in. wc	gm	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-815-2	≤2.0 & > 0' in. wc	gm	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-815-4	≤2.0 & > 0' in. wc	gm	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-815-5	≤2.0 & > 0' in. wc	gm	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-816-1	≤2.0 & > 0' in. wc	gm	.34	.32	.32	.32	.32	.33	.35	.35
		PDI-816-2	≤2.0 & > 0' in. wc	gm	.40	.41	.41	.41	.41	.40	.40	.40
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0' in. wc	gm	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-816-5	≤2.0 & > 0' in. wc	gm	.41	.41	.41	.41	.42	.42	.42	.42

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	jq	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03/16/13	03/17/13	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc			.15	.15	.15	.15	.15	.15	.15
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc			.35	.34	.35	.35	.35	.35	.35
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc			.36	.35	.36	.36	.36	.36	.36
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc			.33	.33	.33	.33	.33	.33	.33
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	jq	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03/16/13	03/17/13	
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc			.30	.30	.30	.30	.30	.30	
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc			STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc			STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc			STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc		.03	.04	.03	.03	.03	.03	.03	
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc		.34	.32	.34	.33	.32	.32	.32	
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.41	.40	.41	.40	.39	.39	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc		.06	.06	.06	.06	.06	.06	.06	
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc		.41	.40	.40	.41	.42	.42	.42	

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				Date:	3/11/13	3/12/13	3/13/13	3/14/13	3/15/13	03/16/13	03/17/13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	gn	gn	gn	gn	gn	gn	gn	gn	gn
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	.16	.17	.16	.16	.16	.17	.17	.17	.17
		PDI-857-2	≤ 2.0 & > 0' in. wc	.46	.47	.47	.47	.47	.46	.46	.46	.46
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	.69	.69	.69	.69	.69	.69	.69	.69	.69
		PDI-856-2	≤ 2.0 & > 0' in. wc	.63	.63	.63	.63	.63	.63	.63	.63	.63
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
Completion time				0900	0845	0824	0937	0731	0640	0625	0625	0625
OC Operator Review and Page Count Complete (initials)				BC RB	BC RB	BC RB	KB	KB	BC RB	BC RB	BC RB	BC RB

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Michael Jones Date: 03/15/13 Time: 0824 Reviewed by: Dave R. Jones Date: 3-14-13 Time: 0810  
 On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	'PDI-840-1	≤2.0 & > 0' in. wc	gmc	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3-23-13	3-24-13	
		PDI-840-2	≤2.0 & > 0 in' wc	gmc								
		PDI-840-3	≤2.0 & > 0' in. wc	gmc								
	Vault re-circulation filter plenum (HVP-812) ΔP	'PDI-841-1	≤2.0 & > 0' in. wc	gmc								
		PDI-841-2	≤2.0 & > 0' in. wc	gmc								
		PDI-841-3	≤2.0 & > 0' in. wc	gmc								
	200 area re-circulation filter plenum (HVP-801) ΔP	'PDI-831-1	≤2.0 & > 0' in. wc	gmc								
		PDI-831-2	≤2.0 & > 0' in. wc	gmc								
		PDI-831-3	≤2.0 & > 0' in. wc	gmc								
200 area re-circulation filter plenum (HVP-802) ΔP	'PDI-832-1	≤2.0 & > 0' in. wc	gmc									
	PDI-832-2	≤2.0 & > 0' in. wc	gmc									
	PDI-832-3	≤2.0 & > 0' in. wc	gmc									
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	'PDI-807-1	≤2.0 & > 0' in. wc	gmc								
		PDI-807-2	≤2.0 & > 0' in. wc	gmc								
		PDI-807-3	≤2.0 & > 0' in. wc	gmc								
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	'PDI-809-1	≤2.0 & > 0' in. wc	gmc								
		PDI-809-2	≤2.0 & > 0' in. wc	gmc								
		PDI-809-3	≤2.0 & > 0' in. wc	gmc								

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)							
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					Weekday:							
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	'PDI-829-1	≤2.0 & > 0' in. wc	gm	2/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13	
		PDI-829-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-829-3	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		'PDI-833-1	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-833-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-3	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		'PDI-835-1	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-835-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-835-3	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		'PDI-815-1	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-815-4	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-815-5	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		'PDI-816-1	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-816-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-816-5	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		'PDI-829-1	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-829-2	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		PDI-829-3	≤2.0 & > 0' in. wc	gm	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)						
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.15	.15	.15	.15	.15	.15	.15	
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.36	.32	.33	.34	.33	.33	.33	
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.36	.32	.32	.36	.35	.35	.35	
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.32	.32	.32	.32	.32	.32	.32	
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.31	.31	.31	.31	.31	.31	.31	
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.04	.04	.04	.04	.04	.04	.04	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.41	.40	.40	.41	.40	.41	.41	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	ju	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	ju	ju	ju	ju	ju	ju	ju	
			Acceptance Criteria	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	≤2.0 & > 0 <sup>1</sup> in. wc	
			Results	.41	.41	.41	.41	.40	.41	.40	

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS							
					Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	JW	3/18/13	3/19/13	3/20/13	3/21/13	3/22/13	3/23/13	3/24/13	
		PDI-857-2	≤ 2.0 & > 0' in. wc	JW								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	JW								
		PDI-856-2	≤ 2.0 & > 0' in. wc	JW								
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)									
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less									
				OC Operator Review and Page Count Complete (initials)								
<b>Non TSR requirement</b>												
Note: SR 4.1.3.4 applies during mode 1 and mode 2.												
Completed by: Paul Seyille Date 3-24-13 Time 0744 Reviewed by: Brent Clark Date 3-26-13 Time: 0745												
Comments: 4.3.2.2 Room 204 Wagon in Combustible Storage Area												
4.3.2.2 Room 204 Wagon has been removed from Combustible area.												
Room 204 is now Sat.												

OC Operator Review and Page Count Complete (initials)

Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Seyille Date 3-24-13 Time 0744 Reviewed by: Brent Clark Date 3-26-13 Time: 0745

Comments: 4.3.2.2 Room 204 Wagon in Combustible Storage Area

4.3.2.2 Room 204 Wagon has been removed from Combustible area.

Room 204 is now Sat.



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Date: 3/25/13	3/26/13	3-27-13	3/28/13	3/29/13	3/30/13	3/31/13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	
				Initials:	gr	gr	mm	gr	mm	gr	
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.15	.16	.16	.16	.16	.15	.14
		PDI-840-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.52	.52	.52	.52	.53	.52	.52
		PDI-840-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.51	.51	.52	.52	.52	.52	.51
	Vault re-circulation filter plenum (HVP-812) ΔP	PDI-841-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
	200 area re-circulation filter plenum (HVP-801) ΔP	PDI-831-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.31	.31	.31	.31	.32	.32	.32
		PDI-831-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.41	.40	.41	.41	.41	.41	.41
		PDI-831-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.36	.37	.37	.36	.36	.37	.37
200 area re-circulation filter plenum (HVP-802) ΔP	PDI-832-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.23	.23	.23	.23	.23	.23	.23	
	PDI-832-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.51	.51	.51	.51	.52	.52	.52	
	PDI-832-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	.49	.49	.49	.49	.49	.49	.49	
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	PDI-807-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-807-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-807-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	PDI-809-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	.06	.06	.06	.06	.06	.06	.06
		PDI-809-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	.50	.50	.50	.50	.50	.50	.50
		PDI-809-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	.48	.47	.47	.48	.48	.47	.47





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	'PDI-857-1	≤2.0 & > 0' in. wc	3/28/13	3/26/13	3-27-13	3/28/13	3/29/13	3/30/13	3/31/13
		PDI-857-2	≤2.0 & > 0' in. wc	gr	gr	nm	gr	nm	gr	gr
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	'PDI-856-1	≤2.0 & > 0' in. wc	.10	.10	.11	.11	.11	.11	.10
		PDI-856-2	≤2.0 & > 0' in. wc	.67	.70	.71	.71	.71	.71	.71
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	SAT	SAT	SAT	SAT	SAT	SAT	SAT
Completion time				0820	0824	0844	0826	0730	0827	0802
OC Operator Review and Page Count Complete (initials)				gr	gr	gr	gr	gr	gr	gr

**Non TSR requirement**  
 Note: SR 4.1.3.4 applies during mode 1 and mode 2.  
 Completed by: *[Signature]* Date: 3/31/13 Time: 0802 Reviewed by: *[Signature]* Date: 4-1-13 Time: 1247  
 On-duty Supervisor

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature										
SR	Description	Acceptance Criteria	Date:							
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.								
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F								
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F								
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F								
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F								
	OC Operator Review and Page Count Complete (initials)	Completion Time:								

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 3/3/13 Time: 0822  
 Reviewed by: [Signature] Date: 3-4-13 Time: 1048  
 On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	7-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

03-4-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature																	
SR	Description	Acceptance Criteria	Date:							Weekday:							
			3-4-13	3-5-13	3-6-13	3-7-13	3-8-13	3-9-13	3-10-13	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
	Daily (September through April only)																
			Initials:	AS	AL	TL	PT	AL									
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	46 F	46.3	46.3	44.6	47.2	46.4	45.9								
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	47 F	46.9	45.8	48	48.4	46.8	45.3								
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	62.5	60.6	61.6	62.3	62.6	60.9	60.4								
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	67.1	64.1	63.5	62.3	63.3	64.8	63.8								
		Completion Time:	10:48	09:18	08:48	08:54	08:41	08:35	09:45								
		OC Operator Review and Page Count Complete (initials)			AS	AS	AS	AS	AS								

1 Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by:  Date: 3/10/13 Time: 0945

Reviewed by:  Date: 3-11-13 Time: 0734

On-duty Supervisor: \_\_\_\_\_

Comments: \_\_\_\_\_

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040374	V-704 Thermistor File No.:	019744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

**PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature**

SR	Description	Acceptance Criteria	Date: 3-11-13 to 3-16-13						
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	56.7	46.5	46.6	47.2	47.9	49.0	49.0
4.3.1.1 <sup>1</sup>	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	45.4	46.9	47.8	48.0	48.8	50.2	50.4
4.3.1.3 <sup>1</sup>	RECORD PF-10 room temperature	≥ 50.1 F	59.6	60.0	62.1	62.6	63.3	64.5	62.7
4.3.1.3 <sup>1</sup>	RECORD PF-11 room temperature	≥ 50.1 F	65	63.5	63.6	63.0	64.5	65.2	65.3
	OC Operator Review and Page Count Complete (initials)	Completion Time:	0832	0833	0907	0828	0827	0935	0920

<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: *[Signature]* Date: 03-17-13 Time: 0920

Reviewed by: *[Signature]* Date: 03-19-13 Time: 0812

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data			
Record September through April only	PF-10 Thermistor File No.:	039745	PF-10 Thermistor File No.:
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:
	PF-11 Thermistor File No.:	039746	PF-11 Thermistor File No.:
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:
	V-701 Thermistor File No.:	042254	V-701 Thermistor File No.:
	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:
	V-704 Thermistor File No.:	040376	V-704 Thermistor File No.:
	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature																		
SR	Description	Date:							Weekday:									
		3-18-13	3-19-13	3-20-13	3-21-13	3-22-13	3-23-13	3-24-13	Fri.	Sat.	Sun.							
		Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.										
	Daily (September through April only)																	
		Initials:	AS	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL	TL
		Acceptance Criteria																
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT	(SAT) UNSAT
4.3.1.1'	RECORD fire water storage tank V-701 temperature	48.8	48.6	47.9	48.2	48.2	47.8	47.8	47.8	47.8	47.8	47.8	47.8	47.8	47.8	47.8	47.8	47.8
4.3.1.1'	RECORD fire water storage tank V-704 temperature	50.3	49.7	49.1	49.2	49.2	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4	49.4
4.3.1.3'	RECORD PF-10 room temperature	60.2	62.3	60.2	62.2	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5	61.5
4.3.1.3'	RECORD PF-11 room temperature	65.8	65.8	64.0	64.5	64.1	64.7	64.7	64.7	64.7	64.7	64.7	64.7	64.7	64.7	64.7	64.7	64.7
	OC Operator Review and Page Count Complete (initials)	AS	TL	AS	TL	AS	TL	AS	TL	AS	TL	AS	TL	AS	TL	AS	TL	AS
	Completion Time:	9:45	08:38	08:49	09:29	08:10	10:02	10:02	10:02	10:02	10:02	10:02	10:02	10:02	10:02	10:02	10:02	10:02

<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date 3/24/13 Time 1049  
 Reviewed by: [Signature] Date 3-26-13 Time 0746  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	5/30/13	Calibration Expiration Date:	8/19/13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	8/19/13	Calibration Expiration Date:	8/19/13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature												
SR	Description	Acceptance Criteria	Date:							Completion Time:	OC Operator Review and Page Count Complete (initials)	
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
	Daily (September through April only)		3/25/13	3/26/13	3/27/13	3/28/13	3/29/13	3/30/13	3/31/13			
			Weekday:									
			Initials:									
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.										
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	45.8	47.1	48.4	49.4	50.2	50.5	51.0			
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.9	45.8	46.7	47.3	48.5	49.7	50.3			
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	57.3	59.4	61.9	63.5	63.9	63.1	62.8			
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	62.5	63.6	63.7	67.3	63.0	63.9	61.8			
			0846	0839	0916	0823	0805	0935	0940			
			Completion Time:									
			OC Operator Review and Page Count Complete (initials)									

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

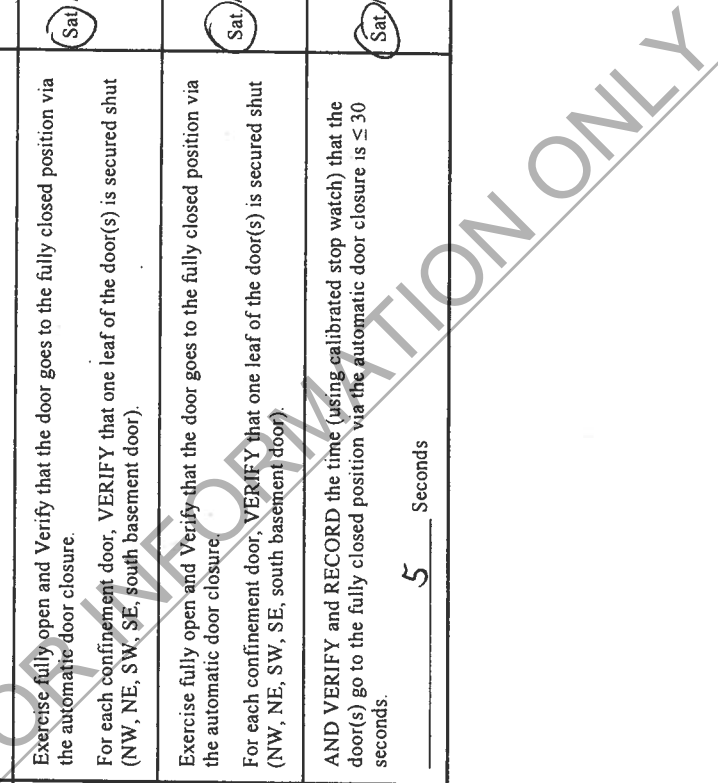
Completed by: Dad D. [Signature] Date: 3/31/13 Time: 0940  
 Reviewed by: [Signature] Date: 4-1-13 Time: 1249  
 On-duty Supervisor

Comments:

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0926	3/13/13	gpc
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0859	3/13/13	gpc
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0853	3/13/13	gpc
			AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	Sat / Unsat.	0853	3/13/13	gpc

5 Seconds



**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

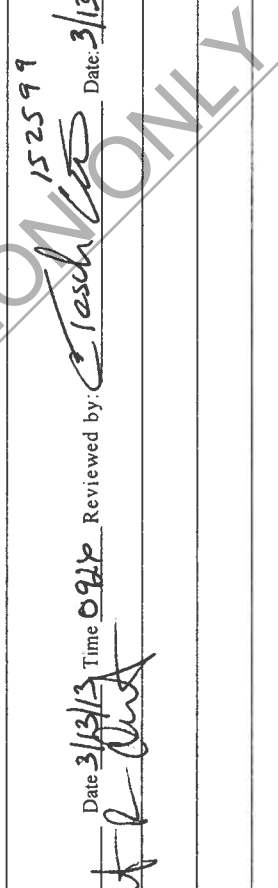
SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completed on Time:	Date:	Initials
4.1.3.2	Confinement Door DR-302	Southwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).  AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	<input checked="" type="radio"/> Sat <input type="radio"/> Unsat.	0902	3-13-13	YAC
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	7 Seconds Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	<input checked="" type="radio"/> Sat <input type="radio"/> Unsat.	0902	3-13-13	YAC
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	<input checked="" type="radio"/> Sat <input type="radio"/> Unsat.	0902	3-13-13	YAC

OC Operator Review and Page Count Complete

Note: SR 4.1.3.2 applies during mode 1 and 2.

Completed by: Helen Date: 3/13/13 Time: 0918 Reviewed by: Cash Date: 3/13/13 Time: 1130

On-duty Supervisor Comments: Count & Data



Surveillance Rounds

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**

(Page 1 of 2)

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	2	Rm. 106	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	3	Rm. 305	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	4	Rm. 401	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	5	Rm. 206	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	6	Rm. 114	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	7	Rm. 319 W	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	8	Rm. 409	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	9	Rm. 208	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	10	Rm. 124	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	11	Rm. 319 E	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	12	Rm. 420	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	13	Rm. 209	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	14	Rm. 126	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	15	Rm. 327	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	16	Rm. 429	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	17	Vault 17	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	18	Vault 18	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	19	Vault 19	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α
	20	Vault 20	> 1 mR/hr	Sat / Unsat.	0602	3-1-13	α

Note: These readings SHALL be taken on the rate meters in rack RK-801-3 in the OC.

Surveillance Rounds

TA55-STP-004, R15.1

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 2 of 2)

Completed by: [Signature] Date 3-1-13 Time 0620  
Reviewed by: [Signature] Date 3-1-13 Time 0620  
On-duty Supervisor

Comments:

[Lined area for handwritten comments]

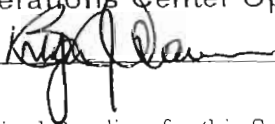
FOR INFORMATION ONLY

Attachment B, Surveillance Training Checklist

(Page 1 of 2)

Procedure title:	SURVEILLANCE ROUNDS
Procedure no.:	TA55-STP-004 RIS IPC#1
Date of issue:	2-1-13
Working copy issued to:	B. CHANCE
Working copy issued by:	A. ORTIZ
	Certified Operations Center Operator

Operations Center Operator Review



3-1-13

Signature

Date

Required Reading for this Surveillance has been completed.

Training Checklist

Workers Performing Surveillance	Applicable Surveillance Training Current	
	Initials	Date
R. BRISCOE	A	2-1-13
B CHANCE	A	2-1-13
D DUNLAVY	A	2-1-13
A DUNSEITH	A	2-1-13
R LVM	A	2-1-13
A ORTIZ	A	2-1-13
F SEYBERT	A	2-1-13
M WITTMAN	A	2-1-13
N CHAVEZ	A	2-1-13
R HOHNER	A	2-1-13

Comments:




ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)

(Page 1 of 2)

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	2	Rm. 106	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	3	Rm. 305	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	4	Rm. 401	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	5	Rm. 206	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	6	Rm. 114	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	7	Rm. 319 W	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	8	Rm. 409	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	9	Rm. 208	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	10	Rm. 124	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	11	Rm. 319 E	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	12	Rm. 420	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	13	Rm. 209	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	14	Rm. 126	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	15	Rm. 327	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	16	Rm. 429	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	17	Vault 17	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	18	Vault 18	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	19	Vault 19	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A
	20	Vault 20	> 1 mR/hr	Sat / Unsat.	0635	2-1-13	A

Note: These readings SHALL be taken on the rate meters in rack RK-801-3 in the OC.



ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)  
(Page 2 of 2)

Completed by: AL J Date: 2-1-13 Time: 0635 Reviewed by: [Signature] Date: 2-5-13 Time: 0820  
On-duty Supervisor

Comments:

[Lined area for handwritten comments]

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

SRS	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat. <del>0855</del>	<del>0805</del>	<del>0805</del>	<del>0805</del>
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat. <del>0852</del>	0920	2/13/13	PH
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door). AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	Sat / Unsat. <del>0852</del>	0852	2/10/13	PH

4 Seconds

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

SRS	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-302	Southwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0855	2/13/13	BA
4.1.3.2	Confinement Door DR-4	N Basement Personnel door DR-4	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	Sat / Unsat.	0904	2/13/13	BA
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.	0900	2/13/13	BA

OC Operator Review and Page Count Complete

Note: SR 4.1.3.2 applies during rounds and 2

Completed by: *[Signature]* Date: 2/13/13 Time: 0933

Reviewed by: *[Signature]*

Date: 2-13-13 Time: 1100

On-duty Supervisor Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 3 of 3)

Note	Date:		Mon		Tue		Wed		Thu		Fri		Sat		Sun	
	Weekday:	Shift:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
	Initials:															
Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.																

SRS	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS																
					Sat. / Unsat. (circle one)																
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
			PDI-803-2	PDI-803-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
			PDI-804-2	PDI-804-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
			PDI-854-2	PDI-854-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
	PDI-854-2	PDI-854-2	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat	Unsat		
				Completion Time																	

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRS 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date 2/13 Time 1953 Reviewed by: [Signature] Date 2-5-13 Time: 0820  
 On-duty Supervisor

Comments: \_\_\_\_\_

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

Description / Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
		Date:	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
SR Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA						2-1-13 Fri.	02-02-13 Sat.	2/3/13 Sun.
4.4.1.1 CP-305-H (LED Reading)	Record Calculated Value						0.2 0.3	0.2 0.3	0.2 0.3
(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$						-0.1 0.3	-0.1 0.3	-0.1 0.3
	Completion Time:						0734	0807	0847

ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	South basement supply filter plenum (HVP-841) AP	<sup>1</sup> PDI-894-1	≤2.0 & > 0 <sup>1</sup> in. wc						2-1-13		2-2-13	2/3/13
		PDI-894-2	≤2.0 & > 0 <sup>1</sup> in. wc						.48	.48	.48	.48
		<sup>1</sup> PDI-895-1	≤2.0 & > 0 <sup>1</sup> in. wc						.06	.08	.08	.08
4.1.3.4	South Corridor supply (HVP-810) AP	PDI-895-2	≤2.0 & > 0 <sup>1</sup> in. wc						.88	.88	.88	.88
		<sup>1</sup> PDI-817-1	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
		PDI-817-2	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) AP	PDI-817-4	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
		PDI-817-5	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
		PDI-81 9-1	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) AP	PDI-81 9-3	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
		PDI-819-4	≤2.0 & > 0 <sup>1</sup> in. wc						STBY	STBY	STBY	STBY
		<sup>1</sup> PDI-818-1	≤2.0 & > 0 <sup>1</sup> in. wc						.23	.23	.23	.23
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) AP	PDI-818-2	≤2.0 & > 0 <sup>1</sup> in. wc						.36	.36	.36	.36
		PDI-818-4	≤2.0 & > 0 <sup>1</sup> in. wc						.30	.32	.32	.32
		PDI-818-5	≤2.0 & > 0 <sup>1</sup> in. wc						.28	.28	.28	.28
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-1	≤2.0 & > 0 <sup>1</sup> in. wc						.39	.40	.39	.39
		PDI-821-3	≤2.0 & > 0 <sup>1</sup> in. wc						.42	.42	.42	.42
		PDI-821-4	≤2.0 & > 0 <sup>1</sup> in. wc						.38	.38	.38	.38













**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS											
				Date:	Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	<sup>1</sup> PDI-857-1 PDI-857-2	≤ 2.0 & > 0 <sup>1</sup> in. wc ≤ 2.0 & > 0 <sup>1</sup> in. wc												
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	<sup>1</sup> PDI-856-1 PDI-856-2	≤ 2.0 & > 0 <sup>1</sup> in. wc ≤ 2.0 & > 0 <sup>1</sup> in. wc												
<sup>1</sup> N/A	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)												
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less												
OC Operator Review and Page Count Complete (initials)															

Completion time

OC Operator Review and Page Count Complete (initials)

2-1-13

02-02-13

02/03/13

<sup>1</sup> Non TSR requirement  
Note: SR 4.1.3.4 applies during mode 1 and mode 2.  
Completed by: Michael Tish Date 02/03/13 Time 0911

Reviewed by: [Signature]  
On-duty Supervisor

Date 2-5-13 Time: 0822

Comments:

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ATTACHMENT A: Per Shift Surveillance Rounds

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	Date:							Initials:														
				Weekday:		Shift:		Weekend:																	
				Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.															
4.1.1.6	200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat				
				Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns		
	100 area re-circulation fan/plenum	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
				Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	
	300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
				Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns
	400 area re-circulation fan/plenum	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns
	Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	At least one fan/plenum is in service	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns

SURVEILLANCE RESULTS  
Sat. / Unsat. (circle one)



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1.** The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTP FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (percentage)									
			Date:	Weekday:	Initials:	Record Calculated Value	Completion Time:					
4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	2-4-13	Mon.	PT	0.2	0800	0759	0828	0759	0805	0848
			2-5-13	Tue.	mm	0.2	0800	0759	0828	0759	0805	0848
4.4.1.1	CP-305-H (LED Reading)	Record Calculated Value	2-6-13	Wed.	mm	0.2	0800	0759	0828	0759	0805	0848
			2-7-13	Thu.	mm	0.2	0800	0759	0828	0759	0805	0848
4.4.1.1	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	2-8-13	Fri.	PT	-0.1	0800	0759	0828	0759	0805	0848
			2-9-13	Sat.	mm	-0.1	0800	0759	0828	0759	0805	0848
4.4.1.1	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	2-10-13	Sun.	mm	0.1	0800	0759	0828	0759	0805	0848
			2-11-13	Mon.	mm	0.1	0800	0759	0828	0759	0805	0848

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Initials:	PT	mm	ace	pm	PT		
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	<sup>1</sup> PDI-894-1 PDI-894-2	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2-4-13	.06	.06	.04	.06	.06	.06	.06
4.1.3.4	South Corridor supply (HVP-810) ΔP	<sup>1</sup> PDI-895-1 PDI-895-2	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2-5-13	.48	.46	.48	.47	.48	.50	.48
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	<sup>1</sup> PDI-817-1 PDI-817-2	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2-6-13	.88	.89	.89	.88	.89	.90	.88
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	<sup>1</sup> PDI-819-1 PDI-819-3 PDI-819-4	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2/2/13	.23	.23	.25	.24	.25	.25	.25
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	<sup>1</sup> PDI-818-1 PDI-818-2 PDI-818-4 PDI-818-5	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2-8-13	.31	.29	.30	.30	.30	.30	.31
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	<sup>1</sup> PDI-821-1 PDI-821-3 PDI-821-4	≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc ≤2.0 &gt; 0' in. wc	2/9/13	.28	.27	.29	.28	.29	.30	.29
					2-10-13	.40	.39	.39	.40	.40	.42



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																												
				Date:	Weekday:	Initials:																										
41.1.7	400 area re-circulation filter plenum (HVP-807) AP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-4-13	Mon.	PT	.28	2-5-13	Tue.	mm	.28	2-6-13	Wed.	see	.29	2-7-13	Thu.	see	.28	2-8-13	Fri.	PT	.28	2-9-13	Sat.	see	.28	2-10-13	Sun.	see	.28	
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	.38	
41.1.3.4	400 area re-circulation filter plenum (HVP-808) AP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41		
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41
41.1.3.4	South Bleed off filter plenum (FF-822A) AP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
41.1.3.4	South Bleed off filter plenum (FF-822B) AP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	.12	
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	.52	
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51	.51
OC Operator Review and Page Count Complete (initials)				0900	0834	0813	0840	0816	0834	0910																						

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: *[Signature]*

Date: 2-14-13 Time: 0910

Reviewed by: *[Signature]*

Date: 2-11-13 Time: 0705

On-duty Supervisor

Comments

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	<sup>1</sup> PDI-840-1	≤2.0 & > 0 <sup>1</sup> in. wc									
		PDI-840-2	≤2.0 & > 0 in <sup>1</sup> wc	.16	.16	.16	.16	.16	.16	.16	.16	
		PDI-840-3	≤2.0 & > 0 <sup>1</sup> in. wc	.52	.52	.52	.52	.52	.52	.52	.52	
		<sup>1</sup> PDI-841-1	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.51	.51	.51	.51	.51	.51	
		PDI-841-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-841-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
	200 area re-circulation filter plenum (HVP-801) ΔP	<sup>1</sup> PDI-831-1	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.31	.31	.31	.31	.31	.31	.31	
		PDI-831-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41	
		PDI-831-3	≤2.0 & > 0 <sup>1</sup> in. wc	.38	.37	.38	.37	.37	.37	.37	.37	
		<sup>1</sup> PDI-832-1	≤2.0 & > 0 <sup>1</sup> in. wc	.23	.23	.23	.23	.23	.23	.23	.23	
		PDI-832-2	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.51	.52	.51	.51	.52	.52	
		PDI-832-3	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.49	.49	.50	.49	.49	.49	.49	
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	<sup>1</sup> PDI-807-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF		
		PDI-807-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF		
		PDI-807-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF		
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	<sup>1</sup> PDI-809-1	≤2.0 & > 0 <sup>1</sup> in. wc	.67	.07	.07	.07	.06	.06	.06		
		PDI-809-2	≤2.0 & > 0 <sup>1</sup> in. wc	.52	.55	.53	.52	.52	.53	.53		
		PDI-809-3	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.50	.50	.49	.49	.49	.49		

ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Weekday:	Initials:							
4.1.3.4	North Basement exhaust filter plenum (FF-828) AP	PDI-829-1	≤2.0 & > 0' in. wc	2-4-13	Mon	PT	.08	.06	.06	.06	.06	.06	.06
				2-5-13	Tue	mm	.26	.21	.20	.21	.21	.21	
				2-6-13	Wed	PT	.22	.22	.20	.21	.21	.21	
				2-7-13	Thu	mm	.22	.20	.20	.21	.21	.21	
				2-8-13	Fri	PT	.22	.20	.20	.21	.21	.21	
				02/09/13	Sat	mm	.22	.20	.20	.21	.21	.21	
				02/10/13	Sun	mm	.22	.20	.20	.21	.21	.21	
4.1.1.7	100 area re-circulation filter plenum (HVP-803) AP	PDI-833-1	≤2.0 & > 0' in. wc	2-4-13	Mon	PT	.85	.85	.85	.85	.85	.85	
				2-5-13	Tue	mm	.49	.46	.47	.45	.45	.45	
				2-6-13	Wed	PT	.46	.45	.45	.45	.45	.45	
				2-7-13	Thu	mm	.12	.13	.13	.13	.12	.12	
				2-8-13	Fri	PT	.42	.42	.44	.44	.43	.43	
				02/09/13	Sat	mm	.41	.41	.40	.40	.40	.40	
				02/10/13	Sun	mm	.19	.19	.19	.19	.19	.19	
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) AP	PDI-815-1	≤2.0 & > 0' in. wc	2-4-13	Mon	PT	.46	.39	.39	.40	.40	.40	
				2-5-13	Tue	mm	.32	.32	.32	.32	.32	.32	
				2-6-13	Wed	PT	.38	.38	.38	.38	.38	.38	
				2-7-13	Thu	mm	.38	.37	.36	.36	.36	.36	
				2-8-13	Fri	PT	.38	.38	.38	.38	.38	.38	
				02/09/13	Sat	mm	.38	.37	.36	.36	.36	.36	
				02/10/13	Sun	mm	.38	.37	.36	.36	.36	.36	
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) AP	PDI-816-1	≤2.0 & > 0' in. wc	2-4-13	Mon	PT	.46	.39	.39	.40	.40	.40	
				2-5-13	Tue	mm	.32	.32	.32	.32	.32	.32	
				2-6-13	Wed	PT	.38	.38	.38	.38	.38	.38	
				2-7-13	Thu	mm	.38	.37	.36	.36	.36	.36	
				2-8-13	Fri	PT	.38	.38	.38	.38	.38	.38	
				02/09/13	Sat	mm	.38	.37	.36	.36	.36	.36	
				02/10/13	Sun	mm	.38	.37	.36	.36	.36	.36	





ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				Date:	Weekday:	Initials:	Value	Value	Value	Value	Value	Value
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-2	≤ 2.0 & > 0' in. wc	2-4-13	Mon.	PT	.15	.12	.13	.15	.12	.12
				2-5-13	Tue.	mm	.45	.45	.46	.45	.45	.45
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	2-6-13	Wed.	PT	.67	.67	.69	.69	.69	.69
				2-7-13	Thu.	mm	.69	.69	.70	.69	.69	.69
4.3.2.2	Rooms 201, 204, 206, & 207	PDI-856-2	≤ 2.0 & > 0' in. wc	2-8-13	Fri.	PT	.69	.69	.69	.69	.69	.69
				2-9-13	Sat.	mm	.69	.69	.69	.69	.69	.69
N/A	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	02/09/13	Sat.	mm						
				02/10/13	Sun.	mm						
Completion time				0916	1030	0816	0835	0820	0832	0906		
OC Operator Review and Page Count Complete (initials)				mm	mm	mm	mm	mm	mm	mm		

<sup>1</sup> Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: David Date: 02/10/13 Time: 0901 Reviewed by: David

Comments: \_\_\_\_\_ On-duty Supervisor

TA55-STP-004, R15.1

Surveillance Rounds

Page 34 of 38

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data			
Record September through April only	PF-10 Thermometer File No.: Calibration Expiration Date:	039745 5/14/13	PF-10 Thermistor File No.: Calibration Expiration Date:
	PF-11 Thermometer File No.: Calibration Expiration Date:	039746 5/14/13	PF-11 Thermistor File No.: Calibration Expiration Date:
			V-701 Thermistor File No.: Calibration Expiration Date:
			V-704 Thermistor File No.: Calibration Expiration Date:

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature																	
SR	Description	Acceptance Criteria	Date:							Weekday:			Initials:				
			2/4/13	2/5/13	2/6/13	2/7/13	2/8/13	2/9/13	2/10/13	Mon.	Tue.	Wed.		Thu.	Fri.	Sat.	Sun.
			Completion Time:														
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed	Calibration dates have not elapsed	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT	SAT UNSAT		
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	45.8	46.8	46.4	46.3	45.5	47.6	47.1								
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.6	47.0	47.1	47.0	45.8	47.6	46.8								
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	64.0	59.0	59.5	59.4	58.6	59.7	58.8								
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	62.3	63.0	63.3	60.6	63.3	63.2	63.2								
	OC Operator Review and Page Count Complete (initials)	Completion Time:	0853	0844	0851	0916	0839	1120	1035								

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date 2/10/13 Time 1035

Reviewed by: [Signature] Date 2-11-13 Time 0706

On-duty Supervisor

Comments:







**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	SURVEILLANCE RESULTS (percentage)						
		Acceptance Criteria	Date:	Weekday:	Initials:	Record Calculated Value	Completion Time:	
4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	2/11/13	Mon.	gwr	0.2	0816	
	CP-305-H (LED Reading)	NA	2/12/13	Tue.	gwr	0.2	0801	
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1$ ; $\leq +0.1$	2-13-13	Wed.	gwr	0.3	0804	
			2-14-13	Thu.	gwr	0.2	0824	
			2/15/13	Fri.	gwr	0.3	0800	
			2/16/13	Sat.	gwr	0.3	0807	
			2/17/13	Sun.	gwr	0.3	0819	







**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.1.7	400 area re-circulation filter plenum (HVP-807) AP	PDI-838-1	≤ 2.0 &gt; 0' in. wc	2/11/13	2/12/13	2-13-13	2-14-13	2/15/13	2/16/13	2/17/13	
		PDI-838-2	≤ 2.0 &gt; 0' in. wc	.40	.40	.40	.40	.41	.41	.41	.41
		PDI-838-3	≤ 2.0 &gt; 0' in. wc	.39	.39	.39	.38	.38	.38	.38	.38
4.1.3.4	South Bleed off filter plenum (FF-822A) AP	PDI-839-1	≤ 2.0 &gt; 0' in. wc	.27	.27	.27	.27	.27	.27	.27	.28
		PDI-839-2	≤ 2.0 &gt; 0' in. wc	.40	.40	.40	.40	.40	.40	.41	.42
		PDI-839-3	≤ 2.0 &gt; 0' in. wc	.41	.41	.41	.40	.41	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822B) AP	PDI-810-1	≤ 2.0 &gt; 0' in. wc	.15	.15	.15	.17	.17	.17	.17	.16
		PDI-810-2	≤ 2.0 &gt; 0' in. wc	.70	.70	.70	.72	.71	.72	.72	.72
		PDI-810-3	≤ 2.0 &gt; 0' in. wc	.45	.45	.45	.49	.49	.49	.49	.49
OC Operator Review and Page Count Complete (initials)	Completion Time	PDI-811-1	≤ 2.0 &gt; 0' in. wc	.12	.12	.12	.12	.12	.12	.12	.12
		PDI-811-2	≤ 2.0 &gt; 0' in. wc	.52	.52	.52	.52	.52	.52	.52	.52
		PDI-811-3	≤ 2.0 &gt; 0' in. wc	.51	.51	.51	.51	.51	.51	.51	.51

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRS 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date 2/13 Time 08:49 Reviewed by: [Signature] Date: 2-25-13 Time: 09:00

Comments

On-duty Supervisor

ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)  
(Page 1 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 & > 0' in. wc	2/11/13	2/12/13	2/13/13	2/14/13	2/15/13	2/16/13	2/17/13	
			≤2.0 & > 0' in. wc	.16	.15	.15	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	.52	.51	.52	STBY	STBY	STBY	STBY	STBY
		PDI-840-3	≤2.0 & > 0' in. wc	.51	.51	.51	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-841-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
			≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
PDI-841-3	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY		
4.1.3.4	North Bleed off filter plenum (PF-820A) ΔP	PDI-831-1	≤2.0 & > 0' in. wc	.31	.31	.31	.31	.31	.31	.31	
			≤2.0 & > 0' in. wc	.40	.41	.44	.41	.41	.41	.41	
			≤2.0 & > 0' in. wc	.38	.38	.36	.36	.36	.36	.36	
		PDI-831-2	≤2.0 & > 0' in. wc	.23	.22	.22	.23	.23	.23	.23	.23
			≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	.51
			≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	
		PDI-832-1	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.49
			≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	
			≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	
		PDI-832-2	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.49
			≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51	
			≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	
PDI-832-3	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.49		
	≤2.0 & > 0' in. wc	.51	.51	.51	.51	.51	.51	.51			
	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			
PDI-807-1	≤2.0 & > 0' in. wc	.11	.11	.11	.11	.11	.11	.11	.11		
	≤2.0 & > 0' in. wc	.81	.81	.81	.81	.81	.81	.81			
	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50			
PDI-807-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50			
	≤2.0 & > 0' in. wc	.81	.81	.81	.81	.81	.81	.81			
	≤2.0 & > 0' in. wc	.78	.78	.78	.78	.78	.78	.78			
PDI-807-3	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50			
	≤2.0 & > 0' in. wc	.81	.81	.81	.81	.81	.81	.81			
	≤2.0 & > 0' in. wc	.78	.78	.78	.78	.78	.78	.78			
PDI-809-1	≤2.0 & > 0' in. wc	.06	.06	.06	.06	.06	.06	.06			
	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52			
	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			
PDI-809-2	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52			
	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			
	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			
PDI-809-3	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			
	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52			
	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49			

Initials: [Handwritten initials for each day]

SURVEILLANCE RESULTS (in. wc)



ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)

(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	12/27/12	2/12/13	2/13/13	2/14/13	2/15/13	2/16/13	2/17/13	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	.64	.66	.68	.67	.67	.67	.67	.67
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	.29	.29	.29	.29	.29	.29
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	.79	.29	.29	.28	.27	.27	.27	.27
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.29	.30	.29	.29	.29	.29	.29
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	.20	.21	.21	.21	.21	.21	.21	.27
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.04	.04	.03	.04	.04	.04	.04	.03
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.31	.32	.32	.32	.32	.32	.32
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.39	.39	.40	.41	.40	.40	.40
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.06	.05	.05	.06	.06	.06	.06	.06
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.40	.40	.40	.40	.40	.40

2/17/13  
2/18/13

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
				Date:	Weekday:	Initials:	Time	Time	Time	Time	Time	Time
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-2	≤ 2.0 & > 0' in. wc	2/11/13	Mon.	PM	.13					
				2/12/13	Tue.	PM	.12					
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	2/13/13	Wed.	RL	.14					
				2/14/13	Thu.	PM	.13					
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-2	≤ 2.0 & > 0' in. wc	2/15/13	Fri.	PM	.14					
				2/16/13	Sat.	PM	.14					
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	2/17/13	Sun.	PM	.14					
							.14					
1NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	2/11/13	Mon.	PM	.09					
				2/12/13	Tue.	PM	.08					
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	2/13/13	Wed.	PM	.09					
				2/14/13	Thu.	PM	.12					
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	2/15/13	Fri.	PM	.09					
				2/16/13	Sat.	PM	.08					
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	2/17/13	Sun.	PM	.08					
							.08					

OC Operator Review and Page Count Complete (Initials) *[Handwritten initials]*

Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *[Signature]* Date 2/17/13 Time 0842 Reviewed by: *[Signature]* Date 2-25-13 Time: 0412

Comments: \_\_\_\_\_

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	042254	PF-10 Thermistor File No.:	039745	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	040376	PF-11 Thermistor File No.:	039746	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	3-14-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature											
SR	Description	Acceptance Criteria	Date:							Completion Time:	Initials:
			2-11-13	2-12-13	2-13-13	2-14-13	2-15-13	2-16-13	2-17-13		
			Weekday:	Mon	Tue	Wed	Thu	Fri	Sat		
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)	(S) (A) (U) (N) (S) (A) (T)
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	47.6	45.9	47	47.0	46.1	46.4	46.8		
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.4	46.7	45.8	46.0	46.0	45.7	45.7		
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	57.6	56.9	57.4	57.8	57.8	57.7	58.5		
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	63.3	60.5	64.6	57.9	61.9	65.4	67.0		
OC Operator Review and Page Count Complete (initials)			9:47	0911	0905	0939	0840	0831	0805		

1 Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 2-11-13 Time: 0805

Reviewed by: [Signature] Date: 2-25-13 Time: 0923  
On-duty Supervisor

Comments:

**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 1 of 3)

SRs	Description	Gauge Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)														
			Date:		Weekday:		Shift:		Initials:		Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
			2-18-13	2-19-13	2/20/13	2/21/13	2-22-13	2/23/13	2-24-13	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header AP	PDI-814-1 or PDI-814-2	≤1.0 in. wc <sup>1</sup>	-2.00	-2.07	-2.02	-2.00	-2.01	-2.06	-2.04	-2.07	-2.02	-2.05	-2.05	-2.06	-2.02	
	100 area glovebox exhaust header AP	PDI-820-1 or PDI-820-2	≤1.0 in. wc <sup>1</sup>	-1.88	-1.97	-1.97	-1.90	-1.89	-1.84	-1.87	-1.87	-1.88	-1.98	-1.98	-1.90	-1.86	
	300 area glovebox exhaust header AP	PDI-870-1 or PDI-870-2	≤1.0 in. wc <sup>1</sup>	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	
	400 area glovebox exhaust header AP	PDI-864-1 or PDI-864-2	≤1.0 in. wc <sup>1</sup>	-1.98	-1.97	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	
	200 area laboratory header AP	PDI-803-1 or PDI-803-2	≤0.05 in. wc <sup>1</sup>	-1.18	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	
	100 area laboratory header AP	PDI-802-1 or PDI-802-2	≤0.05 in. wc <sup>1</sup>	-1.20	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	
	300 area laboratory header AP	PDI-853-1 or PDI-853-2	≤0.05 in. wc <sup>1</sup>	-1.23	-1.23	-1.24	-1.22	-1.24	-1.25	-1.25	-1.25	-1.25	-1.25	-1.25	-1.25	-1.25	
	400 area laboratory header AP	PDI-852-1 or PDI-852-2	≤0.05 in. wc <sup>1</sup>	-1.19	-1.18	-1.20	-1.20	-1.20	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	-1.21	
	IFTT Facility AP	PDI-865-4 or PDI-865-5	≤0.05 in. wc	-1.19	-1.17	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	-1.19	
	4.1.1.3 4.1.2.3 <sup>2</sup>	North basement AP	PDI-804-1 or PDI-804-2	< 0.00 in. wc	-1.10	-1.10	-1.10	-1.10	-1.10	-1.11	-1.11	-1.11	-1.11	-1.11	-1.11	-1.11	
South basement AP		PDI-854-1 or PDI-854-2	< 0.00 in. wc	-1.11	-1.11	-1.11	-1.12	-1.11	-1.12	-1.12	-1.12	-1.12	-1.12	-1.12	-1.12		
IRT Tunnel AP		PDI-901 or PDI-901	< 0.00 in. wc	-1.19	-1.29	-1.39	-1.38	-1.39	-1.46	-1.42	-1.28	-1.24	-1.34	-1.24	-1.33		





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

2-13/13

Note	Date:		2-18-13		2-19-13		2-20-13		2/21/13		2-22-13		2-23-13		2-24-13	
	Weekday:	Shift:	Mon.	PM	Tue.	PM	Wed.	PM	Thu.	PM	Fri.	PM	Sat.	PM	Sun.	PM
	Initials:															
Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.																

SRS	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS													
					Sat. / Unsat. (circle one)													
4.1.1.4	Glovebox exhaust header APs < laboratory APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
Completion Time					0730	1948	0100	1930	0657	1921	0117	1902	0050	1937	0747	1954	0730	

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRS 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2

Completed by: [Signature] Date: 022413 Time: 2103 Reviewed by: [Signature] Date: 2-25-13 Time: 0735  
 On-duty Supervisor

Comments:

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Acceptance Criteria		SURVEILLANCE RESULTS (percentage)								
		Date:	Weekday:	Initials:								
4.4.1.1	Flammable Gas Channel Check	NA										
	DET-305-3 (LCD Reading)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
	CP-305-H (LED Reading)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		$\geq -0.1$ ; $\leq +0.1$		Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	
	Completion Time:	0756	0849	0821	0820	0745	0815	0803				

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Weekday:	Initials:							
4.1.3.4	South basement supply filter plenum (HVP-841) AP	PDI-894-1	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.07	.07	.04	.06	.06	.04	
				2/19/13	Tue.	AM	.46	.45	.44	.45	.45	.45	
				2/20/13	Wed.	AM	.60	.09	.09	.69	.09	.09	.09
				2/21/13	Thu.	AM	.95	.95	.94	.95	.92	.92	.92
				2-22-13	Fri.	PT	.29	.28	.27	.27	.27	.27	.27
				2-23-13	Sat.	PT	.31	.31	.30	.31	.31	.31	.31
				2-24-13	Sun.	PT	.30	.30	.30	.30	.30	.30	.30
4.1.3.4	300 area glovebox exhaust filter plenum (PF854) AP	PDI-817-2	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.41	.41	.41	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) AP	PDI-819-4	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.34	.35	.35	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) AP	PDI-818-2	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.34	.35	.35	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-1	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.34	.35	.35	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-3	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.34	.35	.35	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-4	≤2.0 & > 0' in. wc	2-18-13	Mon.	PT	.34	.35	.35	.41	.41	.41	
				2/19/13	Tue.	AM	.34	.35	.35	.41	.41	.41	
				2/20/13	Wed.	AM	.34	.35	.35	.41	.41	.41	
				2/21/13	Thu.	AM	.34	.35	.35	.41	.41	.41	
				2-22-13	Fri.	PT	.34	.35	.35	.41	.41	.41	
				2-23-13	Sat.	PT	.34	.35	.35	.41	.41	.41	
				2-24-13	Sun.	PT	.34	.35	.35	.41	.41	.41	

ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)  
(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon	Tue	Wed	Thu	Fri	Sat	Sun
				Weekday:	Mon	Tue	Wed	Thu	Fri	Sat	Sun
				2-18-13	2/19/13	2/20/13	2/21/13	2-22-13	2-23-13	2-24-13	
				Initials:	PT	QW	Z+T	QW	PT	PT	PT
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) AP	PDI-822-1	≤2.0 &gt; 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			STBY	STBY	STBY	STBY	STBY	STBY	STBY		
		PDI-822-2	≤2.0 &gt; 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			STBY	STBY	STBY	STBY	STBY	STBY	STBY		
		PDI-822-4	≤2.0 &gt; 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
			STBY	STBY	STBY	STBY	STBY	STBY	STBY		
PDI-822-5	≤2.0 &gt; 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY			
	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) AP	PDI-823-1	≤2.0 &gt; 0' in. wc	.84	.85	.84	.84	.82	.82	.82	
			.42	.42	.42	.42	.42	.42	.42		
		PDI-823-2	≤2.0 &gt; 0' in. wc	.42	.42	.42	.42	.42	.42	.42	
			.48	.49	.48	.48	.48	.45	.48		
		PDI-823-4	≤2.0 &gt; 0' in. wc	.56	.50	.50	.50	.50	.50	.50	
			.56	.56	.54	.56	.57	.56	.57		
PDI-823-5	≤2.0 &gt; 0' in. wc	.33	.35	.30	.30	.31	.30	.30			
	.33	.35	.34	.34	.35	.35	.35				
4.1.3.4	South Basement exhaust filter plenum (FF-829) AP	PDI-830-1	≤2.0 &gt; 0' in. wc	.88	.88	.87	.87	.87	.88	.87	
			.56	.56	.54	.56	.57	.56	.57		
		PDI-830-2	≤2.0 &gt; 0' in. wc	.33	.35	.30	.30	.31	.30	.30	
			.33	.35	.34	.34	.35	.35	.35		
		PDI-830-3	≤2.0 &gt; 0' in. wc	.51	.51	.51	.51	.51	.52	.52	
			.51	.55	.55	.53	.55	.55	.55		
4.1.1.7	300 area re-circulation filter plenum (HVP-805) AP	PDI-836-1	≤2.0 &gt; 0' in. wc	.61	.61	.61	.61	.61	.61	.61	
			.55	.55	.55	.53	.55	.55	.55		
		PDI-836-2	≤2.0 &gt; 0' in. wc	.50	.50	.50	.50	.50	.50	.50	
			.50	.50	.50	.50	.50	.50	.50		
		PDI-836-3	≤2.0 &gt; 0' in. wc	.45	.46	.44	.46	.47	.47	.47	
			.45	.46	.44	.46	.47	.47	.47		
4.1.1.7	300 area re-circulation filter plenum (HVP-806) AP	PDI-837-1	≤2.0 &gt; 0' in. wc	.45	.46	.44	.46	.47	.47	.47	
			.45	.46	.44	.46	.47	.47	.47		
		PDI-837-2	≤2.0 &gt; 0' in. wc	.45	.46	.44	.46	.47	.47	.47	
			.45	.46	.44	.46	.47	.47	.47		
		PDI-837-3	≤2.0 &gt; 0' in. wc	.45	.46	.44	.46	.47	.47	.47	
			.45	.46	.44	.46	.47	.47	.47		

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)																				
				Date	Weekday	Initials																		
41.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0' in. wc	2-18-13	Mon	PT	2-19-13	Tue	PT	2-20-13	Wed	PT	2-21-13	Thu	PT	2-22-13	Fri	PT	2-23-13	Sat	PT	2-24-13	Sun	PT
		PDI-838-2	≤2.0 & > 0' in. wc	.28	.28	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0' in. wc	.41	.41	.35	.38	.38	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37	.37
41.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0' in. wc	.15	.16	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	.17	
		PDI-810-2	≤2.0 & > 0' in. wc	.71	.71	.72	.72	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71	.71
		PDI-810-3	≤2.0 & > 0' in. wc	.47	.49	.50	.50	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49	.49
41.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	
		PDI-811-2	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0' in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)				0805	0945	0044	0852	10740	0754	0750														

Non TSR requirement:  
Note: SR 4 1 1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Tringillo Date 2-24-13 Time 0828 Reviewed by: [Signature] Date 2-25-13 Time 0926  
On-duty Supervisor

Comments \_\_\_\_\_







ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)  
(Page 3 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in wc)									
				Date:	Weekday:	Initials:							
41.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-18-13	Mon.	PT							
				2-19-13	Tue.	PT							
				2-20-13	Wed.	PT							
				2-21-13	Thu.	PT							
				2-22-13	Fri.	PT							
41.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT supply filter plenum (HVP-863) ΔP	PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							
41.3.4	IFTT exhaust filter plenum (FF-865) ΔP	PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	2-19-13	Mon.	PT							
				2-20-13	Tue.	PT							
				2-21-13	Wed.	PT							
				2-22-13	Thu.	PT							
				2-23-13	Fri.	PT							

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				Date:	Weekday:	Initials:				
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-2	≤2.0 & > 0' in. wc	2-18-13	2/19/13	2-20-13	2-21-13	2-22-13	2-23-13	2-24-13
				Mon.	Tue.	Wed	Thu.	Fri	Sat	Sun.
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤2.0 & > 0' in. wc	PT	QM	see	21	PT	PT	PT
4.3.2.2	Rooms 201, 204, 206, & 207	PDI-856-2	≤2.0 & > 0' in. wc	0.84	0.67	0.67	0.15	0.15	0.15	0.15
NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>3</sup> combustibles in designated exclusion area (within 15 feet of fans)	SAT	SAT	SAT	SAT	SAT	SAT	SAT
Completion time				0811	0922	0839	0854	0750	0819	0807
OC Operator Review and Page Count Complete (initials)				PS	PS	PS	PS	PS	PS	PS

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Triguerra Date 2-24-13 Time 0807 Reviewed by: [Signature] Date 2-25-13 Time: 0930

Comments:

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TA55-STP-004, R15.1

Surveillance Rounds

Page 34 of 38

ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds

M&TE Calibrated Data																									
Record September through April only	<table border="1"> <tr> <td>PF-10 Thermometer File No.:</td> <td>039745</td> <td>PF-10 Thermistor File No.:</td> <td>039745</td> <td>V-701 Thermistor File No.:</td> <td>040373</td> </tr> <tr> <td>Calibration Expiration Date:</td> <td>5-14-13</td> <td>Calibration Expiration Date:</td> <td>5-14-13</td> <td>Calibration Expiration Date:</td> <td>5-13-13</td> </tr> <tr> <td>PF-11 Thermometer File No.:</td> <td>039746</td> <td>PF-11 Thermistor File No.:</td> <td>039746</td> <td>V-704 Thermistor File No.:</td> <td>039744</td> </tr> <tr> <td>Calibration Expiration Date:</td> <td>5/14/13</td> <td>Calibration Expiration Date:</td> <td>5/13/13</td> <td>Calibration Expiration Date:</td> <td>5-13-13</td> </tr> </table>	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	039745	V-701 Thermistor File No.:	040373	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-13-13	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	039746	V-704 Thermistor File No.:	039744	Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	5/13/13	Calibration Expiration Date:	5-13-13
PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	039745	V-701 Thermistor File No.:	040373																				
Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-13-13																				
PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	039746	V-704 Thermistor File No.:	039744																				
Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	5/13/13	Calibration Expiration Date:	5-13-13																				

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature														
SR	Description	Acceptance Criteria	Date:							Completion Time:				
			2-18-13	2-19-13	2/20/13	2/21/13	2/22/13	2-23-13	2/24/13					
			Weekday:	Mon	Tue	Wed	Thu	Fri	Sat		Sun			
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed	Calibration dates have not elapsed	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	46.4	46.2	46.9	45.6	47.6	46.8	45.9	45.9	OC Operator Review and Page Count Complete (initials)	0845	0959	08
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	46.1	46.4	46.6	45.5	46.5	46.5	45.7					
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	59.3	57.4	59.4	57.7	58.6	57.7	56.8					
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	67.9	67.3	68.9	66.7	64.8	64.8	63.9					

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 561079 (or approved engineered equivalent).

Completed by: [Signature] Date: 2/24/13 Time: 0959

Reviewed by: [Signature] Date: 2-25-13 Time: 0925

On-duty Supervisor

Comments:





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRS	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS															
					Sat. / Unsat. (circle one)		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
							AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.4 < laboratory APs < basement APs for areas 100, 200, 300 and 400	Glovebox exhaust header APs	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Completion Time	0742	0724	0724	0729	0723	1941	0718	1949								

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRS 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 2-29-13 Time: 1919 Reviewed by: [Signature] Date: 3-1-13 Time: 0815

Comments: \_\_\_\_\_

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	SURVEILLANCE RESULTS (percentage)							
		Acceptance Criteria	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.4.1.1	Flammable Gas Channel Check	NA							
	DET-305-3 (LCD Reading)		0.3	0.3	0.3	0.3			
	CP-305-H (LED Reading)	Record Calculated Value	0.3	0.3	0.3	0.3			
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.
	Completion Time:	0820	0749	0757	0801				

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Weekday:	Initials:	Mon	Tue	Wed	Thu	Fri	Sat
4.1.3.4	South basement supply filter plenum (HVP-841) AP	1PDI-894-1	≤2.0 & > 0' in. wc	2/25/13	Mon	mm	.06	.05	.06	.06		
				PDI-894-2	≤2.0 & > 0' in. wc		.45	.45	.45			
				1PDI-895-1	≤2.0 & > 0' in. wc		.09	.09	.10			
4.1.3.4	South Corridor supply (HVP-810) AP	PDI-895-2	≤2.0 & > 0' in. wc			mm	.93	.92	.96	.97		
				1PDI-817-1	≤2.0 & > 0' in. wc		.27	.27				
				PDI-817-2	≤2.0 & > 0' in. wc		.31	.30	.31			
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) AP	PDI-817-4	≤2.0 & > 0' in. wc			mm	.30	.31	.31	.31		
				PDI-817-5	≤2.0 & > 0' in. wc		.29	.30	.29	.30		
				PDI-819-1	≤2.0 & > 0' in. wc		.41	.41	.41			
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) AP	PDI-819-3	≤2.0 & > 0' in. wc			mm	.41	.41	.41	.41		
				PDI-819-4	≤2.0 & > 0' in. wc		.38	.35	.35	.35		
				1PDI-818-1	≤2.0 & > 0' in. wc		.34	.34	.34			
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) AP	PDI-818-2	≤2.0 & > 0' in. wc			mm	.34	.34	.34	.34		
				PDI-818-4	≤2.0 & > 0' in. wc		.34	.34	.34			
				PDI-818-5	≤2.0 & > 0' in. wc		.34	.34	.34			
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) AP	PDI-821-1	≤2.0 & > 0' in. wc			mm	.34	.34	.34	.34		
				PDI-821-3	≤2.0 & > 0' in. wc		.34	.34	.34			
				PDI-821-4	≤2.0 & > 0' in. wc		.34	.34	.34			





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)										
				Date:	Weekday:	Initials:								
				2/25/13	2-26-13	2-27-13	2-28-13							
				Mon.	Tue	Wed.	Thu	Fri.	Sat	Sun.				
				for mm mm mm mm										
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	<sup>1</sup> PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	.28	.28	.29	.29							
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41							
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.39	.37	.38	.38							
		<sup>1</sup> PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.27	.28	.29							
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41							
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41							
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	<sup>1</sup> PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.17	.17	.17	.17							
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.50	.50	.50	.50							
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.50	.50	.50							
		<sup>1</sup> PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF							
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF							
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF							
OC Operator Review and Page Count Complete (initials)				0855	0815	0833	0850							
Completion Time				0855	0815	0833	0850							

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Wesley Date: 2-28-13 Time: 0850 Reviewed by: Paul Date: 3-13-13 Time: 0830

Comments

On-duty Supervisor



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)											
				Date:	Weekday:	Initials:	Mon	Tue	Wed	Thu	Fri	Sat	Sun		
4.1.3.4	North Basement exhaust filter plenum (FF-828) AP	PDI-829-1 PDI-829-2 PDI-829-3	≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc	2/25/13	2-26-13	2-27-13	2/28/13								
				Mon	Tue	Wed	Thu								
				gpc	hcc	gpc	gpc								
4.1.1.7	100 area re-circulation filter plenum (HVP-803) AP	PDI-833-1 PDI-833-2 PDI-833-3	≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc	.06	.04	.07	.06								
				.25	.25	.25	.21								
				.21	.22	.22	.20								
				.85	.85	.84	.86								
				.46	.45	.44	.46								
				.45	.45	.45	.45								
				.13	.13	.13	.13								
				.42	.42	.45	.45								
				.40	.40	.40	.40								
				.40	.40	.40	.40								
				4.1.3.4	100 area glovebox exhaust filter plenum (FF852) AP	PDI-815-1 PDI-815-2 PDI-815-4 PDI-815-5	≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc	.38	.32	.35	.33				
								.42	.42	.42	.41				
.42	.42	.42	.42												
.42	.42	.42	.42												
.42	.42	.42	.42												
.42	.42	.42	.42												
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) AP	PDI-816-1 PDI-816-2 PDI-816-4 PDI-816-5	≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc ≤2.0 &gt; 0 <sup>1</sup> in. wc	.46	.42	.44	.42								
				.42	.42	.42	.42								
				.42	.42	.42	.42								



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date	Weekday	Initials					
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-2	≤ 2.0 & > 0' in. wc	2/25/13	Mon	AN					
				2/26-13	Tue	AN					
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc	2/27-13	Wed	AN					
				2/28/13	Thu	AN					
4.1.3.4	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-2	≤ 2.0 & > 0' in. wc	2/29/13	Fri						
				3/1-13	Sat						
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	08/48	SAT						
				08/10	SAT						
OC Operator Review and Page Count Complete (initials)				0838	SAT						
Completion time				0818	SAT						

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: *[Signature]* Date: *2/28/13* Time: *0718* Reviewed by: *[Signature]* Date: *3-1-13* Time: *0821*

Comments:

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**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data	
PF-10 Thermometer File No.:	039745
Calibration Expiration Date:	5/14/13
PF-11 Thermistor File No.:	642254
Calibration Expiration Date:	5/30/13
PF-10 Thermistor File No.:	040373
Calibration Expiration Date:	8/13/13
PF-11 Thermistor File No.:	040376
Calibration Expiration Date:	8/13/13
V-704 Thermistor File No.:	039744
Calibration Expiration Date:	8/13/13
V-704 Thermistor File No.:	039746
Calibration Expiration Date:	5/14/13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature										
SR	Description	Acceptance Criteria	Date							
			Mon	Tue	Wed	Thu	Fri	Sat	Sun	
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT	SAT/UNSAT
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	45.9	46.5	45.9	47				
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	47.6	47.1	45.8	45.5				
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	57.3	59.2	58.4	58.9				
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	65.8	65.9	64.5	62.7				
OC Operator Review and Page Count Complete (initials)			6910	0925	0905	0840				

Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: Paul Triggillo Date: 2-28-13 Time: 0846

Reviewed by: Paul R. Clark Date: 3-1-13 Time: 0822

On-duty Supervisor: \_\_\_\_\_

Comments: \_\_\_\_\_

**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 1 of 2)

SRS	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat. NA	NA	NA	NA
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat. Sat	1201	2/15/13	JS
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).  AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds  _____ Seconds	Sat / Unsat. NA	NA	NA	NA



**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or	Completi	Date:	Initials
				Unsat.	on Time:		
4.1.3.2	Confinement Door DR-302	Southwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door). AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds. Seconds	Sat / Unsat.			
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	Sat / Unsat.			
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat.			

OC Operator Review and Page Count Complete

Note: SR 4.1.3.2 applies during mode 1 and 2  
 Completed by: [Signature] Date: 8/5/13 Time: 1202 Reviewed by: [Signature] Date: 8-5-13 Time: 1715  
 On-duty Supervisor Comments: Retest DR-149 after adjusting door closure

NA







**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS														
					Sat. / Unsat. (circle one)														
					Mon.	Tue.		Wed.		Thu.		Fri.		Sat.		Sun.			
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2		1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13	1/2/13		
			PDI-803-2																
			PDI-804-2																
			PDI-820-2																
			PDI-802-2																
			PDI-804-2																
			PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2															
			PDI-853-2																
			PDI-854-2																
			PDI-864-2																
			PDI-852-2																
			PDI-854-2																
	Completion Time					0635	1928	0641	1934	0710	1950	0630	1925	0710	1932	0635	1936		

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date: 01-06-12 Time: 1936 Reviewed by: [Signature] Date: 1-7-13 Time: 1330  
 On-duty Supervisor

Comments:

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**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note	Date	1/10/13		1/11/13		1/12/13		1/13/13			
		1/8/13		1/9/13		1/10/13		1/11/13		1/12/13	
		Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.	<b>Weekday:</b>	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
	<b>Shift:</b>	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
<b>Initials:</b>		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
<b>SURVEILLANCE RESULTS</b> (in. wc)											
<b>Description</b>	<b>Gauge Acceptance Criteria</b>										
200 area glovebox exhaust header ΔP	PDI-814-1 or PDI-814-2	2.01	2.03	2.02	2.03	2.02	2.03	2.03	2.03	2.01	2.03
100 area glovebox exhaust header ΔP	PDI-820-1 or PDI-820-2	1.88	1.99	1.88	1.89	1.88	1.88	1.88	1.88	1.89	1.88
300 area glovebox exhaust header ΔP	PDI-870-1 or PDI-870-2	1.98	1.99	1.98	1.98	1.98	1.98	1.98	1.98	1.97	1.98
400 area glovebox exhaust header ΔP	PDI-864-1 or PDI-864-2	1.97	1.99	1.98	1.98	1.97	1.97	1.97	1.97	1.97	1.98
200 area laboratory header ΔP	PDI-803-1 or PDI-803-2	0.19	0.19	0.18	0.19	0.19	0.19	0.19	0.19	0.18	0.19
100 area laboratory header ΔP	PDI-802-1 or PDI-802-2	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21	0.21
300 area laboratory header ΔP	PDI-853-1 or PDI-853-2	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
400 area laboratory header ΔP	PDI-852-1 or PDI-852-2	0.20	0.19	0.19	0.21	0.19	0.19	0.19	0.19	0.19	0.19
IFIT Facility ΔP	PDI-865-4 or PDI-865-5	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
North basement ΔP	PDI-804-1 or PDI-804-2	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
South basement ΔP	PDI-854-1 or PDI-854-2	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11
IRT Tunnel ΔP	PDI-901 or PDI-901	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRS	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
					Sat. / Unsat. (circle one)						
					Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	01/07/2013	1/8/13	1/9/13	1/10/13	1/11/13	1-12-13	1-13-13
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	01/07/2013	1/8/13	1/9/13	1/10/13	1/11/13	1-12-13	1-13-13
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	01/07/2013	1/8/13	1/9/13	1/10/13	1/11/13	1-12-13	1-13-13
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	01/07/2013	1/8/13	1/9/13	1/10/13	1/11/13	1-12-13	1-13-13
		Completion Time									

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: [Signature] Date 1/13/13 Time 1935 Reviewed by: [Signature] Date: 1-14-13 Time: 1910  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note	Date:	11/16/13							01-19-13							
		Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.		
		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	
Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.	<b>Weekday:</b>	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	
	<b>Shift:</b>	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	
<b>Initials:</b>		BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	BC	
<b>SRs</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS (in. wc)</b>														
4.1.1.1 4.1.2.1 <sup>2</sup>	PDI-814-1 or PDI-814-2	-2.02	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03	-2.03
	PDI-820-1 or PDI-820-2	-1.89	-1.90	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89	-1.89
	PDI-870-1 or PDI-870-2	-1.98	-1.99	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98
	PDI-864-1 or PDI-864-2	-1.97	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98	-1.98
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	PDI-803-1 or PDI-803-2	-2.20	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19
	PDI-802-1 or PDI-802-2	-2.22	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21	-2.21
	PDI-853-1 or PDI-853-2	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24	-2.24
	PDI-852-1 or PDI-852-2	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20	-2.20
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19	-2.19
	North basement ΔP	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10	-2.10
	South basement ΔP	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12	-2.12
	IRT Tunnel ΔP	-2.135	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137	-2.137

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

SRs	Description	Readings	Acceptance Criteria	SURVEILLANCE RESULTS							
				Sat. / Unsat. (circle one)							
4.1.1.6	Note Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDIs may be used if FCS is unavailable.	FR-801 Icon red and PDT-831 ΔP >.050 or FR-802 Icon red and PDT-832 ΔP >.050 FR-803 Icon red and PDT-833 ΔP >.050 or FR-804 Icon red and PDT-835 ΔP >.050 FR-805 Icon red and PDT-836 ΔP >.050 or FR-806 Icon red and PDT-837 ΔP >.050 FR-807 Icon red and PDT-838 ΔP >.050 or FR-808 Icon red and PDT-839 ΔP >.050 FR-811 Icon red and PDT-840 ΔP >.050 or FR-812 Icon red and PDT-841 ΔP >.050	At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service	Date: 01-14-13	01-15-13	01-16-13	01-17-13	01-18-13	01-19-13	01-20-13	
				Weekday: Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Shift: AM	PM	AM	PM	AM	PM	AM	PM
				Initials: BC	BC	BC	BC	BC	BC	BC	BC





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

Note	Date:	1/21/13		1/22/13		01-23-13		01-24-13		1/25/13		1-26-13		1/27/13					
		AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	Sun.			
Weekday:	Weekday:	Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.					
Shift:	Shift:	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM				
Initials:	Initials:	A		A		BC		BC		A		A		A					
Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDIs may be used if FCS is unavailable.	<b>SRs</b>  Description  200 area re-circulation fan/plenum  100 area re-circulation fan/plenum  300 area re-circulation fan/plenum  400 area re-circulation fan/plenum  Vault re-circulation fan/plenum	Readings  FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050  FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050  FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050  FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050  FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	Acceptance Criteria  At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service  At least one fan/plenum is in service	<b>SURVEILLANCE RESULTS</b>															
				Sat. / Unsat. (circle one)															
				4.1.1.6															
				(Grid of surveillance results for each shift and date)															
				(Grid of surveillance results for each shift and date)															

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	Date:													
					Mon. 1/21/13		Tue. 1/22/13		Wed. 01-23-13		Thu. 01-24-13		Fri. 1/25/13		Sat. 1-26-13		Sun. 1/27/13	
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns		
			PDI-803-2	PDI-803-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-804-2	PDI-804-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-802-2	PDI-802-2 < PDI-804-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns		
			PDI-853-2	PDI-853-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
			PDI-854-2	PDI-854-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
		400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns		
			PDI-852-2	PDI-852-2 < PDI-854-2	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns	Sat	Uns
	Completion Time				0719	1930	0731	1930	0659	1917	0702	1944	0731	1930	0719	1930	0722	1930

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: *AS* Date 1-27-13 Time 1930 Reviewed by: *[Signature]* Date: 1-28-13 Time: 1255  
 On-duty Supervisor

Comments: \_\_\_\_\_

**ATTACHMENT A: Per Shift Surveillance Rounds**  
(Page 1 of 3)

Note	Date:	SURVEILLANCE RESULTS									
		(in. wc)									
		Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDIs are used.	<b>Weekday:</b>	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
	<b>Shift:</b>										
<b>Initials:</b>											
<b>SRs</b>	<b>Description</b>	<b>Gauge Acceptance Criteria</b>									
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>									
	100 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>									
	300 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>									
	400 area glovebox exhaust header ΔP	≤-1.0 in. wc <sup>1</sup>									
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>									
	100 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>									
	300 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>									
	400 area laboratory header ΔP	≤-0.05 in. wc <sup>1</sup>									
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP	≤-0.05 in. wc									
	North basement ΔP	< 0.00 in. wc									
	South basement ΔP	< 0.00 in. wc									
	IRT Tunnel ΔP	< 0.00 in. wc									





**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRS	Description	Area	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS								
					Sat. / Unsat. (circle one)								
					Mon	Tue	Wed	Thu	Fri	Sat	Sun		
<p><b>Note</b> Gauge readings should be taken on rack #4 in the OC when possible, local PDI equivalents may be used if necessary. Document any alternate PDIs used.</p>					Date: 1/28/13								
					Weekday:	Mon	Tue	Wed	Thu	Fri	Sat	Sun	
					Shift:	AM	AM	AM	AM	AM	AM	AM	PM
					Initials:	gao							
4.1.1.4	Glovebox exhaust header APs < laboratory APs < basement APs for areas 100, 200, 300 and 400	200 Area	PDI-814-2 PDI-803-2 PDI-804-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		100 Area	PDI-820-2 PDI-802-2 PDI-804-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		300 Area	PDI-870-2 PDI-853-2 PDI-854-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
		400 Area	PDI-864-2 PDI-852-2 PDI-854-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
				Completion Time	0624	1946							

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
 Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: Red Dely Date: 1/28/13 Time: 1946 Reviewed by: Bob F. Dely Date: 2-5-13 Time: 0800  
 On-duty Supervisor

Comments: \_\_\_\_\_

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 1 of 3)

Note	Date:	1/29/13		1/30/13		1/31/13		Fri.	Sat.	Sun.
		Weekday:		Wed.		Thu.				
		AM	PM	AM	PM	AM	PM			
Gauge readings should be taken on rack #4 in the OC, whenever possible. Document if alternate PDI's are used.										
<b>Initials:</b>										
<b>SRs</b>	<b>Description</b>	<b>SURVEILLANCE RESULTS (in. wc)</b>								
	<b>Gauge Acceptance Criteria</b>									
4.1.1.1 4.1.2.1 <sup>2</sup>	200 area glovebox exhaust header ΔP									
	100 area glovebox exhaust header ΔP									
	300 area glovebox exhaust header ΔP									
	400 area glovebox exhaust header ΔP									
4.1.1.2 4.1.1.5 4.1.2.2 <sup>2</sup>	200 area laboratory header ΔP									
	100 area laboratory header ΔP									
	300 area laboratory header ΔP									
	400 area laboratory header ΔP									
4.1.1.3 4.1.2.3 <sup>2</sup>	IFIT Facility ΔP									
	North basement ΔP									
	South basement ΔP									
	IRT Tunnel ΔP									

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 2 of 3)

Note	Date:	1/29/13		1/30/13		1/31/13		Sun.	
		Weekday:		Wed.		Thu.			Sat.
		AM	PM	AM	PM	AM	PM		
Readings should be taken using FCS screens FMT#151,152,201LD and 202LD. Field verification and local plenum PDI's may be used if FCS is unavailable.	<b>Shift:</b>	AM	PM	AM	PM	AM	PM	AM	PM
	<b>Initials:</b>								
	<b>Acceptance Criteria</b>	<b>SURVEILLANCE RESULTS</b> Sat. / Unsat. (circle one)							
<b>SRs</b>	<b>Readings</b>								
200 area re-circulation fan/plenum	FR-801 Icon red and PDT-831 ΔP > .050 or FR-802 Icon red and PDT-832 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	FR-803 Icon red and PDT-833 ΔP > .050 or FR-804 Icon red and PDT-835 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
300 area re-circulation fan/plenum	FR-805 Icon red and PDT-836 ΔP > .050 or FR-806 Icon red and PDT-837 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
	FR-807 Icon red and PDT-838 ΔP > .050 or FR-808 Icon red and PDT-839 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat
Vault re-circulation fan/plenum	FR-811 Icon red and PDT-840 ΔP > .050 or FR-812 Icon red and PDT-841 ΔP > .050	Sat	Unsat	Sat	Unsat	Sat	Unsat	Sat	Unsat

**ATTACHMENT A: Per Shift Surveillance Rounds**

(Page 3 of 3)

SRs	Description	Area	Gauge	Acceptance Criteria	Date: <u>1/29/13</u> <u>1/30/13</u> <u>1/31/13</u>													
					Mon.		Tue.		Wed.		Thu.		Fri.		Sat.		Sun.	
					AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM	AM	PM
4.1.1.4	Glovebox exhaust header ΔPs < laboratory ΔPs < basement ΔPs for areas 100, 200, 300 and 400	200 Area	PDI-814-2	PDI-814-2 < PDI-803-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
			PDI-803-2		Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	
			PDI-804-2		Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	
		100 Area	PDI-820-2	PDI-820-2 < PDI-802-2 < PDI-804-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat
PDI-802-2			Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns		
300 Area	PDI-870-2	PDI-870-2 < PDI-853-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
	PDI-853-2		Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns		
400 Area	PDI-864-2	PDI-864-2 < PDI-852-2 < PDI-854-2	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat	Sat		
	PDI-852-2		Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns	Uns		
				Completion Time														
					0630	0731	0734	0730	0730	1930								

**SURVEILLANCE RESULTS**  
Sat. / Unsat. (circle one)

Note: <sup>1</sup> Mode 2 acceptance criteria is < 0.00 in. wc  
Note: <sup>2</sup> SRs 4.1.2.x only apply during mode 2 in accordance with LCO 3.1.2.

Completed by: at Date 1-31-13 Time 1930 Reviewed by: [Signature] Date 5-13 Time: 0815  
On-duty Supervisor

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1.** The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	1-1-13	1-2-13	1-3-13	1-4-13	1-5-13	1-6-13	
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:		nm	RH	gm	gh	RSS	
Acceptance Criteria		SURVEILLANCE RESULTS (percentage)							
4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.2	0.2	0.2	0.2	0.2	0.2	0.2
	CP-305-H (LED Reading)		0.2	0.2	0.2	0.2	0.2	0.2	0.1
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1$ ; $\leq +0.1$	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Completion Time:			0812	0804	0823	0701	0759	0748	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	1-1-13	1-2-13	1-3-13	1-4-13	1-5-13	1-6-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					mm	R+1	Am	Am	RSD		
				Initials:							
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0 <sup>1</sup> in. wc		.05	.05	.05	.05	.05	.06	.05
		PDI-894-2	≤2.0 & > 0 <sup>1</sup> in. wc		.42	.43	.42	.42	.42	.43	.42
4.1.3.4	South Corridor supply (HVP-810) ΔP	PDI-895-1	≤2.0 & > 0 <sup>1</sup> in. wc		.07	.07	.07	.07	.07	.08	.07
		PDI-895-2	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.91	.91	.91	.91	.91	.91
		PDI-817-1	≤2.0 & > 0 <sup>1</sup> in. wc		.27	.27	.27	.27	.27	.27	.27
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-2	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	.30	.30	.30	.30	.30
		PDI-817-4	≤2.0 & > 0 <sup>1</sup> in. wc		.31	.31	.31	.31	.31	.31	.31
		PDI-817-5	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	.30	.30	.30	.30	.30
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-1	≤2.0 & > 0 <sup>1</sup> in. wc		.41	.41	.41	.41	.41	.41	.41
		PDI-819-3	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.41	.41	.41	.41	.42	.42
		PDI-819-4	≤2.0 & > 0 <sup>1</sup> in. wc		.35	.35	.35	.35	.35	.36	.36
		PDI-818-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	300 area glovebox exhaust filter plenum (FF855) ΔP	PDI-818-2	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-818-5	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-821-3	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-821-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	1-1-13	1-2-13	1-3-13	1-4-13	1-5-13	1-6-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
					mm	7:11	gm	gm	RSB	gm	
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-2	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc	.86	.86	.86	.86	.86	.86	.86	.86
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0 <sup>1</sup> in. wc	.45	.45	.45	.45	.45	.45	.45	.45
		PDI-823-4	≤2.0 & > 0 <sup>1</sup> in. wc	.49	.49	.49	.49	.49	.49	.49	.49
		PDI-823-5	≤2.0 & > 0 <sup>1</sup> in. wc	.51	.51	.51	.51	.51	.51	.51	.51
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	'PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc	.55	.55	.55	.55	.55	.55	.55	.55
		PDI-830-2	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.33	.33	.33	.33	.33	.33	.33
		PDI-830-3	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.30	.30	.30	.30	.30	.30	.30
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	'PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc	.86	.86	.86	.86	.86	.86	.86	.86
		PDI-836-2	≤2.0 & > 0 <sup>1</sup> in. wc	.55	.55	.55	.55	.55	.55	.55	.55
		PDI-836-3	≤2.0 & > 0 <sup>1</sup> in. wc	.52	.52	.52	.52	.52	.52	.52	.52
		'PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc	.60	.60	.60	.60	.60	.60	.60	.60
		PDI-837-2	≤2.0 & > 0 <sup>1</sup> in. wc	.50	.50	.50	.50	.50	.50	.50	.50
		PDI-837-3	≤2.0 & > 0 <sup>1</sup> in. wc	.47	.47	.47	.47	.47	.47	.47	.47

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	1-2-13	1-3-13	1-4-13	1-5-13		
				Weekday:	Initials:							
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0' in. wc				.27	.27	.27	.27	.27	.27
		PDI-838-2	≤2.0 & > 0' in. wc			.41	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0' in. wc			.38	.38	.38	.38	.38	.38	.38
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-839-1	≤2.0 & > 0' in. wc				.27	.27	.27	.27	.27	.27
		PDI-839-2	≤2.0 & > 0' in. wc			.41	.41	.41	.41	.41	.41	.41
		PDI-839-3	≤2.0 & > 0' in. wc			.40	.41	.41	.41	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-810-1	≤2.0 & > 0' in. wc				.17	.17	.17	.17	.17	.17
		PDI-810-2	≤2.0 & > 0' in. wc			.72	.75	.75	.75	.75	.75	.75
		PDI-810-3	≤2.0 & > 0' in. wc			.50	.50	.50	.50	.50	.50	.50
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0' in. wc				OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0' in. wc				OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0' in. wc				OFF	OFF	OFF	OFF	OFF	OFF
OC Operator: Review and Page Count Complete (initials)							0737	0829	0855	0731	0815	0820

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date 1-6-13 Time 0820 Reviewed by: [Signature] Date 1-7-13 Time: 1340  
 On-duty Supervisor

Comments 1-1-13 VERIFIED MODE 2 SIGNAGE @ STATION 116 & VAULT AREA

1-2-13 SAME AS ABOVE 1-5-13 SAME AS ABOVE

1-3-13 SAME AS ABOVE 1-6-13 SAME AS ABOVE

1-4-13 SAME AS ABOVE



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	1-7-13	1-8-13	1-9-13	1-10-13	1-11-13	1-12-13	1-13-13	
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		Initials:	PT	AM	AM	AM	JAC	PT	JT	
Acceptance Criteria		SURVEILLANCE RESULTS (percentage)								
4.4.1.1	Flammable Gas Channel Check	NA								
	DET-305-3 (LCD Reading)		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
	CP-305-H (LED Reading)		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
	(DET-305-3) - (CP-305H)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	(LCD Reading) (LED Reading)	$\geq -0.1$ ; $\leq +0.1$	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.	(Sat) / Unsat.
	Completion Time:		0831	0830	0818	0827	0816	0720	0820	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date: Weekday: Initials:	1-7-13 Mon.	1-8-13 Tue.	1-9-13 Wed.	1-10-13 Thu.	1-11-13 Fri.	1-12-13 Sat.	1-13-13 Sun.		
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	PDI-894-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
4.1.3.4	South Corridor supply (HVP-810) ΔP	PDI-895-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	PDI-817-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	PDI-818-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0' in. wc	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date: Weekday: Initials:	1-7-13 Mon.	1-8-13 Tue.	1-9-13 Wed.	1-10-13 Thu.	1-11-13 Fri.	1-12-13 Sat.	1-13-13 Sun.
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	WS	AP	JM	JM	AP	Dec	PT	PT
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.27	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.36	.37	.37	.37	.37	.37	.37	.38
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.27	.27	.27	.27	.27	.27	.27
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.17	.17	.17	.17	.17	.17	.17	.18
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.75	.73	.75	.75	.75	.73	.75	
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.50	.50	.50	.50	.50	.50	.50	
OC Operator Review and Page Count Complete (initials)	Completion Time	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF AS OFF 1-13	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF AS OFF 1-13	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
				9:00 AM	0900	0842	0858	0808	0757	0749	
				APD & APD	APD	APD	APD	APD	APD	APD	
				MD							

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Paul Trujillo Date 1-13-13 Time 0749 Reviewed by: [Signature] Date 1-14-13 Time: 12-11

On-duty Supervisor

Comments Mode 1 Signs OK 1-7-13  
Mode 2 signs down 1/11/13

1/13

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1.** The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	1-14-13	1-15-13	1-16-13	1-17-13	1-18-13	01-19-13	01-20-13	
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		Initials:	gm	gm	mm	gpc	mm	bc	bc	
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
SR	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	
	CP-305-H (LED Reading)		0.2	0.2	0.2	0.2	0.2	0.2	0.2	
4.4.1.1	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		$\geq -0.1$ ; $\leq +0.1$	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	Sat / Unsat.	
		Completion Time:	0840	0841	0832	0831	0117	0123	0112	





**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date: Weekday: Initials:	1-14-13 Mon.	1-15-13 Tue.	1-16-13 Wed.	1-17-13 Thu.	1-18-13 Fri.	1-19-13 Sat.	1-20-13 Sun.	
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	pm		.27	.28	.27	.28	.27	.27	.27
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.38	.38	.38	.38	.38	.38	.38	.38
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.27	.27	.28	.27	.27	.28	.27	.27
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.41	.41	.41	.41	.41	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.17	.17	.18	.17	.17	.16	.15	.15
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.72	.72	.75	.75	.75	.70	.70	.70
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	pm	.50	.50	.51	.50	.50	.48	.48	.48
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	pm	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	pm	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	pm	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
Completion Time					0855	0842	0830	0830	0749	0927	0927	
OC Operator Review and Page Count Complete (initials)					pm	pm	pm	pm	pm	pm	pm	pm

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: [Signature] Date: 01-20-13 Time: 08:07 Reviewed by: [Signature] Date: 01-21-13 Time: 07:16  
On-duty Supervisor

Comments



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is: The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

		Date:	1-21-13	1-22-13	1-23-13	1-24-13	1-25-13	1-26-13	1-27-13	
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
		Initials:	gm	gm	gm	gm	mm	gm	cr	
		Acceptance Criteria	SURVEILLANCE RESULTS (percentage)							
SR 4.4.1.1	Description / Gauge Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.2	0.2	0.2	0.2	0.2	0.2	0.2	
	CP-305-H (LED Reading)		0.2	0.2	0.2	0.2	0.2	0.2	0.2	
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1$ ; $\leq +0.1$	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		Completion Time:	0756	0753	0823	0838	0740	0737	0812	



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRS	Description	Gaug	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	1-21-13	1-22-13	1-23-13	1-24-13	1-25-13	1-26-13	1-27-13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				gm	gm	gm	gm	gm	PT	gm	c
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	'PDI-822-1	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-2	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-4	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-822-5	≤2.0 & > 0' in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		'PDI-823-1	≤2.0 & > 0' in. wc	.86	.81	.87	.86	.86	.86	.86	.86
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2	≤2.0 & > 0' in. wc	.43	.44	.45	.45	.44	.44	.45	.44
		PDI-823-4	≤2.0 & > 0' in. wc	.49	.49	.49	.49	.49	.49	.49	.50
		PDI-823-5	≤2.0 & > 0' in. wc	.50	.50	.51	.50	.50	.51	.51	.51
		'PDI-830-1	≤2.0 & > 0' in. wc	.56	.56	.56	.56	.56	.56	.56	.56
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-2	≤2.0 & > 0' in. wc	.33	.34	.34	.34	.34	.32	.34	.34
		PDI-830-3	≤2.0 & > 0' in. wc	.20	.30	.30	.30	.30	.30	.30	.30
		'PDI-836-1	≤2.0 & > 0' in. wc	.86	.86	.86	.86	.86	.87	.86	.87
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-2	≤2.0 & > 0' in. wc	.54	.54	.54	.54	.54	.54	.54	.53
		PDI-836-3	≤2.0 & > 0' in. wc	.52	.52	.52	.52	.52	.52	.52	.52
		'PDI-837-1	≤2.0 & > 0' in. wc	<del>1.15</del> 1.60	.60	.60	.60	.60	.60	.60	.60
		PDI-837-2	≤2.0 & > 0' in. wc	.50	.50	.50	.50	.50	.50	.50	.50
		PDI-837-3	≤2.0 & > 0' in. wc	.46	.47	.47	.47	.47	.47	.47	.47

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 4 of 4)

SRs	Description	Gauge	Date:								
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	gm	gm	gm	gm	gm	gm	gm	
Acceptance Criteria			SURVEILLANCE RESULTS (in. wc)								
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.27	.27	.27	.27	.28	.28	.28
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc	.39	.39	.39	.39	.39	.39	.39	.39
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.27	.27	.27	.27	.27	.27	.27
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc	.16	.16	.16	.17	.17	.17	.17	.17
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc	.70	.70	.71	.71	.71	.71	.71	.71
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc	.48	.48	.49	.49	.49	.49	.49	.49
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF	OFF	OFF	OFF	OFF	OFF	OFF	OFF
OC Operator Review and Page Count Complete (initials)			0826	0807	0900	0833	0812	0713	0837	0837	

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Bob Duff Date: 1-28-13 Time: 0837 Reviewed by: Bob Duff Date: 1-28-13 Time: 1300

On-duty Supervisor

Comments

*(Handwritten initials and marks in the table)*

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:

The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	10/28/13						
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:	<i>[Signature]</i>						
	Acceptance Criteria	<b>SURVEILLANCE RESULTS (percentage)</b>							
	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.2						
4.4.1.1	CP-305-H (LED Reading) (DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)		0.2						
	Record Calculated Value		0.0						
	$\geq -0.1$ ; $\leq +0.1$		Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.
	Completion Time:		0752						



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	SURVEILLANCE RESULTS (in. wc)									
			Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
			Weekday:	Initials:	Acceptance Criteria							
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	PDI-822-1	1-28-13	mm	≤2.0 &gt; 0 <sup>1</sup> in. wc							
		PDI-822-2			≤2.0 &gt; 0 <sup>1</sup> in. wc	STBY						
		PDI-822-4			≤2.0 &gt; 0 <sup>1</sup> in. wc	STBY						
		PDI-822-5			≤2.0 &gt; 0 <sup>1</sup> in. wc	STBY						
		PDI-823-1			≤2.0 &gt; 0 <sup>1</sup> in. wc	.65						
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-2			≤2.0 &gt; 0 <sup>1</sup> in. wc	.45						
		PDI-823-4			≤2.0 &gt; 0 <sup>1</sup> in. wc	.49						
		PDI-823-5			≤2.0 &gt; 0 <sup>1</sup> in. wc	.51						
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-1			≤2.0 &gt; 0 <sup>1</sup> in. wc	.56						
		PDI-830-2			≤2.0 &gt; 0 <sup>1</sup> in. wc	.32						
		PDI-830-3			≤2.0 &gt; 0 <sup>1</sup> in. wc	.30						
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-1			≤2.0 &gt; 0 <sup>1</sup> in. wc	.86						
		PDI-836-2			≤2.0 &gt; 0 <sup>1</sup> in. wc	.55						
		PDI-836-3			≤2.0 &gt; 0 <sup>1</sup> in. wc	.52						
		PDI-837-1			≤2.0 &gt; 0 <sup>1</sup> in. wc	.60						
		PDI-837-2			≤2.0 &gt; 0 <sup>1</sup> in. wc	.50						
		PDI-837-3			≤2.0 &gt; 0 <sup>1</sup> in. wc	.46						

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				Weekday:	Initials:								
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	1-26-13									
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc										
	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc										
	4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc									
			PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc									
			PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc									
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc										
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc										
OC Operator Review and Page Count Complete (initials)				0733									

Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: rebarometry Date 1-28-13 Time 0733 Reviewed by: [Signature] Dated 5-13 Time: 0802  
On-duty Supervisor

Comments



**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 1 of 4)

**SR 4.4.1.1**, The OPERABILITY acceptance criterion for this surveillance is:  
 The FLAMMABLE GAS detector in the FSTF FLAMMABLE GAS SOURCE storage cabinet is exposed to the ambient atmosphere in the storage cabinet. The gas concentration readout directly on the detector in the storage cabinet is compared with the gas concentration readout on the system control and alarm panel. The difference between the two readings is checked to VERIFY it is in the range of ( $\geq -0.1$ ;  $\leq 0.1$ ).

SR	Description / Gauge	Date:	1-24-13	1-30-13	1-31-13				
		Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
		Initials:		mm	gn	gn			
<b>SURVEILLANCE RESULTS (percentage)</b>									
4.4.1.1	Flammable Gas Channel Check DET-305-3 (LCD Reading)	NA	0.2	0.2	0.2				
	CP-305-H (LED Reading)		0.2	0.2	0.2				
	(DET-305-3) - (CP-305H) (LCD Reading) (LED Reading)	Record Calculated Value $\geq -0.1$ ; $\leq +0.1$	0.0	0.0	0.0				
		Completion Time:	0823	0804	0831				
			Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	Sat. / Unsat.	

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 2 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	1-29-13	1-30-13	1-31-13						
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.			
					mm	gm	gm	gm					
4.1.3.4	South basement supply filter plenum (HVP-841) ΔP	<sup>1</sup> PDI-894-1	≤2.0 & > 0 <sup>1</sup> in. wc		.05	.05	.05	.05					
		PDI-894-2	≤2.0 & > 0 <sup>1</sup> in. wc		.42	.43	.45						
4.1.3.4	South Corridor supply (HVP-810) ΔP	<sup>1</sup> PDI-895-1	≤2.0 & > 0 <sup>1</sup> in. wc		.07	.08	.07						
		PDI-895-2	≤2.0 & > 0 <sup>1</sup> in. wc		.42	.42	.88						
4.1.3.4	300 area glovebox exhaust filter plenum (FF854) ΔP	<sup>1</sup> PDI-817-1	≤2.0 & > 0 <sup>1</sup> in. wc		.27	.27	STBY						
		PDI-817-2	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	STBY						
		PDI-817-4	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	STBY						
		PDI-817-5	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	STBY						
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF858) ΔP	PDI-819-1	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.40	STBY						
		PDI-819-3	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.40	STBY						
		PDI-819-4	≤2.0 & > 0 <sup>1</sup> in. wc		.35	.33	STBY						
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF855) ΔP	<sup>1</sup> PDI-818-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.24						
		PDI-818-2	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.30						
		PDI-818-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.31						
		PDI-818-5	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.28						
4.1.3.4	300 area special recovery glovebox exhaust filter plenum (FF859) ΔP	PDI-821-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.69						
		PDI-821-3	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.45						
		PDI-821-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	.39						

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
				Weekday:	Initials:						
4.1.3.4	400 area glovebox exhaust filter plenum (FF856) ΔP	PDI-822-1	≤2.0 & > 0 <sup>1</sup> in. wc		1-28-13	1-30-13	1-31-13				
				mm	gn						
				SIBY	SIBY	SIBY	SIBY	SIBY			
				SIBY	SIBY	SIBY	SIBY	SIBY			
				SIBY	SIBY	SIBY	SIBY	SIBY			
4.1.3.4	400 area glovebox exhaust filter plenum (FF857) ΔP	PDI-823-1	≤2.0 & > 0 <sup>1</sup> in. wc			.86					
				.45	.44						
				.49	.49						
				.51	.50						
				.55	.55						
4.1.3.4	South Basement exhaust filter plenum (FF-829) ΔP	PDI-830-1	≤2.0 & > 0 <sup>1</sup> in. wc			.32	.32				
				.30	.30						
				.86	.87						
				.55	.55						
				.53	.52						
4.1.1.7	300 area re-circulation filter plenum (HVP-805) ΔP	PDI-836-1	≤2.0 & > 0 <sup>1</sup> in. wc			.60	.60				
				.50	.50						
				.47	.47						
				.50	.50						
				.47	.47						
4.1.1.7	300 area re-circulation filter plenum (HVP-806) ΔP	PDI-837-1	≤2.0 & > 0 <sup>1</sup> in. wc			.60	.60				
				.50	.50						
				.47	.47						
				.50	.50						
				.47	.47						

**ATTACHMENT B-1: Daily Surveillance Rounds (PF-4 South Side)**  
(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.1.7	400 area re-circulation filter plenum (HVP-807) ΔP	PDI-838-1	≤2.0 & > 0 <sup>1</sup> in. wc	1-28-13		mm	1-30-13	gm	1-31-13			
		PDI-838-2	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.40	.41			
		PDI-838-3	≤2.0 & > 0 <sup>1</sup> in. wc				.38	.38	.38			
4.1.3.4	400 area re-circulation filter plenum (HVP-808) ΔP	PDI-839-1	≤2.0 & > 0 <sup>1</sup> in. wc				.27	.27	.27			
		PDI-839-2	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.41	.40			
		PDI-839-3	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.41	.41			
4.1.3.4	South Bleed off filter plenum (FF-822A) ΔP	PDI-810-1	≤2.0 & > 0 <sup>1</sup> in. wc				.17	.17	off			
		PDI-810-2	≤2.0 & > 0 <sup>1</sup> in. wc				.74	.75	off			
		PDI-810-3	≤2.0 & > 0 <sup>1</sup> in. wc				.50	.50	off			
4.1.3.4	South Bleed off filter plenum (FF-822B) ΔP	PDI-811-1	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	.11			
		PDI-811-2	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	.51			
		PDI-811-3	≤2.0 & > 0 <sup>1</sup> in. wc				off	off	.50			
OC Operator Review and Page Count Complete (initials)				Completion Time			0802	0812	0900			
							RB	RB				

<sup>1</sup>Non TSR requirement:

Note: SR 4.1.1.7 applies during mode 1 as stated in LCO 3.1.1. SRs 4.1.3.X apply during mode 1 and mode 2 as stated in LCO 3.1.3.

Completed by: Seamus M. Date: 1/31/13 Time: 0900 Reviewed by: [Signature] Date: 2-5-13 Time: 0817  
On-duty Supervisor

Comments \_\_\_\_\_



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Weekday:	Initials:	1-1-13 Tue.	1-2-13 Wed.	1-3-13 Thu.	1-4-13 Fri.	1-5-13 Sat.	1-6-13 Sun.
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	'PDI-829-1	≤2.0 & > 0 <sup>1</sup> in. wc				.06	.06	.08	.06	.07	
		PDI-829-2	≤2.0 & > 0 <sup>1</sup> in. wc				.23	.23	.29	.23	.23	
		PDI-829-3	≤2.0 & > 0 <sup>1</sup> in. wc				.21	.21	.25	.21	.21	
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	'PDI-833-1	≤2.0 & > 0 <sup>1</sup> in. wc				.03	.03	.03	.03	.03	
		PDI-833-2	≤2.0 & > 0 <sup>1</sup> in. wc				.46	.46	.47	.47	.47	
		PDI-833-3	≤2.0 & > 0 <sup>1</sup> in. wc				.45	.45	.45	.45	.45	
4.1.3.4	100 area re-circulation exhaust filter plenum (FF852) ΔP	'PDI-815-1	≤2.0 & > 0 <sup>1</sup> in. wc				.12	.12	.12	.12	.12	
		PDI-815-2	≤2.0 & > 0 <sup>1</sup> in. wc				.42	.42	.42	.42	.42	
		PDI-815-3	≤2.0 & > 0 <sup>1</sup> in. wc				.41	.40	.41	.41	.41	
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	'PDI-816-1	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	
		PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc				STBY	STBY	STBY	STBY	STBY	
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc				.35	.35	.35	.35	.35	
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc				.42	.42	.42	.42	.42	
		PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc				.35	.45	.45	.45	.45	
		PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc				.45	.46	.46	.46	.46	

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**  
(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)												
				Date:	1-1-13	1-2-13	1-3-13	1-4-13	1-5-13	1/6/13						
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.					
			Initials:													
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc		.12	.13	.12	.13	.13	.13	.13					
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.31	.30	.31	.31	.31	.31	.31					
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.32	.31	.32	.32	.32	.32	.32					
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.30	.30	.31	.31	.31	.31	.31					
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	.29	.29	.29	.29	.29	.29					
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY				
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.03	.03	.03	.03	.03	.03	.03	.03	.03				
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.32	.34	.32	.32	.32	.32	.32					
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.41	.41	.41	.40	.40	.40					
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.05	.05	.05	.05	.05	.05	.05	.05	.05				
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.40	.40	.40	.40	.40	.40					

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS						
				Date:	Weekday:	Initials:	1-1-13	1-2-13	1-3-13	1-4-13
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0 <sup>1</sup> in. wc	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤ 2.0 & > 0 <sup>1</sup> in. wc							
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	'PDI-856-1	≤ 2.0 & > 0 <sup>1</sup> in. wc							
4.3.2.2	Rooms 201, 204, 206, & 207	PDI-856-2	≤ 2.0 & > 0 <sup>1</sup> in. wc							
			0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)							
			0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less							
Completion time										
OC Operator Review and Page Count Complete (initials)										

**Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: [Signature] Date: 1/6/13 Time: 0816 Reviewed by: [Signature] Date: 1-7-13 Time: 1345

Comments: 1-2-13 4.1.1.7 oil drip from flange/ valve 100 above ceiling

1-3-13 Same as above

1-4-13 Same as above

1-5-13 Same as above

1/6/13 SAME AS ABOVE

On-duty Supervisor

PO

0844

0720

0814

0816







**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	1-7-13	1-8-13	1-9-13	1-10-13	1-11-13	1-12-13	1-13-13	
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	PT	PT	PT	PT	PT	nm	PT	PT	PT
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	'PDI-829-1	≤2.0 & > 0 <sup>1</sup> in. wc	.26	.06	.06	.06	.06	.06	.06	.10	.07
		PDI-829-2	≤2.0 & > 0 <sup>1</sup> in. wc	.21	.21	.21	.22	.21	.21	.21	.35	.27
		PDI-829-3	≤2.0 & > 0 <sup>1</sup> in. wc	.20	.21	.21	.21	.21	.20	.20	.31	.22
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	'PDI-833-1	≤2.0 & > 0 <sup>1</sup> in. wc	.84	.84	.84	.84	.84	.83	.83	.83	.84
		PDI-833-2	≤2.0 & > 0 <sup>1</sup> in. wc	.48	.48	.48	.48	.48	.47	.47	.47	.48
		PDI-833-3	≤2.0 & > 0 <sup>1</sup> in. wc	.45	.45	.45	.45	.45	.45	.45	.45	.45
4.1.3.4	100 area re-circulation filter plenum (HVP-804) ΔP	'PDI-835-1	≤2.0 & > 0 <sup>1</sup> in. wc	.13	.12	.13	.13	.12	.12	.12	.13	.12
		PDI-835-2	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.42	.42	.42	.42	.42	.42	.45	.43
		PDI-835-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.40	.40	.40	.40	.40	.40	.41
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	'PDI-815-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.19	.19	.20	.19	.19	.10	.19
		PDI-815-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.41	.40	.40	.40	.40	.30	.41
		PDI-815-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.35	.36	.36	.35	.35	.25	.38
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-815-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.39	.39	.46	.39	.39	.29	.39
		'PDI-816-1	≤2.0 & > 0 <sup>1</sup> in. wc	.35	.37	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.43	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc	.43	.44	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc	.45	.45	STBY	STBY	STBY	STBY	STBY	STBY	STBY

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)						
				Date:	1-7-13	1-8-13	1-9-13	1-10-13	1-11-13	1-12-13
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
			Initials:	PT	GR	PT	GR	mm	Th	PT
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	.14	.13	STBY	STBY	STBY	STBY	STBY
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	.30	.31	STBY	STBY	STBY	STBY	STBY
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.33	STBY	STBY	STBY	STBY	STBY
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	.31	.30	STBY	STBY	STBY	STBY	STBY
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	STBY	STBY	STBY	STBY	STBY
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.65	.64	.64	.59	.64
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.28	.29	.27	.24	.28
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.15	.26	.25	.26	.25
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.29	.29	.29	.29	.29
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	.21	.21	.21	.21	.21
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.04	.04	.04	.04	.03	.03	.04
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.33	.32	.34	.34	.35	.33	.33
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.39	.41	.42	.40	.41	.41
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.05	.05	.05	.05	.05	.05	.05
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.42	.41	.40	.40	.40	.40	.40

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS									
				Date:	Weekday:	Initials:	Completion time	Page Count	Complete (initials)				
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤2.0 & > 0 <sup>1</sup> in. wc	1-7-13	Mon.	PT	09:00	09:00	SAT	1-12-13	Sat	1-13-13	Sun.
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-857-2	≤2.0 & > 0 <sup>1</sup> in. wc	1-8-13	Tue.	gm	08:45	08:45	SAT	1-10-13	Thu.	1-11-13	Fri.
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤2.0 & > 0 <sup>1</sup> in. wc	1-9-13	Wed.	PT	08:43	08:48	SAT	1-10-13	Thu.	1-11-13	Fri.
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-2	≤2.0 & > 0 <sup>1</sup> in. wc	1-10-13	Thu.	gm	08:40	08:45	SAT	1-11-13	Fri.	1-12-13	Sat
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less	1-11-13	Fri.	mm	08:08	08:08	SAT	1-12-13	Sat	1-13-13	Sun.
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 15 feet of fans	1-12-13	Sat	SAT	08:45	08:48	SAT	1-13-13	Sun.	1-14-13	Mon.
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 15 feet of fans	1-14-13	Mon.	PT	08:45	08:48	SAT	1-15-13	Tue.	1-16-13	Wed.
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 15 feet of fans	1-16-13	Wed.	PT	08:45	08:48	SAT	1-17-13	Thu.	1-18-13	Fri.
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 15 feet of fans	1-18-13	Thu.	gm	08:45	08:48	SAT	1-19-13	Fri.	1-20-13	Sat.
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>3</sup> combustibles within 15 feet of fans	1-20-13	Fri.	mm	08:45	08:48	SAT	1-21-13	Sat.	1-22-13	Sun.

<sup>1</sup> Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Paul Trujillo Date 1-13-13 Time 0810 Reviewed by: [Signature] Date: 1-14-13 Time: 12:20

On-duty Supervisor

Comments: 1-8-13 4:11:7 oil leaky from Flange/Motor 100 on in. 1000cc Same as above 1-9-13

1-8-13 oil leak cleaned no contamination detected 90cc









**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Acceptance Criteria	Initials:	SURVEILLANCE RESULTS (in. wc)									
					Date:	1-14-13	1-15-13	1-16-13	1-17-13	1-18-13	01/19/13	01/20/13		
					Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
				ZAI		PT	SM	PT						
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY	
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	.43	.58	.59	.63	.59	.63	.63	.63	.63	.63	
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	.27	.28	.25	.28	.25	.28	.28	.28	.28	.28	.28
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	.28	.28	.25	.28	.25	.28	.28	.28	.28	.28	.28
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	.29	.29	.28	.29	.28	.29	.29	.29	.29	.29	.29
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	.21	.21	.20	.21	.20	.21	.21	.21	.21	.21	.21
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.03	.04	.04	.03	.04	.03	.03	.03	.03	.03	
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.35	.35	.35	.33	.33	.33	.33	.33	.33	.33	
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.40	.40	.40	.40	.40	
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.05	.05	.05	.05	.05	.05	.05	.05	.05		
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.40	.40	.40	.40	.40	.40	.40	.40	









**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	SURVEILLANCE RESULTS (in. wc)								
			Date:	1-21-13	1-22-13	1-23-13	1-24-13	1-25-13	1-26-13	1-27-13	
			Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Initials:	PT	gm	gm	gm	gm	mm	gm	gm
			Acceptance Criteria								
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	'PDI-812-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-4	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
		PDI-812-5	≤2.0 & > 0 <sup>1</sup> in. wc	STBY	STBY	STBY	STBY	STBY	STBY	STBY	STBY
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	'PDI-813-1	≤2.0 & > 0 <sup>1</sup> in. wc	.64	.64	.64	.64	.64	.60	.64	.64
		PDI-813-2	≤2.0 & > 0 <sup>1</sup> in. wc	.25	.25	.26	.26	.26	.26	.26	.26
		PDI-813-3	≤2.0 & > 0 <sup>1</sup> in. wc	.25	.25	.23	.25	.26	.25	.26	.25
		PDI-813-4	≤2.0 & > 0 <sup>1</sup> in. wc	.28	.29	.29	.29	.29	.29	.29	.29
		PDI-813-5	≤2.0 & > 0 <sup>1</sup> in. wc	.21	.20	.21	.20	.20	.20	.20	.20
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	'PDI-865-1	≤2.0 & > 0 <sup>1</sup> in. wc	.02	.03	.03	.03	.03	.03	.03	.03
		PDI-865-2	≤2.0 & > 0 <sup>1</sup> in. wc	.32	.32	.32	.32	.32	.32	.32	.32
		PDI-865-3	≤2.0 & > 0 <sup>1</sup> in. wc	.40	.40	.39	.40	.40	.40	.40	.40
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	'PDI-863-1	≤2.0 & > 0 <sup>1</sup> in. wc	.05	.05	.05	.05	.05	.05	.05	.05
		PDI-863-2	≤2.0 & > 0 <sup>1</sup> in. wc	.41	.41	.41	.41	.41	.41	.41	.41

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.	Fri.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0' in. wc	1/21/13	1-22-13	1-23-13	1-24-13	1-25-13	1-26-13	1-27-13	
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0' in. wc								
'NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C	PDI-856-2	≤ 2.0 & > 0' in. wc								
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less								
				Completion time							
				0820	0804	1355	0823	0807	0740	0806	
				OC Operator Review and Page Count Complete (initials)							

**1 Non TSR requirement**

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: [Signature] Date: 1/21/13 Time: 0836 Reviewed by: [Signature] Date: 1-28-13 Time: 1357

On-duty Supervisor

Comments:





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRs	Description	Gauge	SURVEILLANCE RESULTS (in. wc)									
			Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.		
			Weekday:									
			1-28-13									
			Initials:	Yw								
			Acceptance Criteria									
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 & > 0 <sup>1</sup> in. wc	.16								
		PDI-840-2	≤2.0 & > 0 in <sup>1</sup> wc	.52								
		PDI-840-3	≤2.0 & > 0 <sup>1</sup> in. wc	.51								
	Vault re-circulation filter plenum (HVP-812) ΔP	PDI-841-1	≤2.0 & > 0 <sup>1</sup> in. wc	STBY								
		PDI-841-2	≤2.0 & > 0 <sup>1</sup> in. wc	STBY								
		PDI-841-3	≤2.0 & > 0 <sup>1</sup> in. wc	STBY								
	200 area re-circulation filter plenum (HVP-801) ΔP	PDI-831-1	≤2.0 & > 0 <sup>1</sup> in. wc	.31								
		PDI-831-2	≤2.0 & > 0 <sup>1</sup> in. wc	.40								
		PDI-831-3	≤2.0 & > 0 <sup>1</sup> in. wc	.36								
200 area re-circulation filter plenum (HVP-802) ΔP	PDI-832-1	≤2.0 & > 0 <sup>1</sup> in. wc	.72									
	PDI-832-2	≤2.0 & > 0 <sup>1</sup> in. wc	.52									
	PDI-832-3	≤2.0 & > 0 <sup>1</sup> in. wc	.49									
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	PDI-807-1	≤2.0 & > 0 <sup>1</sup> in. wc	.11								
		PDI-807-2	≤2.0 & > 0 <sup>1</sup> in. wc	.30								
		PDI-807-3	≤2.0 & > 0 <sup>1</sup> in. wc	.49								
4.1.3.4	North Bleed off filter plenum (FF-820B) ΔP	PDI-809-1	≤2.0 & > 0 <sup>1</sup> in. wc	OFF								
		PDI-809-2	≤2.0 & > 0 <sup>1</sup> in. wc	OFF								
		PDI-809-3	≤2.0 & > 0 <sup>1</sup> in. wc	OFF								





**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	SURVEILLANCE RESULTS								
			Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
			Weekday:	Initials:	Acceptance Criteria						
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	1-28-13								
		PDI-857-2									
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1									
		PDI-856-2									
INA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C										
4.3.2.2	Rooms 201, 204, 206, & 207										
			Completion time								
			OC Operator Review and Page Count Complete (initials)								

<sup>1</sup> Non TSR requirement

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Velamuri Date: 1-28-13 Time: 0754 Reviewed by: [Signature] Date: 2-5-13 Time: 0805

On-duty Supervisor

Comments:

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**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 1 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)									
				Date:	1-24-13	1-30-13	1-31-13						
				Weekday:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.			
				1-24-13 1-24-13	mm	qr	qr						
				1-24-13 1-24-13									
4.1.1.7	Vault re-circulation filter plenum (HVP-811) ΔP	PDI-840-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		.16	.16	.16	.16					
		PDI-840-2	≤2.0 &gt; 0 <sup>1</sup> in <sup>1</sup> wc		.52	.52	.52	.52					
		PDI-840-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		.52	.51	.51	.51					
		PDI-841-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY					
		PDI-841-2	≤2.0 &gt; 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY					
		PDI-841-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY					
		PDI-831-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		.31	.31	.31	.31					
		PDI-831-2	≤2.0 &gt; 0 <sup>1</sup> in. wc		.40	.40	.40	.40					
		PDI-831-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		.36	.35	.35	.35					
		PDI-832-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		.22	.22	.22	.22					
		PDI-832-2	≤2.0 &gt; 0 <sup>1</sup> in. wc		.51	.51	.51	.51					
		PDI-832-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		.49	.49	.49	.49					
		PDI-807-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		.11	.11	.11	.11					
		PDI-807-2	≤2.0 &gt; 0 <sup>1</sup> in. wc		.80	.80	.80	.80					
		PDI-807-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		.50	.50	.50	.50					
4.1.3.4	North Bleed off filter plenum (FF-820A) ΔP	PDI-809-1	≤2.0 &gt; 0 <sup>1</sup> in. wc		OFF	OFF	OFF	OFF					
		PDI-809-2	≤2.0 &gt; 0 <sup>1</sup> in. wc		OFF	OFF	OFF	OFF					
		PDI-809-3	≤2.0 &gt; 0 <sup>1</sup> in. wc		OFF	OFF	OFF	OFF					

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 2 of 4)

SRS	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS (in. wc)								
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.	
				Weekday:	Initials:							
4.1.3.4	North Basement exhaust filter plenum (FF-828) ΔP	PDI-829-1	≤2.0 & > 0 <sup>1</sup> in. wc			.06	.07	.06				
		PDI-829-2	≤2.0 & > 0 <sup>1</sup> in. wc		.22	.28	.22					
		PDI-829-3	≤2.0 & > 0 <sup>1</sup> in. wc		.21	.22	.21					
4.1.1.7	100 area re-circulation filter plenum (HVP-803) ΔP	PDI-833-1	≤2.0 & > 0 <sup>1</sup> in. wc		.05	.05	.05	.05				
		PDI-833-2	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.46	.46	.46				
		PDI-833-3	≤2.0 & > 0 <sup>1</sup> in. wc		.45	.45	.45	.45				
4.1.3.4	100 area re-circulation filter plenum (HVP-804) ΔP	PDI-835-1	≤2.0 & > 0 <sup>1</sup> in. wc		.12	.12	.12	.12				
		PDI-835-2	≤2.0 & > 0 <sup>1</sup> in. wc		.42	.42	.42	.42				
		PDI-835-3	≤2.0 & > 0 <sup>1</sup> in. wc		.40	.40	.40	.40				
4.1.3.4	100 area glovebox exhaust filter plenum (FF852) ΔP	PDI-815-1	≤2.0 & > 0 <sup>1</sup> in. wc		.19	.19	.19	.19				
		PDI-815-2	≤2.0 & > 0 <sup>1</sup> in. wc		.39	.40	.40	.39				
		PDI-815-4	≤2.0 & > 0 <sup>1</sup> in. wc		.32	.32	.32	.32				
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-815-5	≤2.0 & > 0 <sup>1</sup> in. wc		.30	.30	.30	.30				
		PDI-816-1	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY				
		PDI-816-2	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY				
4.1.3.4	100 area glovebox exhaust filter plenum (FF853) ΔP	PDI-816-4	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY				
		PDI-816-5	≤2.0 & > 0 <sup>1</sup> in. wc		STBY	STBY	STBY	STBY				

**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 3 of 4)

SRs	Description	Gauge	Date:						
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
			Weekday:	Initials:	SURVEILLANCE RESULTS (in. wc)				
4.1.3.4	200 area glovebox exhaust filter plenum (FF850) ΔP	PDI-812-1		STBY	STBY	STBY	STBY		
		PDI-812-2		STBY	STBY	STBY			
		PDI-812-3		STBY	STBY	STBY			
		PDI-812-4		STBY	STBY	STBY			
		PDI-812-5		STBY	STBY	STBY			
4.1.3.4	200 area glovebox exhaust filter plenum (FF851) ΔP	PDI-813-1		.43	.62	.62			
		PDI-813-2		.27	.28	.28			
		PDI-813-3		.25	.27	.25			
		PDI-813-4		.29	.29	.29			
		PDI-813-5		.20	.20	.21			
4.1.3.4	IFIT exhaust filter plenum (FF-865) ΔP	PDI-865-1		.03	.04	.04			
		PDI-865-2		.32	.52	.32			
		PDI-865-3		.40	.40	.41			
4.1.3.4	IFIT supply filter plenum (HVP-863) ΔP	PDI-863-1		.05	.05	.05			
		PDI-863-2		.40	.40	.40			



**ATTACHMENT B-2: Daily Surveillance Rounds (PF-4 North Side)**

(Page 4 of 4)

SRs	Description	Gauge	Acceptance Criteria	SURVEILLANCE RESULTS							
				Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.
4.1.3.4	North Basement supply filter plenum (HVP-840) ΔP	PDI-857-1	≤ 2.0 & > 0 <sup>1</sup> in. wc	1-29-13			1-30-13	1-31-13			
		PDI-857-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								
4.1.3.4	North corridor supply filter plenum (HVP-809) ΔP	PDI-856-1	≤ 2.0 & > 0 <sup>1</sup> in. wc								
		PDI-856-2	≤ 2.0 & > 0 <sup>1</sup> in. wc								
1 <sup>1</sup> NA	Combustible exclusion area around basement exhaust fans FE828, FE829 and bleed-off fans FE820A, FE820B, FE820C, FE822A, FE822B, FE822C		0 lb/ft <sup>2</sup> combustibles in designated exclusion area (within 15 feet of fans)								
4.3.2.2	Rooms 201, 204, 206, & 207		0 lb/ft <sup>2</sup> combustibles within 3.5 feet perpendicular from the face of the PMMA, the width of the aisles between gloveboxes, or up to the walls of the rooms, whichever is less								
				SAT	SAT	SAT	SAT	SAT	SAT	SAT	SAT
				0746	0810	0850	0850	0850	0850	0850	0850
1 <sup>1</sup> Non TSR requirement				OC Operator Review and Page Count Complete (initials)							

Note: SR 4.1.3.4 applies during mode 1 and mode 2.

Completed by: Francis M. Date 1/31/13 Time 0850 Reviewed by: David J. [Signature] Date 2-5-13 Time 0818

On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	6-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	6-13-13	Calibration Expiration Date:	6-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature																					
SR	Description	Acceptance Criteria	Date:							SAT/UNSAT	SAT/UNSAT										
			Weekday:																		
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.												
	Daily (September through April only)																				
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.																			
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F		47.0	48.4	48.5	46.9	48.2	47.0												
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F		46.0	46.7	44.8	45.9	45.0	46.5												
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F		60.3	57.9	59.3	56.5	59.0	60.7												
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F		62.5	61.4	60.5	59.9	61.6	63.2												
	OC Operator Review and Page Count Complete (initials)	Completion Time:		0920	0805	0820	0845	0845	0854												

<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent)

Completed by: [Signature] Date 1/6/13 Time 0839  
 Reviewed by: [Signature] Date 1-7-13 Time 1346  
 On-duty Supervisor

Comments:

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**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	5/30/13	Calibration Expiration Date:	8/13/13
	PF-11 Thermometer File No.:	039744	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5/14/13	Calibration Expiration Date:	8/13/13	Calibration Expiration Date:	8/13/13

PF-10 & PF-11 Pumpphase Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature																						
SR	Description	Acceptance Criteria	Daily (September through April only)							Completion Time:	OC Operator Review and Page Count Complete (initials)											
			Date:	Weekday:	Initials:	1-7-13	1-8-13	1-9-13	1-10-13			1-11-13	1-12-13									
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.																				
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	48.9	47.4	47.4	49.3	40.1	47.1	46.9	47.6												
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.4	46.0	46.8	45.5	46.9	47.5	46.5													
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	62.4	61.1	61.9	61.9	63.0	63.8	55.5													
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	62.0	61.1	62.7	63.3	61.5	61.1	59.8													
			0904	0900	0906	0830	0805	0845	0935													

1 Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 1-13-13 Time: 0935  
 Reviewed by: [Signature] Date: 1-14-13 Time: 1221  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature											
SR	Description	Acceptance Criteria	Daily (September through April only)							Sat	Sun
			Date:	Weekday:	Initials:	Mon.	Tue.	Wed.	Thu.		
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	1-14-13	1-15-13	1-16-13	1-17-13	1-18-13	1-19-13	1-20-13		
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	48.6	49.2	47.2	48.9	47.9	47.6	48.1		
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	46.5	46.2	45.7	45.4	46.9	46.2	45.7		
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	57.1	57.7	58.7	61.4	62.1	61.7	62.4		
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	60.9	60.1	59.6	61.5	63.3	63.5	64.9		
	OC Operator Review and Page Count Complete (initials)	Completion Time:	0856	1034	0912	0853	0820	0909	0848		

<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 1/20/13 Time: 0853  
 Reviewed by: [Signature] Date: 1-21-13 Time: 0720  
 On-duty Supervisor

Comments:

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5-30-13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039746	PF-11 Thermistor File No.:	040376	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8-13-13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature													
SR	Description	Acceptance Criteria	Daily (September through April only)							Completion Time:	OC Operator Review and Page Count Complete (initials)	SAT/UNSAT	
			Date:	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.				Sun.
			Weekday:	Initials:									
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	1-21-13	h	PH	PH	1-24-13	1-25-13	1-26-13	1-27-13			
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	47.1	49.4	48.5	48.2	48.1	47.7	47.4				
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.5	47.3	46.9	47.3	46.8	46.6	45.9				
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	61.9	63.1	63.1	64.0	64.2	64.5	63.7				
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	63.5	65.2	64.9	65.3	66.5	66.4	66.1				
			0900	0834	0908	0821	0826	0820	0830				
			g a p c o a p a										

<sup>1</sup> Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 1-27-13 Time: 0845  
 Reviewed by: [Signature] Date: 1-28-13 Time: 1301  
 On-duty Supervisor

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**ATTACHMENT C: Non-PF-4 Daily Surveillance Rounds**

M&TE Calibrated Data						
Record September through April only	PF-10 Thermometer File No.:	039745	PF-10 Thermistor File No.:	042254	V-701 Thermistor File No.:	040373
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	5/30/13	Calibration Expiration Date:	8-13-13
	PF-11 Thermometer File No.:	039744	PF-11 Thermistor File No.:	040374	V-704 Thermistor File No.:	039744
	Calibration Expiration Date:	5-14-13	Calibration Expiration Date:	8/13/13	Calibration Expiration Date:	8-13-13

PF-10 & PF-11 Pumphouse Room Temperature and V-701 & V-704 Fire Water Storage Tank Temperature												
SR	Description	Acceptance Criteria	Date:		Weekday:		Initials:		Completion Time:		SAT/UNSAT	
			Mon.	Tue.	Wed.	Thu.	Fri.	Sat.	Sun.			
	Daily (September through April only)		1/28/13									
NA	ENSURE M&TE Calibration Data above is recorded and calibration dates have not elapsed.	Calibration dates have not elapsed.	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT	SAT	UNSAT
4.3.1.1'	RECORD fire water storage tank V-701 temperature	≥ 42.1 F	48.5									
4.3.1.1'	RECORD fire water storage tank V-704 temperature	≥ 42.1 F	45.4									
4.3.1.3'	RECORD PF-10 room temperature	≥ 50.1 F	63.8									
4.3.1.3'	RECORD PF-11 room temperature	≥ 50.1 F	64.2									
	OC Operator Review and Page Count Complete (initials)		0922									

1 Temperatures should be recorded using Reference Thermometer FLUKE Model 1524 connected to Thermistor Probe Fluke Model 5610-9 (or approved engineered equivalent).

Completed by: [Signature] Date: 1/28/13 Time: 0922  
 Reviewed by: [Signature] Date: 2-5-13 Time: 0805  
 On-duty Supervisor

Comments:

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**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**

(Page 1 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completion Time:	Date:	Initials
4.1.3.2	Confinement Door DR-344	Southeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat / Unsat. <u>Sat</u>	0916	1-16-13	mm
4.1.3.2	Confinement Door DR-149	Northeast	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	Sat. / Unsat. <u>Sat</u>	<u>0851</u>	<u>1/16/13</u>	<u>gac</u>
4.1.3.2	Confinement Door DR-102	Northwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).  AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	Sat / Unsat. <u>Sat</u>	<u>0851</u>	<u>1/16/13</u>	<u>gac</u>

5 Seconds



**ATTACHMENT D-1: Monthly Surveillance Rounds (Confinement Doors)**  
(Page 2 of 2)

SRs	Equipment	Location	Acceptance criteria	Sat or Unsat.	Completed on Time:	Date:	Initials	
4.1.3.2	Confinement Door DR-302	Southwest	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).  AND VERIFY and RECORD the time (using calibrated stop watch) that the door(s) go to the fully closed position via the automatic door closure is ≤ 30 seconds.	<input checked="" type="radio"/> Sat. <input type="radio"/> Unsat.	0856	1-16-13	AK	
			7 Seconds					
4.1.3.2	Confinement Door DR-4	N. Basement Personnel door DR-4	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure.	<input checked="" type="radio"/> Sat. <input type="radio"/> Unsat.	0907	1-16-13	PT	
4.1.3.2	Confinement Door DR-90	South Basement Door (Tunnel)	Exercise fully open and Verify that the door goes to the fully closed position via the automatic door closure. For each confinement door, VERIFY that one leaf of the door(s) is secured shut (NW, NE, SW, SE, south basement door).	<input checked="" type="radio"/> Sat. <input type="radio"/> Unsat.	0901	1-16-13	PT	
OC Operator Review and Page Count Complete								

Note: SR 4.1.3.2 applies during mode 1 and 2.

Completed by: Wesley Date: 1-16-13 Time: 0830 Reviewed by: CTech Date: 1/17/13 Time: 1130

On-duty Supervisor Comments: CONFINEMENT DOOR DR-149 NE OUT OF SERVICE, Temp Mod to DSA.

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**

(Page 1 of 2)

SR	Description		Acceptance Criteria	Sat. / Unsat.	Completion Time:	Date:	Initials:
	Channel #	Location					
4.2.1.1	1	Rm. 201	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	2	Rm. 106	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	3	Rm. 305	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	4	Rm. 401	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	5	Rm. 206	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	6	Rm. 114	> 1 mR/hr	Sat / Unsat.	0624	01-01-13	BC
	7	Rm. 319 W	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	8	Rm. 409	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	9	Rm. 208	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	10	Rm. 124	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	11	Rm. 319 E	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	12	Rm. 420	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	13	Rm. 209	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	14	Rm. 126	> 1 mR/hr	Sat / Unsat.	0625	01-01-13	BC
	15	Rm. 327	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
	16	Rm. 429	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
	17	Vault 17	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
	18	Vault 18	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
	19	Vault 19	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
	20	Vault 20	> 1 mR/hr	Sat / Unsat.	0626	01-01-13	BC
4.2.2.1							

Note: These readings **SHALL** be taken on the rate meters in rack RK-801-3 in the OC.

**ATTACHMENT D-2: Monthly Surveillance Rounds (CAS) (Operations Center)**  
(Page 2 of 2)

Completed by: [Signature] Date: 01-01-13 Time: 0626 Reviewed by: [Signature] Date: 1-2-13 Time: 0855  
On-duty Supervisor

Comments: \_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# **ATTACHMENT A805.A**

External Combustion

Gas Quality Section of Transportation Contract

ON-SYSTEM STANDARD TRANSPORTATION CONTRACT TRN 39892  
 US.DOE NNSA aobo LANL  
 Attachment 3 to DE-AC52-10NA29721

**ON-SYSTEM STANDARD TRANSPORTATION CONTRACT**

CONTRACT NO. TRN 39892

JANUARY 1, 2010

U.S. DEPARTMENT OF ENERGY NATIONAL NUCLEAR SECURITY ADMINISTRATION  
 aobo LOS ALAMOS NATIONAL LABORATORY

AND

NEW MEXICO GAS COMPANY

TABLE OF CONTENTS

<u>ARTICLE</u>	<u>TITLE</u>	<u>PAGE</u>
I	DEFINITIONS	1
II	RECEIPTS AND DELIVERIES OF GAS	3
III	BALANCING	6
IV	FACILITIES	8
V	QUALITY	8
VI	MEASUREMENT EQUIPMENT	11
VII	GAS MEASUREMENT	12
VIII	CONTROL, OWNERSHIP, AND WARRANTIES	14
IX	TRANSPORTATION CHARGES	16
X	TAXES	16
XI	BILLING AND PAYMENT	16
XII	FINANCIAL RESPONSIBILITY	17
XIII	REGULATION	21
XIV	TERM	21
XV	FORCE MAJEURE	22
XVI	OTHER CONTRACTS OR AGREEMENTS	23
XVII	NOTICES	23
XVIII	MISCELLANEOUS	25

EXHIBITS

EXHIBIT A	RECEIPT POINTS	27
EXHIBIT B	DELIVERY POINTS	28
EXHIBIT C	LETTER AGREEMENT	29
ATTACHMENT 1	FORM NO. 38	30
ATTACHMENT 2	RULE NO. 21	31
ATTACHMENT 3	RULE NO. 28	32

NOTE: This page is not considered a part of the Contract but is for the convenience of the parties only and may be removed at any time by either party hereto.

ON-SYSTEM STANDARD TRANSPORTATION CONTRACT TRN 39892  
US.DOE NNSA aobo LANL  
Attachment 3 to DE-AC52-10NA29721

3.7 Any retention or sale of Gas by the Company under the provisions of the Company's Rule No. 28 shall occur at the transmission system. Transportation Customer shall pay any amounts due under the provisions of the Company's Rule No. 28 in accordance with Article XI hereof.

#### IV. FACILITIES

4.1 Prior to receipt or delivery of Gas hereunder, the Company shall determine the meters, pressure regulators and other related equipment and facilities reasonably required at the Receipt or Delivery Point(s). If such meters, pressure regulators and other related equipment and facilities are not currently in place, the parties shall negotiate a separate facilities construction agreement.

4.2 After initial receipts and deliveries of Gas have commenced, the Company shall operate and maintain all facilities for receiving and delivering of Gas hereunder. If damage occurs to the Company's facilities or Transportation Customer's facilities as the result of negligence by the other party, that other party shall be liable for all damages resulting from such negligence.

4.3 Subject to paragraphs 6.2 and 6.5, meter(s) and other related equipment and facilities installed or maintained by or on behalf of the Company shall be the exclusive means of determining the quantity of Gas received and delivered hereunder.

4.4 The Company may require Transportation Customer to install, at the expense of Transportation Customer and all other users of that Receipt Point(s), including the Company, pro rata, hydrogen sulfide monitoring equipment upstream of the Receipt Point(s) if the Company reasonably believes that such equipment is necessary.

4.5 Transportation Customer shall have the right, at its option and expense, to install and operate check meter(s) downstream of the Delivery Point(s), as long as the installation, operation, and maintenance of said equipment does not interfere with the operation of the Company's equipment.

#### V. QUALITY

5.1 All Gas Tendered at Receipts Points shall be of **merchantable pipeline quality**. Gas Tendered through interstate pipelines and at tailgates of cryogenic or lean oil processing plants shall be deemed to be of merchantable

## ON-SYSTEM STANDARD TRANSPORTATION CONTRACT TRN 39892

US.DOE NNSA aobo LANL

Attachment 3 to DE-AC52-10NA29721

pipeline quality. Currently, the cryogenic or lean oil processing plants located in New Mexico on Company's system are the Williams Kutz 1, Kutz 2 and Lybrook plants; Duke's Artesia and Eunice plants and Frontier's Maljamar and ABO plants. All Gas Tendered from other sources shall be reasonably free of objectionable material, and commercially free of dust, gums or gumforming constituents, liquids or solid matter and any other substance which interferes with the intended purpose of Merchantability of gas, or causes interference with the proper and safe operation of the lines, meters, regulators, or other appliances through which it may flow; and which must conform to the following specifications:

- (a) Shall not contain more than a trace indication of oils and other liquids that are employed in the operation of Gas processing and/or compression facilities.
- (b) Shall be commercially free of water in their liquid state at the temperature and pressure at which delivered, and in no event contain water vapor in excess of seven (7) pounds per million cubic feet. The water vapor content shall be determined by use of dew-point apparatus approved by the Bureau of Mines, or by any other method that is deemed appropriate for the conditions.
- (c) Shall not contain more than three quarters (3/4) grains of total sulfur per one hundred (100) standard cubic feet, which includes hydrogen sulfide, carbonyl sulfide, carbon disulfide, mercaptans, and mono-di- and poly-sulfides. The Gas shall also meet the following individual specifications for hydrogen sulfide (H<sub>2</sub>S) and mercaptans:
  - i. Hydrogen sulfide: The Gas shall not contain more than one-quarter (1/4) grain per one hundred (100) standard cubic feet.
  - ii. Mercaptan sulfur: The Gas shall not have mercaptan sulfur content greater than three tenths (0.3) grain per one hundred (100) standard cubic feet.
- (d) Shall not contain in excess of 2-mol% of Carbon Dioxide (CO<sub>2</sub>).
- (e) Shall not contain in excess of 0.2-mol% of Oxygen (O<sub>2</sub>). Every effort shall be made to keep the Gas free of oxygen.
- (f) Shall not contain in excess of 3-mol% of total inert gasses.

## ON-SYSTEM STANDARD TRANSPORTATION CONTRACT TRN 39892

US.DOE NNSA aobo LANL

Attachment 3 to DE-AC52-10NA29721

- (g) Shall be commercially free of hydrocarbons and not have a hydrocarbon dew point that exceeds fifteen degrees Fahrenheit (15° F) between 100 and 1,000 Psia.
- (h) Shall not be delivered into any of the Company's transmission or distribution pipeline systems at a temperature less than forty degrees Fahrenheit (40° F) nor greater than one hundred twenty degrees Fahrenheit (120° F).
- (i) Have a minimum heating value of not less than nine hundred fifty (950) British thermal units (Btu) per cubic foot, and not to exceed greater than eleven hundred (1100) Btu per standard cubic foot.
- (j) Shall not contain hydrocarbons with a molecular carbon content of C<sub>5</sub> and above (C<sub>5</sub>+) in excess of 0.2 gallon per one thousand (1000) standard cubic feet.

5.2 If, at any time, Gas Tendered to the Company at the Receipt Point(s) hereunder fails to conform to the applicable quality specifications, the Company shall promptly provide notice to Transportation Customer of the deficiency. Transportation Customer shall remedy any such deficiency within a reasonable period of time. If, in the Company's reasonable judgment, non-conforming deliveries threaten imminent physical danger or harm to the Company's system, operations or facilities, then the Company, at its option, may immediately refuse to accept any further non-conforming Gas. In addition, in the event Gas Tendered to the Company at the Receipt Point(s) hereunder fails to conform to the applicable quality specifications and (a) are in close proximity to the Company's distribution system or (b) is a repeat offense, the Company at its sole option, may immediately refuse to accept any Gas Tendered by the Transportation Customer at said Receipt Point(s).

5.3 If Gas delivered to the Delivery Point(s) fails to conform to the applicable quality specifications, Transportation Customer shall notify the Company in writing of such deficiency. Transportation Customer, at its option, may refuse to take any non-conforming deliveries of Gas. The term of this Contract may be lengthened or extended by any period during which Transportation Customer has refused deliveries of non-conforming Gas by Transportation Customer submitting a written request for such extension to the Company. The Company may not unreasonably refuse such lengthening or extension.



# **ATTACHMENT A806.C**

External Combustion

RLUOB (CMMR) Boilers

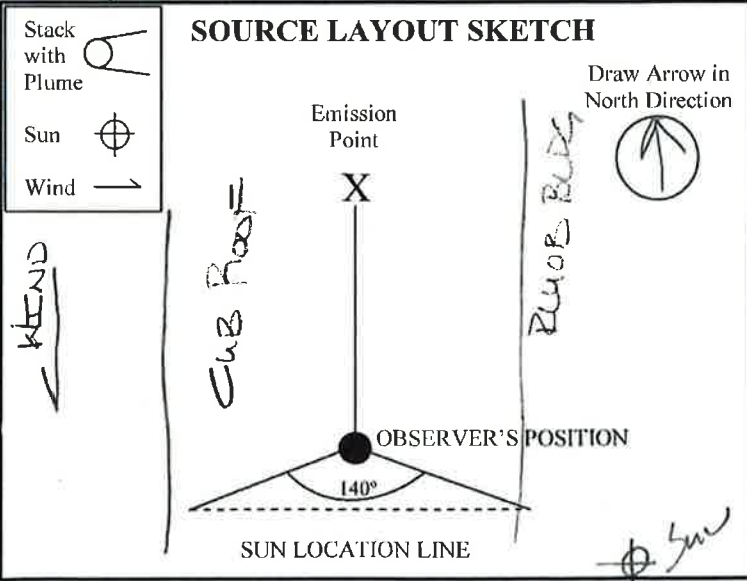
Method 9 Opacity Reports



**LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)**

Source Name: RUOB Boiler #3 North  
 Source Location: TASS RUOB, LANL  
 Type of Source: Boiler - Fuel oil Type of Control Equipment: NONE  
 Describe Emission Point (Top of stack, etc.): Top of stack  
 Height Above Ground Level: 45 Feet Height Relative to Observer: 15' Feet  
 Distance From Observer: 45 Feet Direction of Source From Observer: North  
 Description of Plume (stack exit only)  
 Lofting  Trapping  Looping  Fanning  Coning  
 No Plume Present  
 Emission Color: GRAY Plume Type:  No Plume Present  
 Continuous  Fugitive  Intermittent  
 Water Droplets Present?  
 NO  YES If YES, droplet plume is  Attached  Detached  
 At what point in the plume was opacity determined?  
TOP OF STACK  
 Describe Background (i.e. blue sky, trees, etc.)  
Blue/Gray Sky  
 Background Color: Blue/Gray Sky Conditions: PARTLY CLOUDY  
 Wind Speed: 35 mph Wind Direction: N to S  
 (provide from/to, i.e. from North to South)  
 Ambient Temperature: 39 °F Relative Humidity: 29 %  
 Additional Comments/Information:  
Fuel oil meter = 0.0 gpm start  
High flame  
Boiler-03

Observation Date		Start Time				End Time
1/9/12		1350				1402
Min	Sec	0	15	30	45	Comments
1		0	0	0	0	
2		0	0	0	0	
3		0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10		0	0	0	0	
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 10-Minute Opacity: 0% Range of Opacity Readings: Min. 0 Max. 0  
 OBSERVER (please print)  
 Name: RANDY JOHNSON Title: ENV REG  
 Signature: [Signature] Date: 1/9/13  
 Observer Organization: LANL  
 Certified by: ETA Certification Date: 8/29/12



**LOS ALAMOS NATIONAL LABORATORY (LANL)  
VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)**

Source Name: **WLOB Boiler #1 South**

Source Location: **TASS - R/WOB, LANL**

Type of Source: **Boiler - Fuel Oil**      Type of Control Equipment: **NONE**

Describe Emission Point (Top of stack, etc.): **Top of Stack**

Height Above Ground Level: **45** Feet      Height Relative to Observer: **15** Feet

Distance From Observer: **600** Feet      Direction of Source From Observer: **N**

Description of Plume (stack exit only)  
 Lofting    Trapping    Looping    Fanning    Coning  
 No Plume Present

Emission Color: **NA**      Plume Type:  No Plume Present  
 Continuous    Fugitive    Intermittent

Water Droplets Present?  
 NO    YES If YES, droplet plume is  Attached    Detached

At what point in the plume was opacity determined?  
**Top of Stack**

Describe Background (i.e. blue sky, trees, etc.): **Blue/Gray Sky**

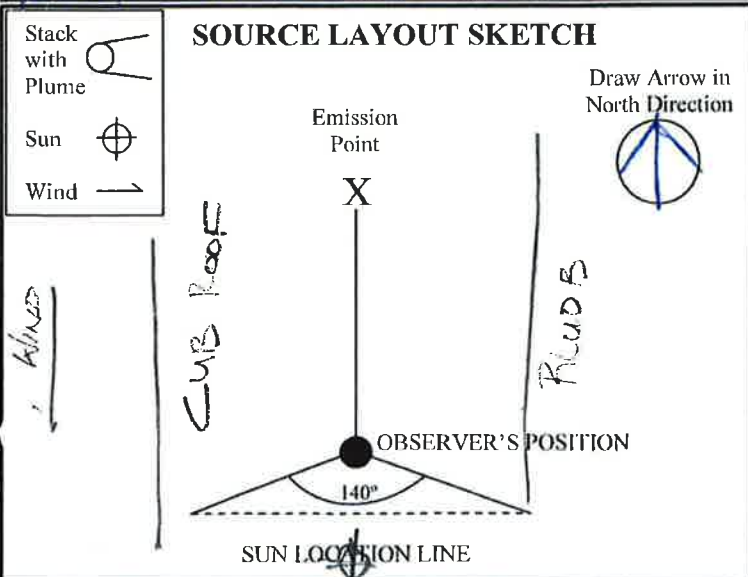
Background Color: **Light Gray**      Sky Conditions: **Partly Cloudy**

Wind Speed: **3.5** mph      Wind Direction: **N to S**  
 (provide from/to, i.e. from North to South)

Ambient Temperature: **39** °F      Relative Humidity: **29** %

Additional Comments/Information: **SMR**  
**AST = 3619 Gallon**  
**3572 Gall (1/7/13)**  
**BWH-01 High Flame**

Observation Date		Start Time				End Time
1/9/13		1500				1513
Min	Sec	0	15	30	45	Comments
	0					
1	0	0	0	0		
2	0	0	0	0		
3	0	0	0	0		
4	0	0	0	0		
5	0	0	0	0		
6	0	0	0	0		
7	0	0	0	0		
8	0	0	0	0		
9	0	0	0	0		
10	0	0	0	0		
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						



Average 10-Minute Opacity: **0%**      Range of Opacity Readings: Min. **0** Max. **0**

OBSERVER (please print)  
 Name: **RANDY JOHNSON**      Title: **ENV PRO**

Signature:      Date: **1/9/13**

Observer Organization: **LANL**

Certified by: **ETA**      Certification Date: **8/29/12**



## LOS ALAMOS NATIONAL LABORATORY (LANL) VISIBLE EMISSION OBSERVATION FORM (10 MINUTE)

Source Name: **BWOB Boiler #2 CENTER**

Source Location: **TASS - BWOB, LANL**

Type of Source: **Boiler - FUEL oil**      Type of Control Equipment: **NONE**

Describe Emission Point (Top of stack, etc.): **TOP OF STACK**

Height Above Ground Level: **45** Feet      Height Relative to Observer: **15** Feet

Distance From Observer: **45** Feet      Direction of Source From Observer: **NORTH**

Description of Plume (stack exit only)  
 Lofting    Trapping    Looping    Fanning    Coning  
 No Plume Present

Emission Color: **NA**      Plume Type:  No Plume Present  
 Continuous    Fugitive    Intermittent

Water Droplets Present?  
 NO    YES IF YES, droplet plume is  Attached    Detached

At what point in the plume was opacity determined?  
**TOP OF STACK**

Describe Background (i.e. blue sky, trees, etc.): **CLOUDS - GRAY**

Background Color: **GRAY**      Sky Conditions: **OVERCAST**

Wind Speed: **0** mph      Wind Direction: **NA**  
 (provide from/to, i.e. from North to South)

Ambient Temperature: **32** °F      Relative Humidity: **31** %

Additional Comments/Information:  
**HIGH FLAME**  
**BWH-02**

Observation Date		Start Time				End Time
1/10/13		1010				1022
Min	Sec	0	15	30	45	Comments
1		0	0	0	0	
2		0	0	0	0	
3		0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10		0	0	0	0	
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Average 10-Minute Opacity: **0%**      Range of Opacity Readings: Min. **0** Max. **0**

OBSERVER (please print)  
 Name: **RANDY JOHNSON**      Title: **ENV PIA**

Signature: *[Signature]*      Date: **1/10/13**

Observer Organization: **LANL**

Certified by: **FJA**      Certification Date: **8/29/12**

