

Environmental Protection Division
Water Quality & RCRA Group (ENV-RCRA)
PO Box 1663, MS K490
Los Alamos, New Mexico 87545
(505) 667-0666

Date: FEB 0 5 2013

Refer To: ENV-RCRA-13-0026

LAUR: 13-20651

Ms. Susan von Gonten
Petroleum Storage Tank Bureau
New Mexico Environment Department
Remedial Action Program
1301 Siler Road, Building B
Santa Fe, NM 87507

Dear Ms. Von Gonten:

SUBJECT: 14 DAY SPILL REPORT FOR THE RLUOB DIESEL ABOVEGROUND STORAGE TANK SPILL AT THE LOS ALAMOS NATIONAL LABORATORY

On January 22, 2013 representatives of the Los Alamos National Laboratory (LANL) discovered the presence of a diesel spill from an aboveground storage tank (AST) system at the LANL Technical Area 55. The AST system is the RLUOB 12,000 gallon emergency generator, NM Facility #54763. Pursuant to the New Mexico Petroleum Storage Tank (NMPST) regulations the spill was reported by telephone to the New Mexico Environment Department's Petroleum Storage Tank Bureau (NMED-PSTB) that same day and within 24 hours of discovery. A completed incident report form was submitted via email to the NMED-PSTB on January 23, 2013. In an email from you dated January 28, 2013 you stated we had complied with the 72-hour notice requirements. You further stated the 14 day written report was due on February 8, 2013.

The NMPST regulations, section 20.5.12.12 New Mexico Code Annotated (NMAC) "Minimum Site Assessment, 72-Hour And 14 Day Reports" require the submittal of a written 14 day report: the purpose of this letter is to fulfill the 14-day report requirement.

The following provides information on the thirteen items required under section 20.5.12.12.B NMAC for a 14 day report:

1) a map based on a United States geologic survey topographic map showing locations of actual and potential receptors, including, but not limited to, private and public water supplies identified pursuant to Subsection A of 20.5.12.11 NMAC; owners and

operators shall draw two concentric circles, at 1,000 feet and at one mile radii from the center of the release, and shall also show on the map all surface water courses within a one mile radius of the site;

A map of LANL and the RLUOB site is provided in Enclosure 1. Please note there are no private or public water supply wells within a mile perimeter of the release site.

2) information about any water supplies known or suspected to have been contaminated by the release;

There were no water supplies contaminated by the release. The depth to ground water at the site is estimated to be about 1300 feet.

- 3) most likely direction of groundwater flow;
 Groundwater at the site flows towards the east- southeast.
- 4) a site plan map showing locations of utilities, surface structures and storage tank systems;
 The site map in Enclosure 2 has the locations of utilities, surface structures and AST system.
- 5) information about underground utilities gathered in accordance with Subsection E of 20.5.12.11 NMAC;

The utilities at the site are all owned by the tank owner, the US Department of Energy.

- 6) soil borings, logs, and details of construction of all wells, if available; There are no nearby wells.
- 7) description of any actions taken to abate adverse effects;

 Emergency response team was immediately contacted after spill discovery; the AST system was shut down, valves were closed and electrical power to AST system was turned off; spilled product in sumps was pumped out; excavation of diesel-contaminated soil was initiated.
- 8) data from vapor monitoring performed in the vicinity of the site;
 Vapor monitoring was conducted in the adjacent buildings, TA-55-400 and TA-55-440
 and around the AST using a photoionization meter and a Lower Explosive Limit (LEL)
 meter. The results are shown in Enclosure 3. No detectable vapors were found.
- 9) description of any actions taken to abate potentially explosive or harmful vapors and any plans for further action;

 The site was quickly secured by HAZMAT personnel and only authorized persons were

The site was quickly secured by HAZMAT personnel and only authorized persons were allowed near the spill site. Explosive and/or harmful vapors were not deemed to be a

threat. Product in sumps was removed and five yards³ of contaminated soil was initially removed. Additional soil will be excavated and removed from the site.

10) description of fire and safety hazards resulting from the release and actions taken to abate such hazards;

LANL Emergency Response personnel with fire trucks and the LANL HAZMAT team were onsite within minutes after report of the spill. The AST system and spill area was cordoned off and the entire area was secured. Only essential personnel were allowed into the secured area. Electrical power to the AST system was turned off. Valves above the leaking pipe and valves inside the transition sumps were closed. Diesel product present in the two piping transition sumps was pumped out and the sump interiors were wiped down with absorbent pads. Emergency excavation permits were reviewed for the presence of utilities or other concerns. Emergency excavation was approved and a labor crew immediately began to hand shovel contaminated soil from the spill site. Approximately five yards³ of contaminated soil was removed and placed into waste containers. Excavation ceased when concerns were raised over possible undermining and destabilization of the AST system concrete support pad. The excavation site was protected with plastic sheeting until permission for further soil removal has been granted.

11) description of current and past ownership of the property, storage tank systems, the substance stored in the system, age of tank and history of any tank removals; The property and the storage tank system is owned by the U.S. Department of Energy and operated by Los Alamos National Security, LLC. The tank stores diesel fuel and was installed in April 2012 and first received fuel in July 2012. There have been no previous tanks at the RLUOB building site.

12) present land use, within 1,000 feet of the site; and

The site is within the boundaries of the Los Alamos National Laboratory and the RLUOB building is a nuclear facility. The land use is industrial.

13) records of tightness tests, repairs to the storage tank system, release detection and monitoring results.

Tightness tests were completed during AST system installation and copies of those are provided in Enclosure 4.

Further removal of diesel contaminated soil is planned as described in the soil removal work plan sent to NMED under separate cover. The Water Quality & RCRA Group (ENV-RCRA) will keep you informed of activities taken to remediate the site. If you have any questions, please contact Mr. Albert Dye of ENV-RCRA by telephone at (505) 667-4715 or by email at dyea@lanl.gov.

Sincerely,

Anthony R. Grieggs

Group Leader,

Water Quality & RCRA Group (ENV-RCRA)

ARG:AD/lm

Enclosures:

1. LANL map with well locations within 1 mile of the RLUOB AST

2. RLUOB AST Site Map

3. RLUOB Vapor monitoring results

4. RLUOB AST tank tightness test results

Cy: Joyce Shearer, NMED/PSTB, Santa Fe, NM, w/enc.

Gene E. Turner, NA-OO-LA, w/enc., (E-File)

Carl A. Beard, PADOPS, w/o enc., A102

Michael T. Brandt, ADESH, w/o enc., (E-File)

Alison M. Dorries, ENV-DO, w/o enc., (E-File)

Clifford Kirkland, TA-55-RLW, w/enc., (E-File)

Dianne Wilburn, ESHQ-DR, w/enc., (E-File)

Randy Johnson, ENV-ES, w/enc., (E-File)

LASOmailbox@nnsa.doe.gov, w/enc., (E-File)

IRM-RMMSO File, w/enc., locatesteam@lanl.gov (E-File)

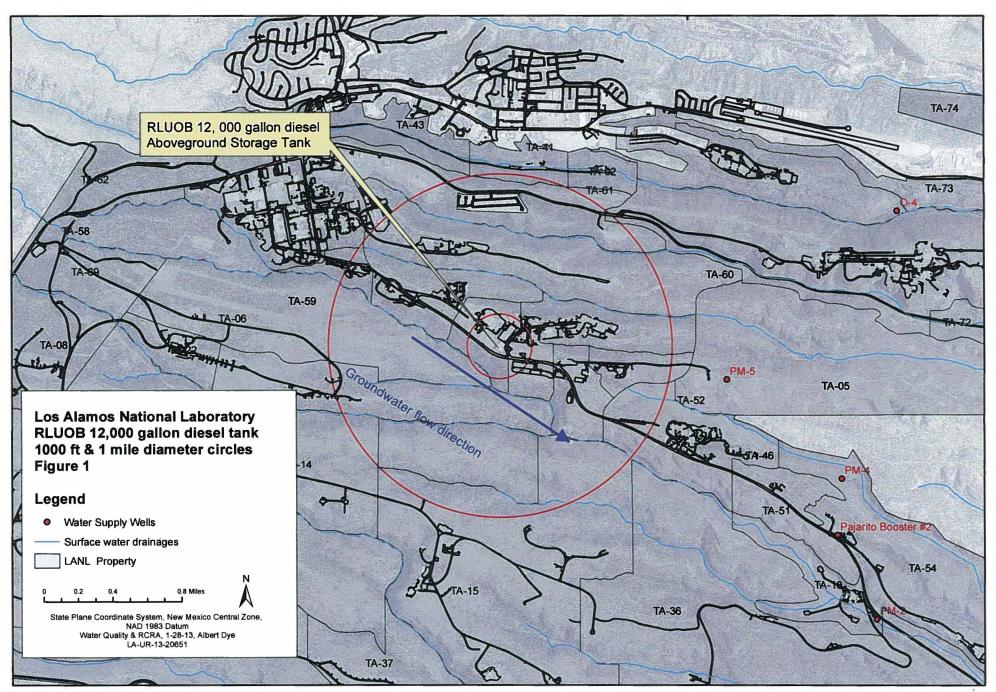
ENV-RCRA Correspondence File, w/enc., K490

LANL map with well locations within 1 mile of the RLUOB AST

ENV-RCRA-13-0026

LAUR-13-20651

Date:	FEB 0 5 2013

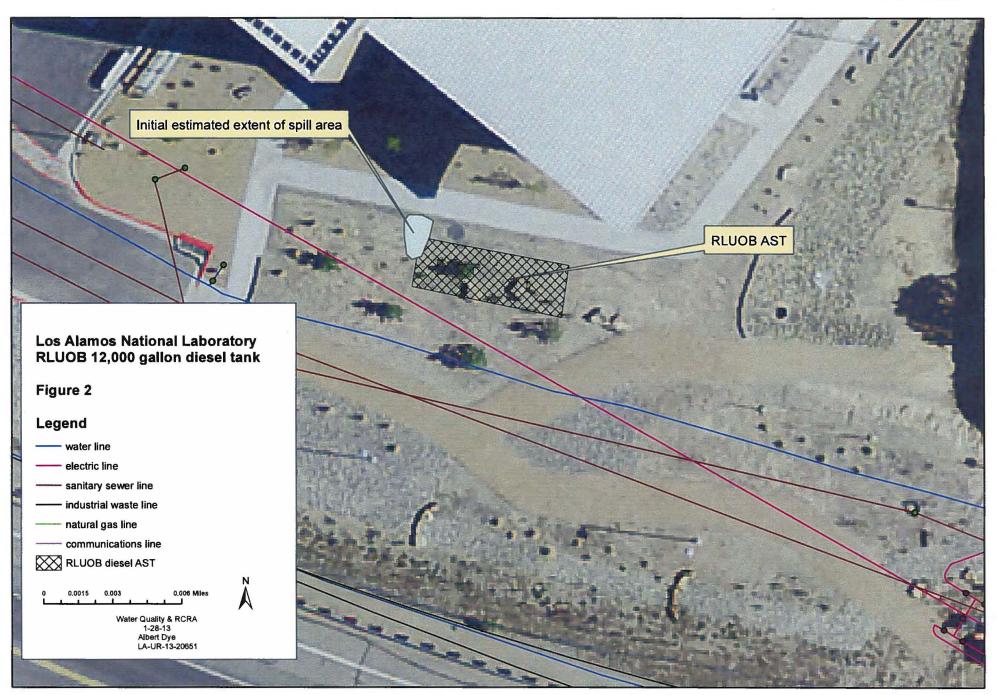


RLUOB AST Site Map

ENV-RCRA-13-0026

LAUR-13-20651

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RLUOB Vapor monitoring results

ENV-RCRA-13-0026

LAUR-13-20651

Date:	FEB 0 5 2013	

From:

To:

Stone, Russell; Wilburn, Dianne W.; Kirkland, Clifford W.; McKernan, Stuart A.; Dve, Albert; Saladen, Michael T.;

Howze, Stacy D

Cc:

Brown, Carol A

Subject:

Field survey for "potentially explosive or harmful vaporrs" in the vicinity of AST 55-560

Date:

Wednesday, January 30, 2013 2:14:58 PM

All,

NMED PSTB regulation 20.5.12.11 MINIMUM SITE ASSESSMENT, INITIAL ABATEMENT: F. states; "Owners and operators shall complete an investigation to determine whether potentially explosive or harmful vapors are present in any building, utility corridor, basement, or other surface or subsurface structure on or adjacent to the release site."

In response to the diesel fuel release from AST 55-560 and per NMED PSTB 20.5.12.11. F, Carol Brown, TA-55 Deployed Safety Professional, conducted a field survey of the interior of buildings adjacent to the diesel fuel release from AST 55-560 using a photoionization detector (PID) and a four gas/LEL meter. Following are the results of this survey:

Area	PID reading	 LEL
55-440 CUB basement:	0	0
55-440 CUB 1 st Flr, Loading Dock:	0	0
55-400 RLUOB Basement (freight Elevator)	0	0
55-400 RLUOB South stairwell 1st Flr	0	0
55-400 RLUOB South stairwell 2 nd Flr	0	0
AST 55-560 Ground surrounding	0	0

Please contact me with any questions concerning this survey.

Randy Johnson **Environmental Professional TA-55 Facility Operations** Los Alamos National Laboratory Office Phone: 505-667-0509

Pager: 664-5178

RLUOB AST tank tightness test results

ENV-RCRA-13-0026

LAUR-13-20651

Date:	FEB 0 5 2013
100	

Air Pressure or Hydrostatic Field Test

	Field/Location/Address:	Los Alamos	TASS RI	woB Bldg	<u> </u>	
	Customer or Owner:		•		Agent	
5/4/12	Item: Test Intersfor Hour until Witnessed every	tral w/ 1/2 1:20 PM, A 2:20 PM, Show Show	lb air or psi letel for 1st extent Record a additiona	30min_, 1hr led Test at 1 3 Hours until	Recorde 3HBS -2:20PM +115:20PM	d
5/8/12	Item: Test Primar requirements	n per tank	manufacturer	30min , 1hr		
	regularients v	TO Succe of	46 0000	G14.9psi 5	-17PM	
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	Item:				/	<u> </u>
				624.7	7:06 / lutes 7:06 / Secons	<u>ක</u>
	Item:			_30min, 1hr		O7
	Fire Department/NMPSTB/	Other Print Name:	Day J. D	AVIS		58
	Ph.# (505) 3613 73	Signature:	Don't 12	Date:		
		(
	Customer Representative Kiew IF NM	Print Name:	hris Con	pton		
	Ph.# <u>S05-423-2403</u>	Signature:	- CA	Date: 5-1	7-12	
	Eaton Field Representative	Print Name:	Park Bere ed 6 on 2 a	enf 1e-z		
	Ph.# 345-4577	Signature: 72	Mul Ben	Date: 5	17/12	
	345-4577		7/1	ر د	5-7-12	
				A STATE OF THE PARTY OF THE PAR		

ENV-RCRA-13-0026	ENCLOSURE 4B	LAUR-13-20651
2-2" DU lluc	derground Lines, 2 320	Linear Feet
	round Transition Sur	
	r Hydrostatic Field	
All Tressure o	i Trydrostatic Ficid	1 CSt
Field/Location/Address:	Los Alamos, TASS.	RLU08 Bldg
Customer or Owner:	iew it Customer/LAN	L ciences Agent
Thuss. (ATT TEST)		
Thurs (A. Test)	They he riping	30min, 1hr_1/ Pussed
Total	sopsi, zinen	
4/26/17 Item: Sorradary A	APT Ribbard Ares	30min 1hr. Bens 1
Thurs (An-Test) 4/26/12 Item: Secondary A Tested at There (An-Test)	505; Z Inch Secondary	_ 50mm, m,
There (Au-Tech)		
"pyraltem: Duckting or	Access 4" Blue	30min , 1hr
Tested at	2psi, 4" Duct Pipe	
Thurs. Hydro stration	Water Test	
Thurs. Hydrostatic	t Tank	_30min, 1hr Passed
Thurs. Hydrostutice 4/26/12 Item: Cub Sump	Water Test	
9/26/12 Item: Cub Sump	At Building	_30min, 1hr Lassed
Fire Department/NMPSTB/C	Other Print Name: Albert Dy-	<u> </u>
Ph.# 667-4715	Signature: all A	Date: 4/26/12
Customer Representative	Print Name: Chais Const	
Customer representative	Print Name: Chris Compt Krewit NM	0)
Db # 65 - 463 84463		, /
Ph.# <u>S05-423-2403</u>	Signature:	Date: 1/04/10
Eaton Field Representative	Print Name: / ARRY Hann	3/ 11/ Certifical Installer
	Eaton Sales	+ Service Led Installer
Ph.# 345_4577	Signature: O With Kecap. Hand	Date: 4/26/17_
Attached Foto	Tob Dail For Larry Hand	time to Tacks
At lacked carry	Too carry recogn. Co	arrys rusks
2 of 2 Review	ewed & Approved By:	Mark Berent /Eaton
		Mul Bosent 4/21/12

CUSTOMER SERVICE ORDER



SERVICE SITE		SERVICE INFO	RMATION			
SITE ADDRESS	MAP CODE JOB NO. 9000413	P.O. NO. CHRIS	TYPE ADM	STAT	OPR CB1	PRT
LOS ALAMOS NATIONAL LAB						
BLDG SM30 BIKINI ATOLL	2/6/2012	ETA	1901		AM	PM
LOS ALAMOS, NM 87545	9/1/2011	RCVD	1101			PM
	1/9/2012	START	0700		AM	PM
	5/10/2012	FIN	1430		AM	PM
PHONE NUMBER					an I	- Inches
		EOUIPMENT INFO	RMATION			
	EQUIP	SERIAL NUMBER	EX	P DATE	1111111	

NOTES

2each 2"x3 1/2"

4each 2" Ball valve

leach 2" Tee

Customer Signature:

2each 1/4"x2" Bushing

LAR, on 04/26/12 at 05:06: LJH 4/25/12 Bolted up tran.sump. Sealed both sump. cleaned all sumps. Installed manhole cover seal. Found presure relief valves not working.

LAR, on 04/27/12 at 05:10: LJH 4/26/12 Got lines air test passed {prm & sec}. Hdr. test on sumps passed. Could not get tank to pass. Re ved top fittings.

MAX, on 05/09/12 at 08:11: MLM 5/9/12: Work with electrician in completing wing for FE PETRO Tank Monitor and Smart Controllers and tank equipment.

MAX, on 05/10/12 at 07:46: MLM 5/10/12: Waited for power to start up Fe Petro System, Site was unable to provide power at the time.

TARK		amentus or a section of	TECH NOTES:		
ODEL NO.					
ERIAL NO					
QUIP. I.D					
ECH NAME			FOLLOW UP	YIN	
AREHOUSE	QTY	PART NUMBER		DESCRIPTION	UNIT PRICE
			1		

From: Medina, Louella B

To: Turner, Gene E; Kirkland, Clifford W; Dye, Albert; Wilburn, Dianne W; Johnson, Randy; Saladen, Michael T;

locatesteam; LASOmailbox@nnsa.doe.gov

Subject: 14 Day Spill Report for the RLUOB Aboveground Storage Tank Spill

Date: Tuesday, February 05, 2013 11:37:09 AM

Attachments: 13-0026 Feb-05 14 Day Spill Report RLUOB Diesel AST Spill.pdf

Attached is the official electronic distribution of the ENV-RCRA-13-0026 letter; 14 Day Spill Report for the RLUOB Aboveground Storage Tank Spill.

Louella B. Medina

WQ & RCRA Group (ENV-RCRA) TA-59-0053-107, K490

PHONE: 505-667-0666

Schedule 'B'