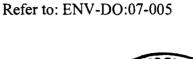


Environmental Protection Division P.O. Box 1663, MS J978 Los Alamos, New Mexico 87545 (505) 667-2211/FAX: (505) 665-8858

Mr. Edward L. Horst
Manager, Enforcement
Compliance & Enforcement Section
New Mexico Environment Department
Air Quality Bureau
2048 Galisteo Street
Santa Fe. NM 87505



Date: March 9, 2007



IDEA ID NO. 856 – LOS ALAMOS NATIONAL LABORATORY (LANL) OPERATING PERMIT NO: P100M1 SEMI-ANNUAL EMISSIONS REPORT – JULY 1, 2006 TO DECEMBER 31, 2006

Dear Mr. Horst:

Enclosed is Los Alamos National Laboratory's (LANL) semi-annual emissions report for the period July 1, 2006 through December 31, 2006. This report is required by permit condition 4.1 and is submitted within 90 days from the end of the reporting period as required by permit condition 4.3.

The semi-annual emissions report includes actual emissions from permitted sources included in section 2.0 of LANL's Operating Permit. Emissions are also reported from insignificant boiler and generator sources. These sources are included to demonstrate that LANL has not exceeded Prevention of Significant Deterioration (PSD) applicability thresholds. In this report, actual emissions are listed along with the emission limits for ease in comparing and verifying compliance. No annual emission limits were exceeded during this reporting period.

Operating Permit No: P100M1 was issued to LANL on June 15, 2006. This permit modification reduced allowable emissions for the TA-3 power plant boilers, added the data disintegrator, and removed the paper shedder, rock crusher, and two boilers. The paper shedder, rock crusher, and two boilers did not operate in 2006 and are not included in this report. All other changes are included in this semi-annual emissions report.

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ENV-DO:07-005

LA-UR:07-1496

Should you have any questions or comments regarding the information provided in this report, please contact Steve Story at (505) 665-2169.

-2-

Sincerely,

Victoria A. George Division Leader Environmental Protection Division

VAG:alb

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ENV-EAQ Title V Emissions Report File

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LA-UR-07-1496

Approved for public release; distribution is unlimited.

Title:	Semi-Annual Emissions Report - Operating Permit Number P100M1 July - December 2006
Author(s):	Walt Whetham
Intended for:	New Mexico Environmental Department



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Form 836 (7/06)

Title V Operating Permit Semi-Annual Emission Report July 1, 2006 – December 31, 2006

Identifying Information		
Source Name: Los Alamos National Laboratory	County: Los Alamos	·
Source Address: City: Los Alamos	State: NM	Zip Code: <u>87545</u>
Responsible Official: Victoria A. George Technical Contact: Steven L. Story Ph No Principal Company Product or Business: National Security and	. <u>(505) 665-2169</u> Fax No. <u>(505) 665-</u>	<u>-8858</u>
Permit No. P100M1 {IDEA/Tempo ID No. 856}	Permit Issued l	Date: June 15, 2006
Certification of Truth, Accuracy, and Con	npleteness	
I, Victoria A. George certify that, based on informa and information in the attached semi-annual emission report ar	tion and belief formed after reasonable in true, accurate, and complete.	inquiry, the statements
Signature Signature	Date: <u>3/</u>	17/07
Title: <u>Division Leader</u> , Environmental Protection Division		

This report is being provided to meet the requirement set forth in permit condition 4.1 of the Los Alamos National Laboratory (LANL) Operating Permit Number P100M1. The emissions were calculated using operating data recorded during the second six months of 2006. The emissions from the first six months of 2006 were submitted in the previous Semi-Annual Emissions Report, but are included here to calculate annual emissions.

Facility Emissions

The following table displays the actual facility-wide emissions compared with the Facility Wide Emission Limits specified in permit condition 2.10.1 of the Operating Permit. These emissions include insignificant sources, which are included to demonstrate that facility-wide emissions are below all PSD applicability threshold limits. Hazardous Air Pollutant (HAP) and Volatile Organic Compound (VOC) emissions from chemical use include point source and fugitive emissions (see permit condition 4.1).

Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	2006 Annual Emissions (tons)	Facility Wide Emission Limits (Permit Condition 2.10.1) (tons per year)
Nitrogen Oxides (NOx)	31.0	31.1	62.1	245
Sulfur Dioxide (SO ₂)	1.5	3.1	4.6	150
Particulate Matter (PM)	3.1	2.8	5.9	120
Carbon Monoxide (CO)	19.4	18.4	37.8	225
Volatile Organic Compounds (VOCs)	6.4	7.8	14.2	200
Hazardous Air Pollutants (HAPs)	2.2	3.8	6.0	24 combined
Jan-June Highest Individual HAP (Methanol)	0.4	0.4	0.8	8 individual
July-Dec Highest Individual HAP (Hydrochloric Acid)	0.2	0.7	0.9	8 individual

Source Emissions

The following are the actual emissions from permitted sources listed in permit condition 2.0 of the operating permit for the six month reporting period. Included with these emissions are the source specific emission limits if applicable.

Permit Condition/Source

2.1 Asphalt Production - Asphalt Plant located at TA-60

Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.1.2) (tons per year)
NOx	0.015	0.010	0.025	1.0
SO ₂	0.003	0.002	0.005	1.0
PM	0.006	0.004	0.010	*35.4 lb/hr
СО	0.245	0.157	0.402	2.6
VOC	0.005	0.003	0.008	1.0
HAPs	0.005	0.003	0.008	No Source Permit Limit

Note: * The Asphalt Plant does not have an annual limit for PM. The hourly emissions were demonstrated during the initial source compliance test conducted on August 25th & 26th, 2005 and submitted to NMED.

2.2 Beryllium Activities

Source	Pollutant	January - June Emissions (grams)	July - December Emissions (grams)	Annual Emissions (grams)	Permit Limits (Permit Condition 2.2.2)
Beryllium Test Facility TA-3-141 ⁽¹⁾	Beryllium	< 0.0033	< 0.0033	< 0.007	3.5 gm/yr
Target Fabrication Facility TA-35-213 ⁽²⁾	Beryllium	< 0.00944	< 0.009	< 0.018	0.36 gm/yr
Plutonium Facility TA-55-PF4 ⁽³⁾					
Machining Operation	Beryllium	< 1.495	< 1.41	< 2.91	2.99 gm/yr
Machining Operation	Aluminum	< 1.495	< 1.41	< 2.91	2.99 gm/yr
F(4)	Beryllium	0	0	0.00	8.73 x 10 ⁻⁴ gm/yr
Foundry Operation ⁽⁴⁾	Aluminum	0	0	0.00	8.73 x 10 ⁻⁴ gm/yr
Beryllium Total ⁽	⁵⁾ (tons) =	< 1.66E-06	< 1.57E-06	< 3.23E-06	
Aluminum Tota	Aluminum Total (tons) =		< 1.55E-06	< 3.30E-06	

Notes: ⁽¹⁾ Emission values shown for the Beryllium Test Facility are from actual stack emission measurements which are submitted to NMED quarterly. ⁽²⁾ Emissions for the Target Fabrication Facility are from initial compliance testing of that source and calculated based on a conservative assumption of 8 hour work days. Log books were checked to verify that work days were much less than 8 hours. ⁽³⁾ Emissions for the Plutonium Facility are calculated based on permitted throughputs. Log books were checked to verify that throughputs were much less than permitted values. ⁽⁴⁾ The Plutonium Facility foundry operations did not operate during 2006. ⁽⁵⁾ Other Beryllium activities listed in section 2.2 of the permit do not require reporting in the Semi-Annual Emissions Report.

2.3 Boilers and Heaters

Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.3.2) (tons per year)
NOx	13.8	12.0	25.8	80
SO ₂	0.1	0.1	0.2	50
PM	1.1	1.0	2.0	50
PM-10	1.1	1.0	2.0	50
СО	11.3	9.7	21.0	80
VOCs	0.8	0.7	1.4	50
HAPs	0.26	0.23	0.5	No Source Limit

Note: The emissions shown in this table include significant and insignificant sources. This section does not include the TA-3-22 Power Plant boilers. These can be found under Section 2.9 of this report. The TA-21 steam plant boilers are included in this table.

2.4 Carpenter Shops

Shop	Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limit (Permit Condition 2.4.2) (tons per year)
TA-3-38	PM ₁₀	0.035	0.025	0.06	3.07
TA-15-563	PM ₁₀	0.026	0.025	0.05	2.81

2.5 Chemical Usage

Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.5.3.1)
VOCs	4.3	5.8	10.1	
HAPs	1.6	3.2	4.8	Course limite refer to
Highest Individual HAP for the first six months (Methanol)	0.4	0.4	0.8	Source limits refer to facility-wide limits. (See Facility Emissions Table on Page 1)
Highest Individual HAP for the second six months (Hydrochloric Acid)	0.2	0.7	0.9	

2.6 Degreasers

Degreaser TA-55-DG-1	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.6.2.1) (tons per year)
VOCs	0.006	0.005	0.011	Source limits refer to facility-wide limits. (See
HAPs	0.006	0.005	0.011	Facility Emissions Table on Page 1)

Note: Degreasers TA-55-DG-2 and TA-55-DG-3 were not used in 2006. These degreasers are not expected to be used in the near future and are in storage.

2.7 Internal Combustion Sources

Generator TA-33-G-1	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.7.2) (tons per year)
NOx	0.086	0	0.086	18.1
so _x	0.013	0	0.013	2.5
TSP	0.003	0	0.003	0.6
PM ₁₀	0.003	0	0.003	0.6
СО	0.070	0	0.070	15.2
VOC	0.002	0	0.002	0.3
HAPs	1.86E-05	0	1.86E-05	No Source Limit

Note: The TA-33-G-1 generator had initial start-up on May 18, 2006. All of the emissions are from the source test. The generator did not run during the second six months of 2006.

Standby Generators	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits
NOx	8.4	10.0	18.4	
SOx	1.3	2.8	4.1	
TSP	0.5	0.4	0.9	No Source Specific
PM ₁₀	0.5	0.4	0.9	Emission Limits for
СО	1.9	2.2	4.1	Standby Generators
VOC	0.5	0.4	0.9	
HAPs	2.7E-03	2.7E-03	0.005	

Note: Standby Generators are insignificant sources.

2.8 Data Disintegrator

Emission Unit TA-52-11	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limits (Permit Condition 2.8.2) (tons per year)
TSP	0.27	0.16	0.43	9.9
PM10	0.24	0.15	0.39	9.9

Note: The data disintegrator was started on August 18, 2004, and replaced the existing paper shedder. Operating Permit No: P100M1 issued June 15, 2006 removed the paper shedder and added the data disintegrator.

2.9 Power Plant Boilers at Technical Area 3 (TA-3-22)

Pollutant	January - June Emissions (tons)	July - December Emissions (tons)	Annual Emissions (tons)	Permit Limit (Permit Condition 2.9.2) (tons per year)
NOx	8.7	9.1	17.8	60.2
SO ₂	0.1	0.2	0.3	7.9
TSP	1.1	1.2	2.3	8.4
PM ₁₀	1.1	1.2	2.3	8.2
СО	6.0	6.3	12.3	41.3
VOC	0.8	0.9	1.7	5.6
HAPs	0.3	0.3	0.6	No Source Limit

Note: On June 15, 2006, LANL received a revised Title V permit, Operating Permit NO: P100M1. This permit lowered the power plant boilers emission limits to be consistant with Construction Permit 2195B-M1 (issued July 30, 2004). The limits shown here reflect the permit limits in the current Title V permit.